eceined by Opp Po Appropriate 12:55:36 PM	State of New Mexico	Form C-183 <sup>1</sup> of 5
Office <u>District I</u> – (575) 393-6161 Ener	gy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	CONGERNATION DIVIGION	WELL API NO. 30-025-05413
811 S. First St., Artesia, NM 88210 OII District III – (505) 334-6178	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 6, 1111 67 505	6. State Off & Gas Lease No.
87505  SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR		Lovington Paddock Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well	☑ Other Injector	8. Well Number 52
Name of Operator     Chevron Midcontinent, L.P.	·	9. OGRID Number 241333
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd Midland, Texa	s 79706	[40660] Lovington Paddock
4. Well Location Unit Letter B : 510	_feet from the North line and 21	90feet from the Southline
Section 6	Township 17S Range 37E	NMPM County Lea
11. Elev	ation (Show whether DR, RKB, RT, GR, etc.	)
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data
11 1		•
NOTICE OF INTENTIC  PERFORM REMEDIAL WORK □ PLUG A	ND ABANDON ☐ REMEDIAL WOR	SEQUENT REPORT OF:  K
	E PLANS COMMENCE DR	ILLING OPNS.□ PANDA 🗓
<del></del>	LE COMPL CASING/CEMEN	T JOB PNR
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHER:	
13. Describe proposed or completed opera		d give pertinent dates, including estimated date
of starting any proposed work). SEE liproposed completion or recompletion.	RULE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
proposed completion of recompletion.		
See attache	d plugging report and as plugged	wellbore diagram.
Spud Date: 10/31/53	Rig Release Date: 12/6/53	
10/01/00	12,0,00	
I hereby certify that the information above is tru	ue and complete to the best of my knowledge	re and belief.
Thereby certary that the information above is the	ac and complete to the best of my knowledg	e und bellet.
SIGNATURE Mark Torres	TITLE P&A Engineer	DATE 2/13/2023
Type or print name Mark Torres	E-mail address: marktorres@	chevron.com <sub>HONE:</sub> 989-264-2525
For State Use Only		
APPROVED BY: Kerry Forther	TITLE_ (marliance Ol	ficer A _DATE _ 4/4/23
Conditions of Approva (11 4117).	Companie of	que 1:



# **EMC Ops Summary - External**

		ield Name		Lease		Area	
LOVINGTON PADDOCK		_ovington		Lovington Paddock Unit		Central	
Business Unit FMC		County/ Parish _ea		Global Metrics Region EMC US East	Surface UWI		
		_ea		LEMC 05 East	3002505413		
Basic Well Data							
Current RKB Elevation 3,816.00, 2/10/2023		Original RKB Elev 3,816.00	ration (ft)	Latitude (°) 32° 52' 11.136" N	Longitude (°) 103° 17' 20.292" W		92" W
Phases							
Actual Start Date	Actual En	d Date	Phase 1	Phase 2	Time Log Hrs (hr) Percent Proble		Percent Problem Time (%)
9/21/2022 07:00	9/21/2022 14:	30	PREP	FAC		7.50	
1/26/2023 14:30	1/26/2023 15:	30	MOB	MOVEON	1.00		
1/27/2023 07:00	1/28/2023 15:	30	ABAN	TBGPULL	19.50		
2/8/2023 11:00			ABAN	CMTPLUG	24.00		
			REST	FAC			
Start Date Summary							
9/21/2022  Review JSA, check well for pressure, Production and surface had 0 PSI, crew hand dug as far as possil used a back hoe to expose risers, installed new risers, back filled, graded location and removed flow line							
1/26/2023		Road WSU from LPU 85, to LPU 52, Spot In P&A Equipment, PSI Check, Flow Back PSI, Est. Inj. Rate					
1/27/2023		Review JSA, ND WD, NU BOP, Change Over Tools to LD TBG, Un-Set PKR, Circulate Well Bore Clean, LD 2 3/8 TBG, ND BOP,					
1/28/2023 Review JSA, Check PSI, Spot In Wire Line Unit, RIH WL, Set CIBP @ 5998 per OCD, TOH WL, Load and Test CIBP, ND BOP, NU B-1, Test B-1, RD WSU , Road P&A Equipment from LPU 52 to LSAU 48							
2/8/2023 MIRU CTU and cement equipment. TIH tagged CIBP at 5980'. Spot 44 bbls MLF. Spot 26 sx class C f/ 5980' to 5723'. Spot 40 sx class C f/ 4610' t/ 4215'. Need to WOC and tag.			class C f/ 5980' t/				
2/9/2023  Checked pressure's 0 psi all strings. Surfac failed bubble test. TIH tagged cement at 4271'. Perforated at 3895 Unnable to inject. Perfd at 3178'. Established injection rate with little circulation. Spot 25 sx class C 3945'-369! Squeezed 27 sx class C 3178'-3078'. WOC'D and pressure tested 1000 psi. Perforated at 2108'. Squeezed 12 class 2108-1600'. Secured well.			class C 3945'-3695'.				
2/10/2023  Held safety meeting with crew. TIH and perf (TP) at 250'. TOH. Pumped 67 sks of Class C until CMT returned surface. Secured well. RDMO.				ntil CMT returned to			

## AS PLUGGED WELLBORE DIAGRAM LPU 52 WIW

Created: 12/30/08 N Cayce Well #: 52 St. Lse: By: Updated: By: API 30-025-05413 Lease: Lovington Paddock Unit Unit Ltr.: В Section: 6 Field: Lovington Paddock Unit TSHP/Rng: 17S 37E 510' FNL 2190' FEL Pool Code: Surf. Loc.: OGRID: Bot. Loc.: County: St.: NM Directions: Lovington, NM Lea Status: Active Injection Well Chevno: FA6553 Surface Casing 2/10/23: Perf @ 250', circ 62 sx Class C f/ 250' - 0' Size: 8 5/8" Wt., Grd.: 32# & 24# Depth: 3128' Sxs Cmt: 1425 Circulate: KB: yes TOC: surface 3815' 11" Hole Size: GL: Ini. Spud: 10/31/53 **Production Casing** Ini. Comp.: 12/06/53 Size: 5 1/2" Wt., Grd.: 15.5# 2/9/23: Perf @ 2,108', cir 126 sx Class C Depth: 6090' Sxs Cmt: 400 f/ 2,108' - 1,600' (tag @ 1,545') Circulate: no TOC: 4220' 7 7/8" Hole Size: Prod/Inj Interval Completion: OH 2/9/23: Perf @ 3,178' Hole Size: 4 3/4" Squeeze 27 sx Class C f/ 3,178' - 3,078' 2/9/23: Perf @ 3,895' (no injection) Spot 25 sx Class C f/ 3,945' - 3,695' 2/8/23: Spot 40 sx Class C f/ 4,610' - 4,215' (tag @ 4,271') 2/8/23: Spot 26 sx Class C f/ 5,980' (CT meas.) - 5,723' 1/27/23: Set CIBP @ 5,998' Baker AD-1 Pkr @ 5998' **OH Section** Production Equipment 182 jts 2-3/8" 4.7# IPC Tbg 6090'-6250' PBTD: 5 1/2" x 2 3/8" Baker AD-1 Packer TD: 6250'

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 185569

### **COMMENTS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	185569
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023