

Well Name: FRENCH 9004 JVP	Well Location: T18S / R32E / SEC 24 / SENE /	County or Parish/State: LEA / NM
Well Number: 3	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM078148	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002531206	Well Status: Water Injection Well	Operator: BTA OIL PRODUCERS LLC

Notice of Intent

Sundry ID: 2711915

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/23/2023	Time Sundry Submitted: 04:01
Date proposed operation will begin: 02/20/2023	

**Procedure Description:** Use of cement retainer for P&A described below is intended to communicate a tentative plan for P&A with given well condition of stuck packer as discussed with Long Vo (BLM) and Lee Roark (JMR Services) during week of 01/16/2023. Please amend as necessary. MIRU Plugging Rig and Equipment. NDWH. NUBOP. MIRU Wireline Unit. Make run with gauge ring to 10,010'. RIH w/ 5-1/2" Cement Retainer & set @ 10,000'. RD Wireline Unit. RIH with workstring to sting into Cement Retainer. Establish Pump-in-Rate into perfs @ 10,376' – 10,520' Mix & Pump 100 sx Class H cmt through Cement Retainer. Sting out of Cement Retainer. Spot 25 sx Class H cement on top of retainer. (If unable to establish Pump-In-Rate, sting out of retainer. Spot 25 sx Class H cement on top of retainer.) PU to WOC. RIH to Tag TOC. Circulate hole with 9.5 PPG MLF. Pressure test casing to 500 PSI. Spot 25 sx Class C cmt @ 7030' – 6880'. Spot 25 sx Class C cmt @ 5240' – 5100'. Perforate and squeeze 65 sx Class C cmt @ 4625'. Displace to 4450'. WOC & Tag. Spot 25 sx Class C cmt @ 2200' – 2050'. Perforate and squeeze 100 sx Class C cmt @ 460'. Displace to 250'. WOC & Tag Perforate and squeeze 65 sx Class C cmt @ 150'. Circulate cmt to surface. NDBOP. Dig out and cut off wellhead to 3' below grade. Confirm cement to surface in all casings. Install cap and well marker.

Approval Subject to  
General Requirements and  
Special Stipulations  
Attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- WBD\_PROPOSED\_PLUGGING\_French\_3\_SWD\_20230123075421.pdf
  - WBD\_CURRENT\_French\_3\_SWD\_20230123075413.pdf

Received by OCD: 4/11/2023 4:31:52 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BOB HALLSigned on: JAN 23, 2023 04:01 PM

Name: BTA OIL PRODUCERS LLC

Title: Environmental Manager

Street Address: 104 S PECOS

City: MIDLANDState: TX

Phone: (432) 682-3753

Email address: BHALL@BTAOIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

## PLUG AND ABANDONMENT CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>BTA Oil Producers LLC</b>
<b>LEASE NO.:</b>	<b>NMNM078148</b>
<b>WELL NAME &amp; NO.:</b>	<b>French 9004 JVP</b>
<b>US Well Number:</b>	<b>3002531206</b>
<b>LOCATION:</b>	<b>Section 24, T.18 S., R.32 E., NMPM</b>
<b>COUNTY:</b>	<b>Lea County, New Mexico</b>
<b>Sundry ID:</b>	<b>2711915</b>
<b>Karst:</b>	<input checked="" type="checkbox"/> Low <input type="checkbox"/> Medium <input type="checkbox"/> High <input type="checkbox"/> Critical
<b>Potash:</b>	<input type="checkbox"/> Secretary <input type="checkbox"/> R111P
<b>Special Area:</b>	<input checked="" type="checkbox"/> Prairie Chicken <input type="checkbox"/> Capitan Reef

MIRU Plugging Rig and Equipment. NDWH. NUBOP. MIRU Wireline Unit.

Make run with gauge ring to 10,010'.

