| egive d.by Opy Po Appropriate 29 strict 9:5.  | 2 PM State of New Mexico   |  | Form C-103 <sup>1</sup>                       |                                     |                   |
|---|--|--|---|-------------------------------------|-------------------|
| <u>District I</u> – (575) 393-6161<br>1625 N. French Dr., Hobbs, NM 88240   | Energy, Minerals and Natural Resources   |  | Revised July 18, 2013 WELL API NO.            |                                     |                   |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210  | OIL CONSERVATION DIVISION  |  | 5 T 1' + 5                                    | T. C.I.                             |                   |
| <u>District III</u> – (505) 334-6178  | 1220 South St. Francis Dr.   |  | 5. Indicate Type of Lease                     |                                     |                   |
| 1000 Rio Brazos Rd., Aztec, NM 87410  | Santa Fe, NM   | 87505  | STATE FEE  6. State Oil & Gas Lease No.       |                                     |                   |
| District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  37505  |  |  | 0. State On & Gas Lease No.                   |                                     |                   |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   |  |  | 7. Lease Name or Unit Agreement Name          |                                     |                   |
| PROPOSALS.)  1. Type of Well: Oil Well  | Gas Well Other SWD   |  | 8. Well Number                                |                                     |                   |
| 2. Name of Operator   | Gas Well Other SWD   |  | 9. OGRID Number                               |                                     |                   |
| 3. Address of Operator  |  |  | 10. Pool na                                   | me or Wildcat                       |                   |
| 4. Well Location  |  |  |   |                                     |                   |
| Unit Letter :   | feet from the  | line and   | fe  | et from the                         | line              |
| Section   |  | Range  | NMPM  | County                              |                   |
|   | 11. Elevation (Show whether L  |  |   |                                     |                   |
|   |  |  |   |                                     |                   |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COTHER:   | MULTIPLE COMPL   Recompletion   Club to the state of the  | OTHER:   |   |                                     |                   |
| DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or complete  SEE RULE 19.15.7.14 NMAC  Spur Energy Partners LLC respectfi  1. MIRU workover rig  2. Unseat packer and pull tubir  3. Set CIBP @ 10225'. Load es  4. RIH w/ CBL/GR/CCL and 1   | Recompletion  doperations. (Clearly state all pertinent.)  For Multiple Completions: Attach welfully requests to recomplete the Morris Arco 26 and and test to 500# for 5 min. Dump bail 100' cloog from 10225'-7525'  | OTHER: details, and give pertinent lbore diagram of proposed #2 SWD well:  | t dates, including es                         | timated date of starting            | any proposed wor  |
| DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or complete  SEE RULE 19.15.7.14 NMAC  Spur Energy Partners LLC respectfi  1. MIRU workover rig  2. Unseat packer and pull tubir  3. Set CIBP @ 10225'. Load cs  4. RIH w/ CBL/GR/CCL and 1  5. Set CIBP @ 8290'. Test CIBP  6. RIH & perf from 7852'-807'  7. RIH w with packer, on/off to  8. Set packer @ +/- 7825'. Pacl  | Recompletion doperations. (Clearly state all pertinent doperations.) Clearly state all pertinent.  For Multiple Completions: Attach well ally requests to recomplete the Morris Arco 26 and seg and test to 500# for 5 min. Dump bail 100' close from 10225'-7525' BP to 500# for 5 min. Dump bail 100' class H critical and 2-7/8" majorpack tbg  | OTHER: details, and give pertinent lbore diagram of proposed #2 SWD well:  | t dates, including es                         | timated date of starting            | any proposed wor  |
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|-----|------|
| PFR | MIAN |

## Morris Arco 26 #002 SWD

Current Completion

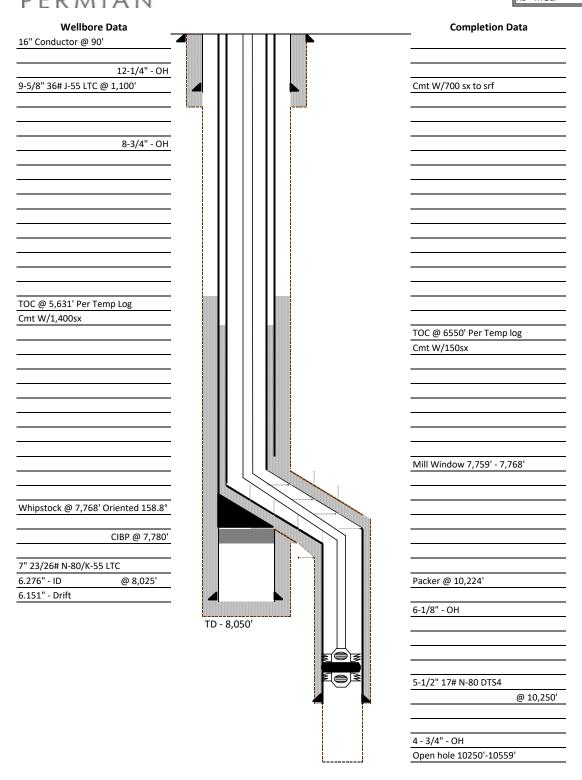
Planned Completion

Last Edited 6/23/2020 By: Michael L. Sliva

API #: 30-015-29258

Field:

Co, St: Eddy, NM Spud Date: 11/19/1996 KB - MGL: 12



# SEXP PERMIAN

### Morris Arco 26 #002 SWD

Current Completion

Planned Completion

Last Edited 6/23/2020 By: Michael L. Sliva

API #: 30-015-29258

Field:

KB - MGL:

Co, St: Eddy, NM Spud Date: 11/19/1996

**Wellbore Data Completion Data** 16" Conductor @ 90' 12-1/4" - OH Cmt W/700 sx to srf 9-5/8" 36# J-55 LTC @ 1,100' 8-3/4" - OH TOC @ 5,631' Per Temp Log Cmt W/1,400sx TOC @ 6550' Per Temp log Cmt W/150sx Mill Window 7,759' - 7,768' Whipstock @ 7,768' Oriented 158.8° Packer @ 7,768' CIBP @ 7,780' Cisco/Canyon Perfs 7,796'-8,190' 7" 23/26# N-80/K-55 LTC 6.276" - ID @ 8,025' 6.151" - Drift CIBP @ 8,290' w/ 30' of Class H Cmt TD - 8,050' 6-1/8" - OH CIBP @ 10,225' w/ 100' of Class H Cmt 5-1/2" 17# N-80 DTS4 @ 10,250' 4 - 3/4" - OH Open hole 10250'-10559'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 12065

#### **CONDITIONS**

| Operator:                | OGRID:                            |
|--------------------------|-----------------------------------|
| Spur Energy Partners LLC | 328947                            |
| 9655 Katy Freeway        | Action Number:                    |
| Houston, TX 77024        | 12065                             |
|                          | Action Type:                      |
|                          | [C-103] NOI Recompletion (C-103E) |

#### CONDITIONS

| Created By | Condition | Condition<br>Date |
|------------|-----------|-------------------|
| dmcclure   | None      | 4/14/2023         |