

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 85
9. OGRID Number 241333
10. Pool name or Wildcat [40660] LOVINGTON, PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>F</u> : <u>1417</u> feet from the <u>NORTH</u> line and <u>1590</u> feet from the <u>WEST</u> line Section <u>01</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3830.9' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/> PNR
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 3/19/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23
 Conditions of Approval:



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 085	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002530777

Basic Well Data

Current RKB Elevation 3,831.00, <ElvDtTmStart>	Original RKB Elevation (ft) 3,831.00	Latitude (°) 32° 52' 2.244" N	Longitude (°) 103° 18' 39.348" W
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Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/20/2022 07:00	10/20/2022 12:00	PREP	FAC	5.00	
1/20/2023 16:30	1/20/2023 17:00	MOB	MOVEON	0.50	
1/25/2023 07:00	1/26/2023 14:30	ABAN	TBGPULL	18.50	
2/12/2023 07:00	2/12/2023 17:00	ABAN	CMTPLUG	8.50	
3/6/2023 07:00	3/6/2023 09:00	MOB	MOVEON	2.00	
3/6/2023 09:00	3/7/2023 16:00	ABAN	CSGPULL	18.00	
3/7/2023 16:00	3/8/2023 12:00	ABAN	CMTPLUG	7.00	

Start Date	Summary
10/20/2022	Review JSA, Production 60psi, Intermediate/Surface 0psi, installed new risers/valves, hotbolt wellhead, prep location
1/20/2023	Road P&A Equipment From LSAU 31 to LPU 85, Spot In Equipment
1/23/2023	Review JSA, RU WSU, Check PSI, Hook Up Pump Equipment to TBG, Test TBG, LD Rod, ND WD, NU BOP
1/25/2023	Review JSA, PSI Check, Circulate 10lb 60 bbls 10lb Brine, ND Well Head, NU BOP, Unset TAC, Begin LD 2 7/8 Production TBG, Spot In WL, RIH WL, Set CIBP @ 6300, POH WL, LD WL, SION
1/26/2023	Review JSA, PSI Check, Spot In Wireline, RIH WL w/ 15.5 CIBP, Set CIBP @ 5990, POH WL, Load And Test CSG, ND BOP, NU B-1 Adapter, PSI TEST Flange, RD WSU, Prepare to Road to LSAU 52
2/12/2023	Review JSA, Spot In RU CTU and AUX. Equipment, Check PSI, Function Test BOP, PU TCP Perforating Gun, TIH, Perforate @ 3010, Attempt Injection Rate, Un-Able to establish injection Rate of .3 bpm @ 1200 PSI, will inform OCD and Engineering, continue TIH and tag CIBP, Spot MLF, subtracting cement volumes, Spot 26 sacks Class C cement from 5900' to 5740'. TOH to 5280, Spot 11 sacks Class C cement from 5280' to 5180' TOH to 4592, Spot 85 sacks Class C cement from 4592' to 3775, TOH to 3269, Spot 60 sx Class C 3269 Seven Rivers, Combining #4-#5, Displace Cement to 2677' WOC, Prepare to Secure well Over night. Tag TOC in AM
2/13/2023	Held safety meeting with crew. PT CMTPLUG. TIH with TCP and perf'd at 2176'. TIH and tagged TOC 2711'. Spotted 13 bbls of MLF to 2176'. TOH. Pump from surface 127 sks of Class C cement. WOC. Failed bubble test. Production 0 psi. Intermediate 140 psi. Surface won't hole a column of fluid. Turn over to cut and pull.
3/3/2023	Review JSA, Check PSI, Prep Surface for BOP Identification. Dig Out Next well head to 8 5/8, Fill Back In Move to LSAU 41
3/6/2023	Review JSA, Road Equipment From LPU 56 to LPU 85, Spot IN, Check PSI, RU WSU, ND B-1 Adapter, NU WireLine Flange to Run 5.5 CSG Cutter. PSI Test Lub, RIH CSG Cutter, Cut CSG at or above 650. NU BOP Stack. Prepare to Pull CSG
3/7/2023	Review JSA, Check PSI, Perform Bubble Test, Spot In CSG Crew Equipment, PU Fishing Tools to Spear 5.5 CSG, LD Production 5.5 15.5# Production CSG, Change over Lift Tools for CSG Scraper. RIH CSG Scraper, POH CSG Scraper, Change Over Tools PU 2 7/8 Production TBG,
3/8/2023	Review JSA, Check PSI, Perform Bubble Test, RU Wireline, RIH WL, TAG TOC, Perforate @ 400, Circulate Cement Down 8 5/8 out 13", Fill Surface with Class C Cement, RD WSU P&A Aux. Equipment. Prepare to Road From LPU 85 to BSW Unit 029