1. RIH w/ 5-1/2" Cement Retainer & set @ 10,000'. RD Wireline Unit.
2. RIH with workstring to sting into Cement Retainer. Establish Pump-in-Rate into perfs @ 10,376' – 10,520'. Mix & Pump 100 sx Class H cmt through Cement Retainer.
3. Sting out of Cement Retainer. Spot 25 sx Class H cement on top of retainer. (If unable to establish Pump-In-Rate, sting out of retainer. Spot 25 sx Class H cement on top of retainer.)
4. PU to WOC. RIH to Tag TOC. Circulate hole with 9.5 PPG MLF. Pressure test casing to 500 PSI.
5. Spot 25 sx Class C cmt @ 7030' – 6857'. (Bone Springs)
6. Spot 46 sx Class C cmt @ 5006' to 4543'. (Delaware, Capitan Reef) WOC and Tag.
7. Perforate and squeeze 65 sx Class C cmt @ 4625'. Displace to 4450'. WOC & Tag.
8. Spot 25 sx Class C cmt @ 2880' to 2629'. WOC and Tag. (Yates, Base of Salt)
9. Spot 25 sx Class C cmt @ 1175' to 1063'. WOC and Tag. (Top of Salt)
10. Perforate and squeeze 100 sx Class C cmt @ 460'. Displace to 250'. WOC & Tag
11. Perforate and squeeze 65 sx Class C cmt @ 150'. Circulate cmt to surface.

NDBOP. Dig out and cut off wellhead to 3' below grade. Confirm cement to surface in all casings. Install cap and well marker.

## Approval Subject to General Requirements and Special Stipulations Attached

- No more than 3000 feet between cement plugs in cased hole.
- Wait on Cement and Tag Top of Cement Requirement:
  1. Shoe, Top of Salt, Base of Salt, DV tool, Perforate and Squeeze, Open Perforation.
  2. Formation plug is optional if a solid base is established and confirmed.

<b>Tubing Detail</b> (last work 9/30/2021)  No tubing On/Off Tool w/partial shuck 5-1/2" Baker Lok-Set Packer		KB = 3818 GL = 3804 Diff = 14  @ 410' - 13-3/8" 61# K-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ  @ 4500' - 8-5/8" 24 & 32# J-55 Csg. Cmtd w/ 1800 Sx Cmt Circ	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 70%;">NAME</th> <th style="width: 30%;">TO MEAS. DEPTH</th> </tr> </thead> <tbody> <tr><td>Queen</td><td>3955</td></tr> <tr><td>San Andres</td><td>4573</td></tr> <tr><td>Delaware</td><td>5189</td></tr> <tr><td>Bone Spring</td><td>6977</td></tr> <tr><td>1st BS sd</td><td>8411</td></tr> <tr><td>2nd BS sd</td><td>9088</td></tr> <tr><td>3rd BS sd</td><td>9328</td></tr> <tr><td>Wolfcamp A</td><td>10232</td></tr> <tr><td>Wolfcamp B</td><td>10962</td></tr> </tbody> </table>	NAME	TO MEAS. DEPTH	Queen	3955	San Andres	4573	Delaware	5189	Bone Spring	6977	1st BS sd	8411	2nd BS sd	9088	3rd BS sd	9328	Wolfcamp A	10232	Wolfcamp B	10962
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<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">Revised</td> <td style="width: 10%;">11/15/21</td> <td style="width: 10%;">B Hall</td> </tr> </table>		Revised	11/15/21	B Hall	API 30-025-31206 9004 JV-P French # 3 SWD Corbin S. 1980' FNL 510' FEL Sec. 24 T18S R32E Lea STATE: New Mexico PRODUCING FORMATION:		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">Drawn</td> <td style="width: 10%;">TJW</td> </tr> <tr> <td></td> <td>2/18/2008</td> </tr> <tr> <td>Approved</td> <td></td> </tr> <tr> <td>Date</td> <td></td> </tr> </table>		Drawn	TJW		2/18/2008	Approved		Date								
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		BTA Oil Producers		Spud Date: 4/5/1991																			

