Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-24769	
5. Indicate Type of Lease STATE ☑ FEE ☐	
6. State Oil & Gas Lease No. 15561	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: New Mexico State
1. Type of Well: Oil Well ☑ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator: J R Oil Ltd. Co.	9. OGRID Number: 256073
3. Address of Operator: PO Box 2975 Hobbs, NM 88241	10. Pool name or Wildcat: Mescalero; San Andres
4. Well Location: Unit Letter E : 1980 feet from the North line and 660 feet from the West line; Section 11 Township 10S Range 32E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☑	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging service.
2. Lay down all rods & tubing. J R Oil will inspect/reclaim.
   a. Exercise care when handling rods-do not drop or hit rods on other metallic objects.
3. MIRU WL, RIH gauge ring to 4,112', set CIBP between collars @ +/- 4,062'.
4. Load 5-1/2 casing w/ fresh water or MLF, perform CBL from PBTD to surface, RDMO WL.
5. RIH Work string, tag PBTD, and circulate well w/ MLF.
6. Spot 25 sx cement,WOC 4 hrs and tag.
   a. All cement plugs shall be Class C neat unless approved by NMOCD
7. Spot 25 sx cement from 3,472', WOC 4 hrs and tag. P&S 50 sx XXX
8. Perforate 5-1/2" & 8-5/8 casings @ 400' and squeeze 218 sx cement or more, until cement is circulated to surface inside 5-1/2, 8-5/8 x 5-1/2 annulus, and 12-3/4 x 8-5/8 annulus.
9. Cut off well head 3' beneath grade, top out/top off with cement, weld above ground marker and back fill. Remove rig anchors.
10. Remove all underground piping and surface equipment. Remediate surface location per NMOCD.

4" Diameter 4' tall above ground marker

See attached conditions of approval

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 04/05/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/5/23
Conditions of Approval:

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) Cherry Canyon - Eddy County
    L) **Potash---**(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

J R Oil, Ltd.

New Mexico A State #1

Plug & Abandon Procedure

03/31/2023

1. MIRU plugging service.
2. Lay down all rods & tubing. J R Oil will inspect/reclaim.
    a. Exercise care when handling rods - do not bang on other metallic objects.
3. MIRU WL, RIH gauge ring to 4,112', set CIBP between collars @ +/- 4,062'.
4. Load 5-1/2 casing w/ fresh water or MLF, perform CBL from PBTD to surface, RDMO WL.
5. RIH work string, tag PBTD, and circulate well w/ MLF.
6. Spot 25 sx cement, WOC 4 hrs, and tag.
    a. All cement plugs shall be Class C neat unless approved by NMOCD
7. Spot 25 sx cement from 3,472', WOC 4 hrs, and tag.
8. Perforate 5-1/2" & 8-5/8 casings @ 400' and squeeze 218 sx cement or more, until cement is circulated to surface inside 5-1/2, 8-5/8 x 5-1/2 annulus, and 12-3/4 x 8-5/8 annulus.
9. Cut off well head 3' beneath grade, top out/top off with cement, weld above ground marker, and back fill. Remove rig anchors.
10. Remove all underground piping and surface equipment. Remediate surface location per NMOCD.

