Received by OCD: 4/4/2023 3:47:48 PM

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

Janalyn_mendiola@oxy.com

03/22/2023 Released to Imaging: 4/5/2023 9:85-5936 Marketensed to Imaging: 4/5/2023 9:89:43 AM

Phone:

Date:

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 1 of 9 Revised August 1, 2011

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

District IV				14	220 Souul St.	rancis Di.				\boxtimes	AMENDED REPOR	
1220 S. St. Franc	cis Dr., Sant				Santa Fe, NN			0 D 7 / EV 0 V				
¹ Operator n	ame and		EQUES	ST FOR	ALLOWAB	LE AND A	UTH				PORT	
OXY USA II		21441 633					,	² OGRID Nun				
P.O. BOX 50		LAND, TX	79710					³ Reason for F NW - 11/29/20		de/ Effec	tive Date:	
⁴ API Number 30 – 015-4			Name	SSING. I	BONE SPRING				⁶ Poo 5037	ol Code		
⁷ Property C							COM	r		ll Numb	11TT	
			perty Nan	ne: SALT	FLAT CC 20-2	9 FEDERAL	COM		, we	II Numb	er: 11H	
	face Loc				T (8 (1	N. 12 (G. 12		T (6 (1	T	7 4 30		
Ul or lot no. N	Section 17	Township 24S	Range 29E	Lot Ian	Feet from the 435	North/South SOUTH		1700	East/W	est line EST	County EDDY	
		e Location	29E	F	TP- 197' FNL			2- 221' FSL 450		201	EDD1	
UL or lot no.		Township	Range		Feet from the				East/W	est line	County	
M	29	24S	29E		41	SOUTH		450		EST	EDDY	
¹² Lse Code		cing Method		onnection ate:	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective l	Date	¹⁷ C-1	29 Expiration Date	
F	Co	de: P		30/22								
III. Oil aı	nd Gas T	ransporter	s									
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W	
214754					LPC CRUDE	E OIL, INC.					0	
151618				ENTI	ERPRISE FIEL	ELD SERVICES LLC G					G	
IV. Well (Completi	on Data										
²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTI		²⁵ Perforat			²⁶ DHC, MC	
09/07/22		11/29/20			2'M 7666'V	18668'M 76		8307-185	32'	30 C 1		
	ole Size			g & Tubir	ng Size		pth Se	et			Sacks Cement	
	-1/2"			13-3/8"		469'				675		
9-	.7/8"			7-5/8"		7:			1878			
6-	3/4"			5-1/2"		18	692'		1313			
			2	-7/8" tbg		7.	592'				na	
V. Well 7												
³¹ Date New 12/14/22		³² Gas Delive 11/30/2			Test Date 1/16/23	³⁴ Test 24 I	IRS	h 35 Th	g. Pressi	ıre	³⁶ Csg. Pressure 1165	
³⁷ Choke S 128/128		³⁸ Oil 1 7 99		3:	⁹ Water 2109	⁴⁰ Gas 3613					⁴¹ Test Method P	
42 I hereby cert				ervation D	-	30	13	OIL CONSERV	/ATION	DIVISIO		
been complied										21,1010	- 1	
complete to the												
	ARM)	\cap				Approved by:						
Signature:	Jun					PATRICIA MARTINEZ						
Printed name:	JANA MI	ENDIOLA			-	Title: PETROLEUM SPECIALIST						
Title: SR. REC			ST			Approval Date: 4/5/2023						
E-mail Addres							4/3	N 4043				