<p><b>Perforate @ 150'</b> Circ w/ 65 sx Class C cmt. Circulate to surface. Confirm cement in all casings.</p> <p><b>Perforate @ 460'</b> Sqz w/ 100 sx Class C cmt. Displace to 250' WOC &amp; Tag.</p> <p><b>Spot 25 sx Class C cmt.</b> 2050' - 2200'</p> <p><b>Perforate @ 4625'</b> Sqz w/ 65 sx Class C cmt. Displace to 4450' WOC &amp; Tag.</p> <p><b>Spot 25 sx Class C cmt.</b> 5100' - 5240'</p> <p><b>Spot 25 sx Class C cmt.</b> 6880' - 7030'</p> <p>1) Set Cmt Retainer @ 10,000' 2) Sting into Cement Retainer 3) Establish Pump-In-Rate 4) Pump 100 sx Class H cmt 5) Sting out of Cmt Retainer 6) Spot 25 sx Class H cmt on top of Cmt Retainer 7) WOC and tag TOC</p> <p>Spot 20' cement on top of CIBP CIBP @ 10,693' (6/19/1992)</p> <p>Cement Retainer @ 10,952' Sqz'd 25sx Class H cmt into formation. (6/14/1992)</p>		<p>KB = 3818      <u>X-Mas Tree Top Conn.</u> GL = <u>3804</u> Diff = 14</p> <p>@ 410' - 13-3/8" 61# K-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ</p> <p>@ 4500' - 8-5/8" 24 &amp; 32# J-55 Csg. Cmtd w/ 1800 Sx Cmt Circ</p> <p>5-1/2" Baker Lok-Set Pkr @ 10,018' w/ damaged shuck on On/Off Tool</p> <p>Perfs: Wolfcamp 10, 376 - 10,397'; 10,492 - 10,520' w/ 1 JSPF</p> <p>Perfs: Wolfcamp 10,820 - 833'; 10,850 - 57'; 10,870 - 878'; 10,885 - 892'; 10,911 - 921' w/ 1 JSPF</p> <p>Perfs: Wolfcamp 10,965 - 969'; 10,972 - 74'; 10,995 - 11,014' w/ 2 JSPF</p> <p>Perfs: Wolfcamp 11,110 - 122'; 11,131 - 34' w/ 2 JSPF</p> <p>@ 11,343' - 5-1/2" 17# K-55 &amp; N-80 Prod. Csg. Cmtd w/ 2000 Sx TOC Surf By Cmt Circ</p>
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Queen		3955
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1st BS sd		8411
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Wolfcamp A		10232
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Revised	API 30-025-31206	Drawn	TJW
11/15/21 B Hall	LEASE: 9004 JV-P French # 3 SWD	2/18/2008	
1/20/2023 B Hall	FIELD: Corbin S.		
	LOCATION: 1980' FNL 510' FEL Sec. 24 T18S R32E	Approved	
	COUNTY: Lea STATE: New Mexico	Date	
	PRODUCING FORMATION:		
 BTA Oil Producers		Proposed P&A	

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you



- have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
  6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
  7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Mark Mattozzi  
Environmental Protection Specialist  
575-234-5713

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612



Sundry ID		2711915					
Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	25.00	C	Spot cement from 100' to surface. Verify at surface.
Shoe Plug	355.90	460.00	104.10	Tag/Verify			Spot cement from 460' to 355'. WOC and Tag.
Top of Salt @ 1125	1063.75	1175.00	111.25	Tag/Verify	25.00	C	Spot cement from 1175' to 1063'. WOC and Tag.
Base of Salt @ 2707	2629.93	2757.00	127.07	Tag/Verify			
Yates @ 2830	2751.70	2880.00	128.30	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	C	Spot cement from 2880' to 2629'.
Shoe Plug	4405.00	4550.00	145.00	Tag/Verify	25.00	C	Spot cement from 4550' to 4405'. WOC and Tag.
Capitan Reef @ 4640	4543.60	4690.00	146.40	If solid			
Delaware @ 4956	4856.44	5006.00	149.56	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	46.00	C	Spot cement from 5006' to 4543'. WOC and Tag.

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
<b>Bonesprings @ 6977</b>	6857.23	7027.00	169.77	ns	25.00	C	Spot cement from 7030' to 6857'.
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
<b>Retainer @ 10000</b>	9850.00	10050.00	200.00	ns	125.00	H	Set Cement Retainer at 10000 feet. Sting into retainer and pump 100 sxs Class H. Sting out of retainer and spot 25 sxs on top. WOC and Tag. Leak Test casing.
<b>Wolfcamp @ 10226</b>	10073.74	10276.00	202.26	If solid			
<b>Perforations Plug (If No CIBP)</b>	10853.86	11064.00	210.14	Tag/Verify			
<b>Shoe Plug</b>	11179.57	11393.00	213.43	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft<sup>3</sup>/sx

Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low	
Shoe @	410.00	
Shoe @	4500.00	
Shoe @	11343.00	
Perforatons Top @	10965.00	Perforations 11014.00

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 206520

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 206520
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	4/12/2023