Information

Well

Name: New Mexico A State #1

API: 30-025-24769

Location: Unit E, section 11, T 10S, R 32E, 1,980’ FNL, 660’ FWL

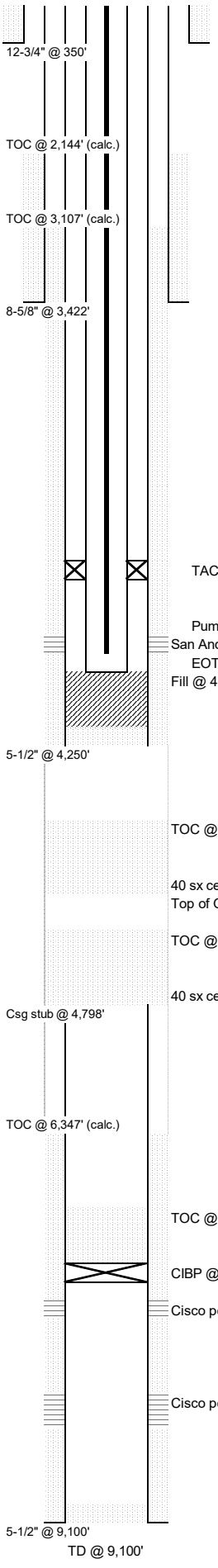
Lat/long: 32.4624138, -103.6493835

Directions: From Tatum travel West on Hwy 380 21.7 miles.
Turn north (right) on Button Mesa Rd., and travel 6.7 miles.
Turn East (right) on lease road. Road runs straight into well.

Contacts

Company Man in charge:	TBD
Engineer:	Ian Petersen (432) 634-4922
Production Foreman:	Josh Latimer (575) 414-9188
Pumper:	Martel Ramirez (575) 399-0283

JR Oil Ltd. New Mexico A State #1



WELL NAME: New Mexico A State #1 **FORMATION:** San Andres **KB:**
API NO: 30-025-24769 **FIELD:** Mescalero **PBTD:** 4,250
SPUD DATE: July 22, 1974 **COUNTY:** Lea **TD:** 9,100

CASING

	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom
Surface		12 3/4	42.00	H-40	12.130	11.974	0'	350'
Intermediate		8 5/8	24, 32	J-55	8.097	7.796	0'	3,422'
Production		5 1/2	17.00	K-55	4.892	4.767	0'	4,250'
	(open hole after cut & raised csg)						4250'	4,798'
		5 1/2	17.00	K-55			4798'	9,100'

CEMENT & HOLE DATA

bit size	depth	sacks	TOC
15	350'	400	surf.
11		300	2,144' (calc)
7 7/8		150	3,107' (calc)
		450	6,347' (calc)

History:

7/22/1974	Spud, possible small dog leg around 2,690' - 3,940', **perf Cisco,** acidize 4,500 gal 15% NE, IP 45 BOPD, 400 MCFD, 60 BWPD
2/19/1979	Set **CIBP @ 8,300',** spot **15 sx cement** on plug, **cut csg @ 4,798',** spot **40 sx over cut**, WOC, tag plug, spotted **40 sx over Glorietta pulled 5-1/2" pipe up to 4,250', cement w/ 150 sx, perf San Andres,** acidize 1k gal 15%, IP 9 BOPD, 33 MCFD, 35 BWPD
6/12/1997	Pump change (more work performed?), 1-1/4" pump, balls & seats bad, rubber in cage
1/8/2008	Rod failure, pump change, 1-1/2" pump, barrel severely corroded, balls & seats bad, rubber inside
7/13/2012	Last recorded pull (no details except tbg & rod tallies)
6/20/2022	Blow down tbg & csg, **H2S >100 ppm**, hot water rods & tbg, no pitting on rods, lt coat hvy oil, lt-mod pitting on all tbg, test tbg, **burst (2) jts** due to **bacteria, tag fill 4,132'**

PERFORATIONS

top	bottom	zone	status	ttl shots	date
4,112'	4,116'	San Andres	active	12	02/19/79
8,342'	8,350'	Cisco	plugged		07/22/74
8,876'	8,934'	Cisco	plugged		07/22/74

TUBING (6/21/2022) avg jt length = 30.636'

