Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-183 Revised July 18, 2013 WELL API NO.		
$\frac{\text{District II}}{\text{District III}} - (575) 748-1283$ 811 S. First St., Artesia, NM 88210 $\frac{\text{District III}}{\text{District III}} - (505) 334-6178$ 1000 Rio Brazos Rd., Aztec, NM 87410 $\frac{\text{District IV}}{\text{District IV}} - (505) 476-3460$ 1220 S. St. Francis Dr., Santa Fe, NM 87505			<ul> <li>5. Indicate Type of Lease</li> <li>STATE FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> </ul>		
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT		OR PLUG BACK TO A	7. Lease Nar	me or Unit Agreeme	ent Name
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well 🗍 Other		8. Well Num	ıber	
2. Name of Operator			9. OGRID N	lumber	
3. Address of Operator			10. Pool name or Wildcat		
4. Well Location					
Unit Letter::	feet from the	line and	fee	t from the	line
Section	Township	Range	NMPM	County	
1	1. Elevation (Show wheth	er DR, RKB, RT, GR, etc	)		
12. Check App	propriate Box to Indic	ate Nature of Notice	, Report or Ot	ther Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	]
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A	]
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:			OTHER:	]

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true a	nd complete to the best of my knowledge and belief.	
SIGNATURE alicia fulton	TITLE	DATE
Type or print name For State Use Only	E-mail address:	PHONE:
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

Rig Release Date:

## Released to Imaging: 4/6/2023 3:29:05 PM

Spud Date:

## WBDU Step Rate Test NOI

- 1. SI well 48 hrs prior to initiating step rate test to allow well to equalize with reservoir.
- 2. RIH with a down hole pressure bomb. (Note: after four tests with down hole pressure bombs, if can prove our estimated friction loss calculator is accurately predicting friction loss, a surface gauge will be used in the subsequent tests).
- **3.** Begin injecting at a rate of 0.125 BPM, 0.25 BPM, with subsequent rates of 0.5 BPM, 1 BPM, 1.5 BPM, 2 BPM, up to 2.5 BPM. Each rate will be held for a minimum 30 mins or until a stabilized pressure has occurred.
  - **a.** Discontinue test if pump truck is maxed out on pressure or if two steps after fracture (break-over) pressure has been achieved.
- 4. Record ISIP after pumping as well as 5, 10, and 15 min SI pressures.

## Notes:

• Max anticipated injection rate is 2.5 BPM.

## Received by OCD: 4/6/2023 1:52:18 PM



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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	204868
	Action Type:
	[C-103] NOI General Sundry (C-103X)
CONDITIONS	

Created By	Condition	Condition Date
mgebremichael	None	4/6/2023

CONDITIONS

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Action 204868