

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31294	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	121
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	
4. Well Location Unit Letter <u>C</u> : <u>1100</u> feet from the <u>North</u> line and <u>2500</u> feet from the <u>West</u> line Section <u>6</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
6301 Deauville Blvd Midland, Texas 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
 CASING/CEMENT JOB ☐ PNR  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

9/23/1991

Rig Release Date:

10/25/1991

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 2/9/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23

Conditions of Approval



## EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 121	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531294

### Basic Well Data

Current RKB Elevation 3,825.00, 2/9/2023	Original RKB Elevation (ft) 3,825.00	Latitude (")	Longitude (")
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### Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/22/2022 07:00	8/22/2022 12:00	PREP	FAC	5.00	
9/27/2022 07:00	9/27/2022 12:00	MOB	MOVEON	5.00	
9/27/2022 12:00	9/30/2022 10:00	ABAN	TBGPULL	33.50	
2/7/2023 07:00	2/8/2023 11:00	ABAN	CMTPLUG	12.50	
		REST	FAC		

Start Date	Summary
8/22/2022	Review JSA, check well for gases, hand dig and expose risers, install new risers on well, back fill, remove flow line, grade location and shut down.
9/27/2022	Move equipment to location. Held jsa safety meeting. Spot and unload all equipment. Rig up service unit. Rig up pump and equipment. Check pressure on well and blow down. Pump and condition well and keep dead. Pull and release pump. Lay down 1 rod. Rig up floor and tools. Shut in and secure well, held debrief meeting.
9/28/2022	Held jsa safety meeting. Check pressure on well and monitor. Continue pumping on well. Pull lay down 84 7/8 and 168 3/4 rods with 1-6 ft and 3-4 ft 7/8. Change tools. Nipple down well. Nipple up bop. Chart record test bop 250 low and 1000 high for 15 minutes each, good. Rig up birdbath, floor and tools. Pull lay down 30 jts 2 7/8. Shut in and secure well.
9/29/2022	Held jsa safety meeting. Check pressure on well and monitor. Pump and keep well full. Pull lay down 205 jts 2 7/8 tac and 6 ft sub. Rig up lubricator. Run wire line and set 5 1/2 cjb at 5988 then pull out of hole. Rig down lubricator. Load well and pressure test 500 psi for 15 minutes, good. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig down tools, floor and birdbath. Nipple down bop. Nipple up well with 6 ft sub. Shut in and secure well, held debrief meeting.
9/30/2022	Held jsa safety meeting. Rig down service unit. Load up equipment and clean up location. Move to next well.
2/7/2023	MIRU CTU and cement equipment. Changed out slip type WH for LArkin head with B1 flange. Pressure test casing 500 psi 15 min tested good. TIH tagged CIBP at 5988'. Spot MLF. Spot 25 sx class C f. 5988' t/ 5743'. Need to WOC and tag.
2/8/2023	Checked pressure's and bubble tested all strings tested good. TIH tagged cement at 5697'. Spot 40 sx 4606-4211, 27 sx 3900-3634, 33 sx 2111-1786, 40 sx f/ 250 t/ surface. RDMO.

## As Plugged Wellbore Diagram

Created: 04/23/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington  
 Surf. Loc.: 1100 FNL & 2500 FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 121 St. Lse: \_\_\_\_\_  
 API: 30-025-31294  
 Unit Ltr.: C Section: 6  
 TSHP/Rng: 17S-37E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: OQ3268

## Surface Casing

Size: 8-5/8"  
 Wt., Grd.: 24#  
 Depth: 1908'  
 Sxs Cmt: 700  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4"

2/8/23: Spot 40 sx Class C f/ 250' - 0'

KB: 3,824  
 DF: \_\_\_\_\_  
 GL: 3,808  
 Ini. Spud: 09/23/91  
 Ini. Comp.: 10/25/91

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6450'  
 Sxs Cmt: 1300  
 Circulate: Unknown  
 TOC: Surface CALCULATED  
 Hole Size: 7-7/8"

2/8/23: Spot 33 sx Class C f/ 2,111' - 1,786'

2/8/23: Spot 27 sx Class C f/ 3,900' - 3,634'

2/8/23: Spot 40 sx Class C f/ 4,606' - 4,211'

2/7/23: Tag CIBP w/ Coiled Tbg  
 Spot 25 sx Class C f/ 5,988' - 5,743'  
 Tag plug @ 5,697'  
 9/29/22: Set CIBP @ 5,988'

Perfs: 6088' - 6328'

Formation	Top Depth (MD)
Rustler	1,996
Salt	2,111
Tansil	n/a
Seven Rivers	3,293
Queen	3,900
Grayburg	4,338
San Andres	4,606
Glorieta	6,021
Paddock	6,124

PBTD(est.): 6,403  
 TD: 6,450

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 184647

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 184647
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/4/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023