Energy	Office	023 3:47:48		State of New N			Form C-103 ²
Substitute	<u>District I</u> – (575) 393-6161		Energy,	Minerals and Na	atural Resource	S WELL ADINO	
Strict St. Annesia, NM 8210			OH G			20 015 40900	•
1220 SOUTH St. FYRRICK DF. STATE FEE	811 S. First St., Artesia, N.	M 88210					e of Lease- FED
1203.53. Francis De, Samis Fe, NM 1203.54. Francis De, Samis Fe, NM 1203.54. Francis De, Samis Fe, NM 1203.54. Francis De, Samis De, Samis Pe, NM 1203.64. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1203.04. TO ADIFFERENT RESERVOIR. USE "ADIFFERENT RESERVOIR.			12			STATE	☐ FEE ☐
SUNDRY NOTICES AND REPORTS ON WELLS ON ON TUSE THIS PORN PARE PROPOSALS 10 NORLL OR TO DEPEND OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number- 16696 3. Address of Operator- OXY USA INC. 10. Pool name or Wildcat PIENCE CROSSING; BONE SPRING 4. Well Location Unit Letter N 435 Feet from the SOUTH line and 1700 feet from the WEST line NMPM Section 7 Township 248 Range 29E NMPM County-EDDY 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB P AND A ALTERING CASING DOWNHOLE COMMINGLE OLD CHANGE PLANS OLD CHANGE PLANS OLD CHANGE PLANS OTHER: COMPLETION ALTERING CASING DOWNHOLE COMMINGLE OLD CHANGE PLANS OTHER: COMPLETION ALTERING CASING OTHER: COMPL	1220 S. St. Francis Dr., Sa			Santa Fe, NM	8/505	6. State Oil & 0	Gas Lease No.
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well		NDRY NO	TICES AND RE	PORTS ON WEL	LS	7. Lease Name	or Unit Agreement Name
1. Type of Well: Oil Well ☑ Gas Well ☐ Other 2. Name of Operator- OXY USA INC. 3. Address of Operator- P.O. BOX 50250 MIDLAND, TX 79710 4. Well Location Unit Letter N : 435	DIFFERENT RESERVOI						
2. Name of Operator- OXY USA INC. 3. Address of Operator- P.O. BOX 50250 MIDLAND, TX 79710 4. Well Location Unit LetterN_: _435		Well 🖂	Gas Well	Other		8. Well Numbe	r- 11H
4. Well Location Unit Letter N : 435			INC.			9. OGRID Nun	nber- 16696
Unit Letter	3. Address of Operat	or- P.O. BO	X 50250 MIDL	AND, TX 79710			
Township 24S Range 29E NMPM County-EDDY	4. Well Location						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2936' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Unit Letter_	N:43	5feet from the	neSOUTH	line and17	00feet from the	WESTline
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Section 17						County- EDDY
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: COMPLETION OTH				n (Show whether L	OR, RKB, RT, GR	?, etc.)	
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OTHER: OTHER: OTHER: COMPLETION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU 11/03/22, RIH & clean out to PBTD @ 18668', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 8307-18532' Total 1230 holes. Frac in 41 stages w/ 277504BBL Produced Water + 133035BBL Brackish Water (> 1,000 mg/1 TDS and < 10,000 mg/1 TDS) w/ 25636303# sand, RD NexTier 11/21/22. Well ready to produce 11/29/22. 12/01/22 RIH with 2-7/8" L80 tbg & gas lift se@ 7592', RD 12/03/22. Formation Tops for this completion are as follows: TOP MD TVD RUSTLER 261 261 SALADO 625 625 CASTILE 1239 1239 DELAWARE 2807 2807 SELL CANYON 2843 2842 CHERRY CANYON 3746 3728 BRUSHY CANYON 5036 4975 BONE SPRING 6653 6518							
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SONE SPRING 6653 6518							
DI DOME DEWIND 1001 1310							
	TO I DOINE SPRING	/0U1	/310				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Page 3 of 9

SIGNATURE	40W	TITLE S	R. REGULATORY ANALYST_	DATE <u>04-04-23</u>
Type or print name _ For State Use Only	JANA MENDIOLA	E-mail address:	janalyn mendiola@oxy.com	PHONE: <u>432-685-5936</u>
APPROVED BY: Conditions of Appro	val (if any):	TITLE		DATE

