

Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.073631 / -107.30348	County or Parish/State: SANDOVAL / NM
Well Number: 203H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM139386	Unit or CA Name: FORD	Unit or CA Number: NMNM143283X
US Well Number: 3004321354	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2722515

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/24/2023

Time Sundry Submitted: 08:23

Date proposed operation will begin: 03/24/2023

Procedure Description: EOG Resources, Inc., requests to plug and abandon the FORD UNIT #203H per attached procedure, existing & proposed wellbore and BLM approved surface reclamation plan. Note: Reclamation plan was approved with original APD.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2023_03_09_Ford_203H_P_A_REG_20230324081956.pdf

Bullitt_Pad_Rec_Plan_20230324081913.pdf

Ford_203H_WBD_v2_proposed_P_A_20230324081905.pdf

Ford_203H_WBD_v2_Proposed_current_20230324081849.pdf

Accepted for record – NMOCD	
JRH	4/4/23

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LOT 14 / 36.073631 / -107.30348

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Operator: EOG RESOURCES
INCORPORATED

Conditions of Approval

Specialist Review

2722515_NOI_PnA_Ford_Unit_203H_3004321354_MHK_03242023_20230324125423.pdf

General_Requirement_PxA_20230324114907.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: MAR 24, 2023 08:20 AM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIA

State: NM

Phone: (575) 909-5284

Email address: LACEY_GRANILLO@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 03/24/2023

Signature: Matthew Kade

FORD UNIT #203H

API: 30-043-21354

Lat/Long: 36.073631, -107.3034803 NAD83

Sec-TWN-RNG: 6 - T21N - R4W

FOOTAGES: 1058' FSL 579' FWL

P&A Procedure

1. **JSA-** Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. **MIRU WOR/Spoolers**
3. **ND Tree/NU BOPs.**
4. **POOH w/ Production Tubing**
5. **Set Plugs as follows:**

NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing

Space as needed with freshwater

Plug 1: Set CIBP at 5445 ft with 35 ft of TYP I/II on top.

Plug 2: Spot a 25 SX (238 ft) TYP I/II cement plug 4421 ft - 4659 ft. This will plug the Gallup.

Plug 3: Perforate at 4050 ft. Attempt to establish Circulation or spot I/O. Requires 29 SX (274 ft) TYP I/II cement plug 3812 ft - 4086 ft. WOC and Tag. This will plug the Shoe

Plug 4: Spot a 25 SX (238 ft) TYP I/II cement plug 3690 ft - 3928 ft. This will plug the Point Lookout.

Plug 5: Spot a 25 SX (238 ft) TYP I/II cement plug 2983 ft - 3221 ft. This will plug the Menefee.

Plug 6: Spot a 25 SX (238 ft) TYP I/II cement plug 2248 ft - 2486 ft. This will plug the Mesaverde.

Plug 7: Spot a 25 SX (238 ft) TYP I/II cement plug 1785 ft - 2023 ft. This will plug the Herfanito Bentonite.

Plug 8: Spot a 53 SX (504 ft) TYP I/II cement plug 1206 ft - 1746 ft. This will plug the Pictured Cliffs, Fruitland, & Kirtland.

Plug 9: Perforate at 402 ft. Attempt to establish Circulation or spot I/O. Requires 42 SX (402 ft) TYP I/II cement plug 0 ft - 402 ft. WOC and Tag. This will plug the Shoe and Surface

6. **ND BOP and Cementing Equipment, RDMO**
7. **Install Compliant P&A Marker. Record GPS and photograph.**
8. **Reclaim location to BLM Standards.**

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Ford Unit 203H

COMMENTS

2/9/22 per CBL TOC @ 160'

2/9 sqz: 251 bbl Class C cmt 5010' to surface

PLUG 6

PLUG 5

PLUG 4

PLUG 3

PLUG 2

KOP @ 4,721'

Kick Off Plug 4727'

PLUG 1

Est TOC 5052'

Sec-TWN-RNG: 6 - T21N - R4W

FOOTAGES: 1058' FSL 579' FWL

Lat/Long: 36.073631,-107.3034803

API: 30-043-21354
GL: 7,063

Proposed

Formation Tops									
	NAME	MD	TVD						
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Plug Detail

- 1 Set CIBP at 5445 ft with 35 ft of CLS C on top.
- 2 Spot a 25 SX (238 ft) CLS C cement plug 4421 ft - 4659 ft. This will plug the Gallup.
- 3 Perforate at 4050 ft. Attempt to establish Circulation or spot I/O. Requires 29 SX (274 ft) CLS C cement plug 3812 ft - 4086 ft. WOC and
- 4 Spot a 25 SX (238 ft) CLS C cement plug 3690 ft - 3928 ft. This will plug the Point Lookout.
- 5 Spot a 25 SX (238 ft) CLS C cement plug 2983 ft - 3221 ft. This will plug the Menefee.
- 6 Spot a 25 SX (238 ft) CLS C cement plug 2248 ft - 2486 ft. This will plug the Mesaverde.
- 7 Spot a 25 SX (238 ft) CLS C cement plug 1785 ft - 2023 ft. This will plug the Herfanito Bentonite.
- 8 Spot a 53 SX (504 ft) CLS C cement plug 1206 ft - 1746 ft. This will plug the Pictured Cliffs, Fruitland, & Kirtland.
- 9 Perforate at 402 ft. Attempt to establish Circulation or spot I/O. Requires 42 SX (402 ft) CLS C cement plug 0 ft - 402 ft. WOC and Tag.
- 10 This will plug the Shoe and Surface
- 11
- 12

CASING DETAIL									
#	SIZE	WGHT	OD	ID Drift	ID	GRADE	THREAD	Top	Bottom
A	13 3/8	54.5	14.375	12.559		J-55	ST&C	0	352
B	9 5/8	40	8.765	10.625		J-55	LT&C	0	4,100
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Top Perf: 5495 MD PBDT:10599 MD

TD:10675 MD

Open Hole plug@ 5059' - 5278': Cmt'd 445SKS (441 cuft) 78.46 BBLS CLASS G CMT - 17.0PPG, .99YLD, 3.77GPS .6%NDS-415 + .15%NTC-540 + .15%NRT-213

Open Hole plug @ 5300' -6470 ' Bottom Plug: Cmt'd 400SKS (460cuft) 81.92BBLS CLASS G CMT, 15.8PPG, 1.15YLD, 4.97 GPS .3%NDS-415 = .15%NTC-540 + .15%NRT-213 + .025GAL/SK NRT-215L

A

B

C

Prepared by: MJM

Pilot PBDT: 6,500 MD

Pilot TD: 6,500 MD

Date: 9-Mar-2023

Page 5 of 10

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2722515

Attachment to Notice of Intention to Plug and Abandon

Well: Ford Unit 203H (API#30-043-21354)

Formation tops were acceptable, no BLM geology report was done.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

M. Kade 3/24/2023

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 200971

COMMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 200971
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
john.harrison	Accepted for record - NMOCD JRH 4/4/23 BLM approved P&A 3/24/23	4/4/2023

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	4/4/2023