As Plugged Wellbore Diagram

Created: 04/22/19	By: _____	Well #: 85	St. Lse: _____
Updated: _____	By: _____	API 30-025-30777	
Lease: Lovington Paddock Unit		Unit Ltr.: F	Section: 1
Field: Lovington		TSHP/Rng: 17S-36E	
Surf. Loc.: 1417 FNL & 1590 FWL		Unit Ltr.: _____	Section: _____
Bot. Loc.: _____		TSHP/Rng: _____	
County: Lea	St.: NM	Directions: Lovington, NM	
Status: _____		Chevno: KV1725	

Surface Casing

Size: 13-3/8
 Wt., Grd.: 48#
 Depth: 349'
 Sxs Cmt: 500
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/2"

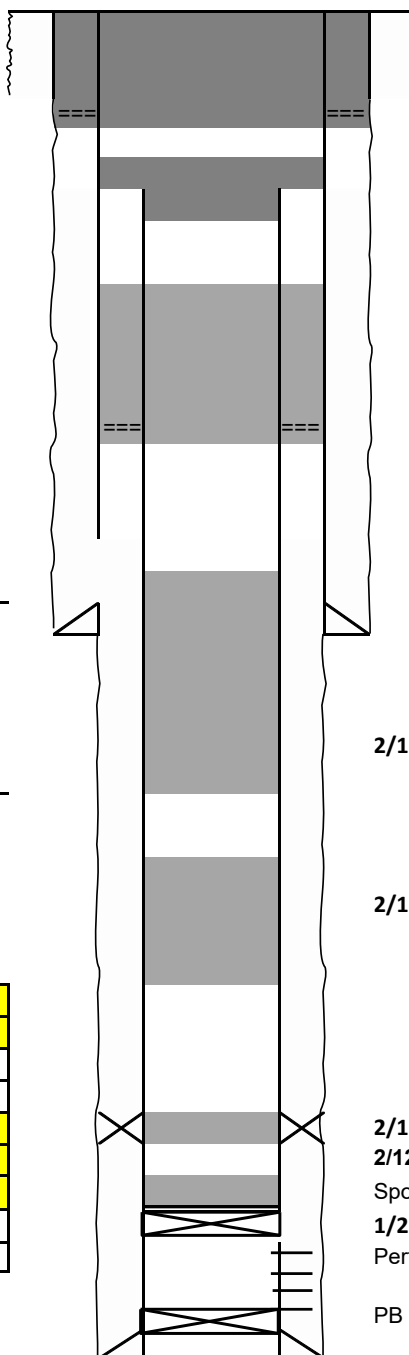
Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32/24#
 Depth: 2959'
 Sxs Cmt: 900
 Circulate: No
 TOC: 13'
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6363'
 Sxs Cmt: 1230
 Circulate: No
 TOC: 3257'
 Hole Size: 7-7/8"

Rustler	2,016
Salt	2,126
Tansil	2,906
Seven Rivers	3,269
Queen	3,875
Grayburg	4,319
San Andres	4,592
Glorieta	5,951
Paddock	6,045



3/8: Perf int. csg @ 400', circulate 330 sx Class C f/ 400' - 0'

3/6/23: Cut/pull prod csg f/ 648'
 Spot 45 sx Class C f/ 747' - 512'; tag plug @ 535'

2/13/23: Perf @ 2,176'; circulate 127 sx Class C f/ 2,176' - 1,662'

KB: _____
 DF: _____
 GL: 3,831
 Ini. Spud: 03/18/90
 Ini. Comp.: 05/11/90

2/12/23: Spot 60 sx Class C f/ 3,269' - 2,677'
 Tag plug @ 2,711'

2/12/23: Spot 86 sx Class C f/ 4,592' - 3,743'

2/12/23: Spot 27 sx Class C f/ 5,280' - 5,014'
 2/12/23: Tag CIBP @ 5,970' Coiled Tbg Measurement
 Spot 25 sx Class C f/ 5,970' - 5,714'
 1/26/23: Pull all prod. eqp, set CIBP @ 5,990'
 Perfs: 6048' - 6190'

PB w/ CIBP @ 6300'

PBTD(est.): 6,300
 TD: 6,400

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COMMENTS

Action 198538

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 198538
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023