Received by O Submit To Appropri			3:47:48	<u>PM</u>		State of Ne		Movio.	20							Ec	<u> </u>
Two Copies District I				Fn						urces					R		April 3, 2017
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>										1. WELL API NO.							
811 S. First St., Art District III	tesia, NM 8	88210				l Conservat					-	30-015-49809 2. Type of Lease					
1000 Rio Brazos Ro District IV	d., Aztec, N	NM 87410			12	20 South St	t. Fr	ancis	S Dr.			☐ STA	TE	☐ FEE		ED/IND	IAN
1220 S. St. Francis	Dr., Santa	Fe, NM 87	7505			Santa Fe, N	NM :	8750	5			3. State Oil &	& Gas	Lease No).		
		LETIC	N OR	RECC	MPL	ETION RE	POF	AT AI	ND L	.OG							
4. Reason for fili	ing:											5. Lease Nam SALT FLAT					
⊠ COMPLETI	ION REP	ORT (F	ill in boxes	#1 throu	igh #31	for State and Fee	e wells	s only)			-	6. Well Numl					
C-144 CLOS #33; attach this a	nd the pla									1 #32 and/o	or						
7. Type of Comp	WELL [WORK	OVER [DEEPI	ENING	□PLUGBACE	K 🗆 I	DIFFE	RENT I	RESERVO	OIR						
8. Name of Opera				DI AND	BY 50	710						9. OGRID: 10		711 1			
10. Address of O	perator: P	O. BOX	. 50250 MI	DLAND	, TX 79	/10						11. Pool name PIERCE C			BONE	SPRIN	G
12.Location	Unit Ltr	Sec	ction	Towns	hip	Range	Lot		Fe	eet from th	e	N/S Line	Fee	t from the	E/W I	Line	County
Surface:	N	17		24S		29E			43	35		SOUTH	170	00	WEST	Γ	EDDY
BH:	M	29		24S		29E			41	l		SOUTH	450)	WEST	Γ	EDDY
13. Date Spudded 09/07/22		ate T.D. 1 /2022	Reached		Date Rig 5/2022	Released			11/29/2	2022		(Ready to Prod			7. Elevat T, GR, e	,	and RKB, 6' GL
18. Total Measur 18712'M 7666'	V			1866	68'M 76		oth		20. Wa YES	as Direction	onal	Survey Made	?	21. Tyj CBL	pe Electr	ic and O	ther Logs Run
22. Producing Int 8307-18532'				Top, Bo	tom, Na	nme											
23.					CAS	ING REC	ORI	D (Re	eport	t all stri	ing	gs set in w	ell)				
CASING SI		WE	IGHT LB.	FT.		DEPTH SET			HOLE			CEMENTIN			Al	MOUNT	PULLED
13.375" J. 7.625" HC			54.5 26.4	469' 7216'				9.87			675sx-s						
5.5" P11			20.4	18692'					6.7			1313sx-T					
24. SIZE	TOP		RC.	LINER RECORD SOTTOM SACKS CEMENT			ENT	SCRE	EEN		25. SIZ		_	NG REC EPTH SE		PACK	ER SET
SIZE	101		В	110111		STICKS CENT	LIVI	BCRI	LLIT			7/8" 7592'			EK SE1		
26. Perforation re 8307-18532' Tota	,										FRA	ACTURE, CI					
0307 10332 1010	ui 1250 iid) ic3, i i o i c	. 3120-0.42	72				DEPTH INTERVAL 8307-18532'			AMOUNT AND KIND MATERIAL USED 277504BBL Produced Water + 133035BBL Brackish Water (> 1,000 mg/I TDS and 10,000 mg/I TDS) w/ 25636303# sand						
												1,000 mg/I TI	OS and	10,000 mg	/I TDS) w	/ 2563630	3# sand
28.							PR(DDU	CTI	ON		1					
Date First Produc	ction		Produc	tion Met	hod (Flo	owing, gas lift, p						Well Status	s (Pro	d. or Shu	t-in)		
12/14/2022			Gas Li	ft								Prod.					
Date of Test 01/16/2023	Hours 24 hrs	s Tested s.		oke Size 8/128		Prod'n For Test Period		Oil - 1			Gas 361	3 - MCF	Water - Bbl. 2109			Gas - 0 2008	Oil Ratio
Flow Tubing Press.	Casin 1165	g Pressur		lculated	24-	Oil - Bbl. 1799		_	Gas - M	CF		Water - Bbl. 2109		Oil Gra	avity - A	PI - (Cor	r.)
29. Disposition o)	1799							30.	Test Witn	essed By	,	
SOLD 31. List Attachmo	ents																
WBD 32. If a temporary	y pit was	used at th	e well, atta	ach a plat	with th	e location of the	tempo	orary pi	it.				33. I	Rig Releas	se Date:		
34. If an on-site b	-			_			_										
I hereby certij	fy that t	he info	rmation .	shown o			form	ı is tru	ue ana	d comple	ete	Longitude _ to the best o	of my	knowle	dge an		D83 f
Signature:)				rinted	ond:-	ala.	T:	itles C. I	D ~ ·	nulatom: A ==	olsza t		Doto	04/04/	2023
E-mail Addre	ss: iana	Un me	ndiola@	OXV.CO		ame: <u>Jana M</u>	CHUIC	ла	11	iue. <u>31. l</u>	<u>ne</u>	gulatory Ana	<u>aryst</u>		Date:	04/04/	<u> </u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