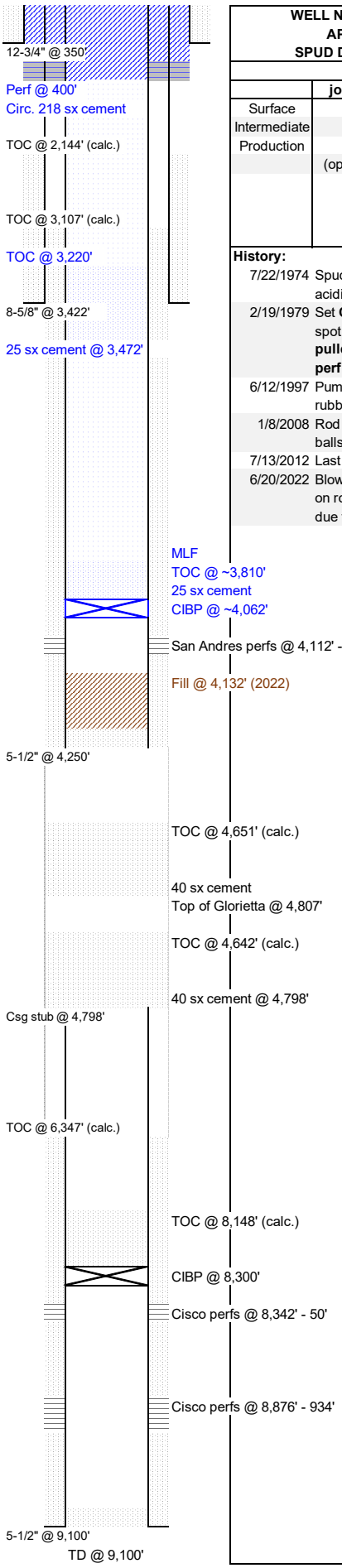
	OD (in)	ID (in)	joints	length (ft)	depth (ft)
Tubing	2 3/8	1.995	126	3,851.04	3,851
Marker				8.00	3,859
Tubing			2	63.90	3,923
TAC	5 1/2			2.75	**3,926**
Tubing			4	127.51	4,053
IPC			1	32.14	4,085
SN				1.10	**4,086**
Perf sub				4.00	4,090
BPMA			1	32.15	**4,123**

RODS (6/21/2022)

	OD (in)	grade	rods	length (ft)	depth (ft)
PR Liner	1 1/2			10.0	
Polished rod	1 1/4			26.0	45
Ponies	7/8	N90	2	10.0	55
Sucker rods	7/8	N90	27	675.0	730
	3/4	N90	123	3,075.0	3,805
	7/8	N90	11	275.0	4,080
Sub	7/8	N90		4.0	4,084
Lift sub				1.0	4,085
RHR				0.5	4,086
Pump	1 1/4	RHBC		16.0	4,086
Dip tube	1			12.0	4,098

Updated: March 31, 2023 by Ian Petersen

JR Oil Ltd. New Mexico A State #1 PROPOSED



WELL NAME: New Mexico A State #1 **FORMATION:** San Andres **KB:**
API NO: 30-025-24769 **FIELD:** Mescalero **PBTD:** 4,250
SPUD DATE: July 22, 1974 **COUNTY:** Lea **TD:** 9,100

CASING

	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom
Surface		12 3/4	42.00	H-40	12.130	11.974	0'	350'
Intermediate		8 5/8	24, 32	J-55	8.097	7.796	0'	3,422'
Production		5 1/2	17.00	K-55	4.892	4.767	0'	4,250'
	(open hole after cut & raised csg)						4250'	4,798'
		5 1/2	17.00	K-55			4798'	9,100'

CEMENT & HOLE DATA

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		450	6,347' (calc)

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PERFORATIONS

top	bottom	zone	status	ttl shots	date
4,112'	4,116'	San Andres	plugged	12	02/19/79
8,342'	8,350'	Cisco	plugged		07/22/74
8,876'	8,934'	Cisco	plugged		07/22/74

TUBING (none)

OD (in)	ID (in)	joints	length (ft)	depth (ft)

RODS (none)

OD (in)	grade	rods	length (ft)	depth (ft)

Updated: March 31, 2023 by Ian Petersen

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 204482

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 204482
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/5/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 204482

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 204482
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	4/5/2023