

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B7766
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 65
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Grayburg SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter N : 1168 feet from the South line and 1330 feet from the West line Section 36 Township 16 S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 2/27/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 65	Field Name Lovington	Lease Lovington San Andres Unit	Area Central		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531028		
Basic Well Data					
Current RKB Elevation 3,826.00, 2/16/2023	Original RKB Elevation (ft) 3,826.00	Latitude (°) 32° 52' 27.84" N	Longitude (°) 103° 18' 42.372" E		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
		PREP	FAC		
2/14/2023 07:00	2/14/2023 12:00	MOB	MOVEON	4.00	
2/15/2023 07:00		ABAN	TBGPULL	66.00	
		ABAN	CMTPLUG		
		REST	FAC		
Start Date		Summary			
2/14/2023		Review JSA, Road WSU & P&A Aux, Equipment From LSAU 41 to LSAU 65, Spot In Equipment, Unable To Rig Up WSU Due to High Winds, Secure Well, Depart Location			
2/15/2023		Review JSA, Check PSI, RU WSU, UN-Set Rod Pump, LD Production Rods, UN-Set TAC, Circulate Well Bore Clean, Begin LD Production TBG			
2/16/2023		Review JSA, Check PSI, Cont. LD Production Rods, RU WL, RIH with TBG Punch, Perf TBG, POH LD WL, Circulate Well Bore Clean, ND WH, NU BOP, Begin LD Production TBG			
2/17/2023		Review JSA, Check PSI, Cont. LD Production TBG, RU WL, PU 5.5 CIBP, RIH CIBP, Set @ 4595, Pressure Test on CIBP Failed, Will Plug Out Well Per Operations			
2/18/2023		Review JSA, Check PSI, PU 5.5 Tension PKR, PU RIH PKR to 4565, PSI Test CIBP, CIBP Test Good to 1000 PSI, CSG Test Failed, Cont. Locate CSG Leak, BOP Damaged, Shut In Over Night.			
2/20/2023		Review JSA, Check PSI, Swap Out Damged BOP, ND BOP, NU BOP, Cont. Locate CSG Leak, Wait on Wind			
2/22/2023		Reveiw JSA, Check PSI, Wait on Wind to TIH Pump Cement @ 4595			
2/23/2023		Review JSA, Check PSI, TIH Tag CIBP @ 4595, Spot 40 sacks Class C cement from 4595' to 4199, LD TBG to 3933, Spot 27 sacks Class C cement from 3933' to 3665, LD to 2057, Spot 27 sacks Class C cement from 2057' to 1790' Stand Back 40 Joints 2 7/8 J-55 TBG, WOC, Perform Bubble Test, TAG in AM			
2/24/2023		Checked pressure's 0 psi all strings. All strings passed bubble test. TIH tagged cement at 1795'. Perforated at 291'. Established injection rate 2.5 BPM at 800 psi. Spot 66 sx class C f/ 530' t/ surface. POH and down squeezed 50 sx class C SIP 500 psi. RDMO.			

AS PLUGGED WELLBORE DIAGRAM LSAU 65

Created:	08/08/16	By:	RRW	Well #:	65	St. Lse:	
Updated:		By:		API	30-025-31028		
Lease:	Lovington San Andres Unit			Unit Ltr.:	N	Section:	36
Field:	Lovington Grayburg San Andres			TSHR/Rng:	16S 36E		
Surf. Loc.:	1168' FSL 1330' FWL			Pool Code:	OGRID:		
Bot. Loc.:				Directions:	Lovington, NM		
County:	Lea	St.:	NM	Chevno:	OM2004		
Status:							

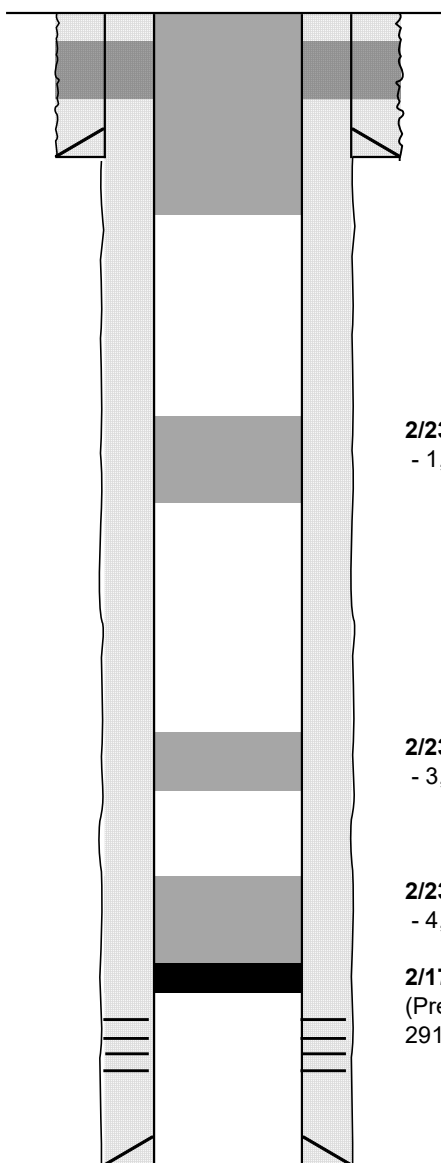
Surface Casing

Size: 8 5/8"
Wt., Grd.: 24#
Depth: 480'
Sxs Cmt: 325
Circulate: yes
TOC: surface
Hole Size: 12-1/4"

Production Casing

Size: 5 1/2"
Wt., Grd.: 15.5#
Depth: 5112'
Sxs Cmt: 1200
Circulate: Yes
TOC: Surface
Hole Size: 7 7/8"

FORMATION	TD (Top)
Rustler	2042
Salt	2127
Tansil	n/a
Seven Rivers	3323
Queen	3928
Grayburg	4309
San Andres	4570



2/24/23: Perf @ 291', est injection
Spot 53 sx Class C f/ 530' - 0'
Squeeze additional 50 sx thru
perfs

KB: _____
DF: _____
GL: 3,826
Ini. Spud: 02/23/91
Ini. Comp.: 04/18/91

2/23/23: Spot 27 sx Class C f/ 2,057'
- 1,790'. Tag plug @ 1,795'

2/23/23: Spot 27 sx Class C f/ 3,933'
- 3,665'

2/23/23: Spot 40 sx Class C f/ 4,595'
- 4,199'

2/17/23: Set CIBP @ 4,595'
(Pressure test, located csg hole
291' - 320')

PBTD: 5,080'
TD: 5,112'

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COMMENTS

Action 190784

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 190784
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023