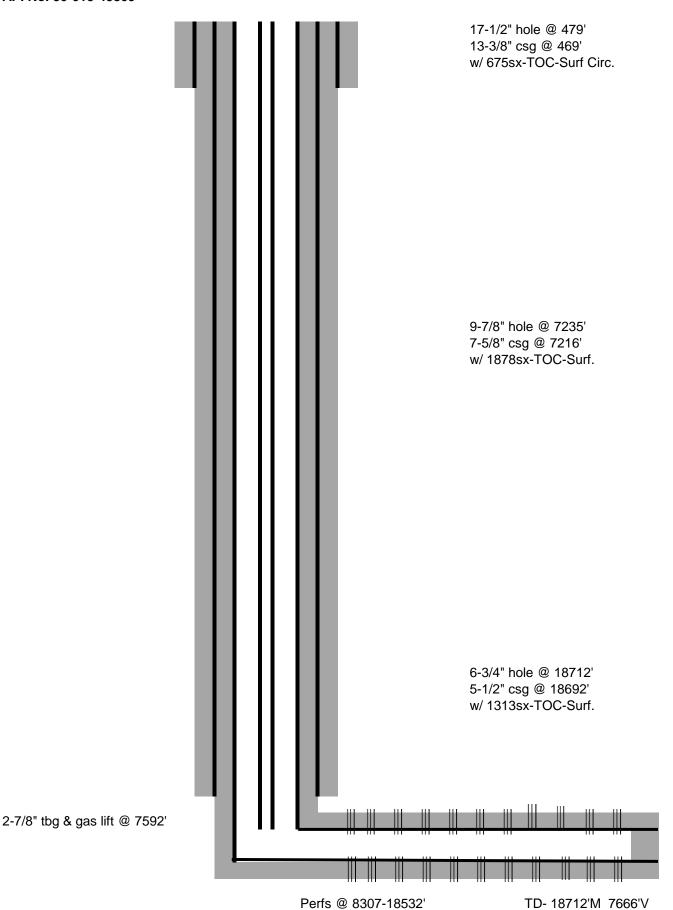
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northw	Northwestern New Mexico				
T. Rustler 261'	T. Bell Canyon 2843'	T. Ojo Alamo	T. Penn A"				
T. Salado 625'	T. Strawn	T. Kirtland	T. Penn. "B"				
T. Castile 1239'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware 2807'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. Cherry Canyon 3746'	T. Devonian	T. Cliff House	T. Leadville				
T. Brushy Canyon 5036'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Spring 6653'	T.Todilto					
T. Abo	T. 1 st Bone Spring 7801'	T. Entrada					
T. Wolfcamp	T. 2 nd Bone Spring	T. Wingate					
T. Penn_	T. 3 rd Bone Spring	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS				

				OR GAS OR ZONES
No. 1, from	to		to	
No. 2, from	to		to	
	IMPO	ORTANT WATER SANDS		
Include data on rate o	of water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RE	ECORD (Attach additional sheet if n	ecessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

OXY USA Inc. SALT FLAT CC 20-29 FEDERAL COM 11H API No. 30-015-49809



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 204248

ACKNOWLEDGMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	204248
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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CONDITIONS

Action 204248

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	204248
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created E	Condition	Condition Date
plmartii	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	4/5/2023