

Surface Reclamation Complete Report

Well Name: SHERELL SR COM #001

API: 30-015-24073

Well Location: L-32-17S-26E

Surface Owner: HERRY SHERRELL

Reclamation Complete Date: Will be conducted by LO

Total Acres reclaimed: 1.10

Seed Mix:

Do not bring in topsoil or reseed the area, per rec plan.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

Buried DHM



Jerry & Angel Sherrell has agreed to leave tubing, casing and will reclaim well pad per attached signed letter therefor EOG will not be responsible for anything after reclamation is completed by landowner.

	eog resources
	Surface Owner Approval of Reclamation completed with Well P&A
Well Na	nme: Sherrell SR Com #001
API: 30	-015-24073
Locatio	n: NW/4SW/4 being approximately 1.10 acres in total area.
	Section: 32 Township: 17 South Range: 26 East County: Eddy
Surface	owner: Jerry & Angel Sherrell 24-Crystal Dr. R 370 Sauts 13.75 Artesia, NM 88210
location	agree that EOG Resources, Inc. has agreed to leave the tubing from the well bore that is o and landowner will remove the casing as well as reclaiming the well pad, therefore EOG w onsible for anything after reclamation is completed by such landowner.
Surface Surface	Owner Name: <u>Jerry & Angel Sherrell</u> Owner Signature:
	presentative Name: Keith Kistner
EOG Rep	
	presentative Signature: <u>Keith Kistner</u>

On-Site Regulat	tory Reclam	ation Inspection			Date:	3 _/ 07	<u>, 202</u>	3		
Site Name:	Sherrell SF	R Com #1								
	45	04070					Minitial	☐ Monitoring	_	
API Number:	30-0	24073 Plug I	Date: Ut	28, 2022		nspection:	Active	☐ Corrective		
☐ Facility Site	-No associated well o	on location					Final		YES	NO
Was this the last remain	ning or only well o	n the location?								
		re going to remian on the loc								
is there any production	equipment or stru	acture (not including steel ma	rker, poured onsite o	oncrete bases, or p	ipelines) that ar	re going to r	emain on I	ocation?		
If any production equip	ment or structure	(including 3rd party) is to ren	nain on location, pleas	se specify.						
Site Evaluation										
Recontoured back to	_								YES	NO
Have the rat hole and o										_
		properly abandoned & reclair	ned?							·
Rock or Caliche Surfacin	ig materials have t	seen removeur								V
Section Comments: All Facilities Remove	d for Sinal Backs	mation								
		inguon ipment been deared? (other	than the listed above	e)						
		n cleared from the location?		,						
		en, tie downs and risers have	been cut off at least to	wo feet below grou	and level?					
Have all of the required	metal bolts and o	ther materials have been ren	ioved?							
Have all the required po	ortable bases been	removed?								
Section Comments:										
Dry Hole Marker									YES	NO
Has a steel marker been	installed per COA	requirements?			Check One:	☑ Buried		Above Ground		
		☑ Operator Name	5/15 O O	M API Number	County		T Endood Lo	# (Frd Onl)		
Required DHM Inforn	nation:						Pederal Le	ase # (Fed Only)		
		Lease Name & Number	Sec-Twn-Rng	Footage	P&A Date	•				
Free of Oil or Salt Co									YES	NO
		d in compliance with OCD rul		he Operator's pit p	ermit and closur	e plan?				_
		en addressed as per OCD rule	rs r							
If any environmental co	ncerns remain on	the location, please specify.								
Abandoned Pipelines										
	-	o, if any pipelines have been a	bandoned (in accorda	ince with 19, 15, 35	5. 10 NMAC).				YES	NO
		ny abandoned pipelines?								1
Have all abandoned pip	elines been confin	med to <u>NOT</u> contain addition	al regulated NORM , o	other than that wh	ich accumulated	under nom	mal operat	ion?		X
Have all accessible poin	ts of abandoned p	ipelines been permanently ca	ipped?							•
Section Comments:										
Last Remaining or Or	•									
		his group, specifically if there been removed from the locat		be any well or facil	ity remaining at	this locatio	vn.		YES	NO
		of rastructure that is remaining								
		ve been remediated in compl		and the terms of the	ne Operator's pit	t permit and	d dosure p	lan?		·
		tion equipment been remove			,				-	
Has all the junk and tras	sh been removed f	from the location?								
Section Comments:										
iEnvironmental Only	Do not have to be	met to pass inspection								
This section correspond	s with questions or	n the Reclamation Inspection	Form in iEnvironment	al but not related t	o NMOCD forms	£.			Met	Not Met
		species or treatment in rem	ırks)							
Site Stability? Erosion o										V,
Signs of seeding comple Revegetation Success as			Clerk	e One: 09	25%	50%	759	100%		V
Adequate Reclamation		Aground met 273%.	aid	e one.	23%	30,0	737	. 100%		-
	once materieur									
Section Comments:		land owner will and	alm location							
Additional Findings o	r Comments:	land owner will red	aim iocadon							
								C ****	COD CALL COMMON	
Inspector: Igor Ric	05								FOR FAN SUBMITTAL FURTHER REVIEW	
									spection Result	
Picture Checklist:	□ DHM	Background	☐ 3rd Party Equipment					PASS	○ F/	AIL
	Site Comers	☐ Access Road	☐ EOG Equipment	☐ Trash/Jun	k 🗆					

On-Site_Inspection_Form v1.xlsx 2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 201871

DEFINITIONS

Operator:		OGRID:
	EOG RESOURCES INC	7377
	P.O. Box 2267	Action Number:
	Midland, TX 79702	201871
		Action Type:
		[C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 201871

Q	UESTIONS
Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377 Action Number: 201871 Action Type:
QUESTIONS	[C-103] Sub. Release After P&A (C-103Q)
Subsequent Report of: Location Ready For OCD Inspection After P&A	
	Yes
Was this the last remaining or only well on the location Are there any abandoned pipelines that are going to remain on the location	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes Yes
If any production equipment or structure is to remain on the location, please specify	Reclamation will be conducted by Land owner. Dry hole marker is buried.
Site Evaluation	
Please answer all the questions in this group.	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	No
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	No
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.
* Proof of the site marker (photograph) is required.	

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 201871

QUESTIONS (continued)

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	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).				
Have all fluids have been removed from any abandoned pipelines	Not answered.			
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.			
Have all accessible points of abandoned pipelines been permanently capped	Not answered.			

Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location	Yes			
Is there any electrical utility distribution infrastructure that is remaining on the location	No			
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes			
Have all the retrievable pipelines, production equipment been removed from the location	Yes			
Has all the junk and trash been removed from the location	Yes			

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ACKNOWLEDGMENTS

Action 201871

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ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 201871

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	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By		Condition Date
gcordero	None	4/4/2023