

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20549
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Cano Petro on NM. INC		6. State Oil & Gas Lease No.
3. Address of Operator 801 Cherry Street Unit 25 Suite 3200 Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name Graves
4. Well Location Unit Letter <u>K</u> 1980 feet from the <u>S</u> line and 1980 feet from the <u>W</u> line Section <u>6</u> Township <u>08S</u> Range <u>31E</u> NMPM County Chaves		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 248802
		10. Pool name or Wildcat Cato; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications there to.

APPROVED

Spud Date:

Rig Release Date:

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ethan Wakefield TITLE Authorized Representative DATE 3/28/23

Type or print name Ethan Wakefield E-mail address: e.wakefield@dwsrigs.com PHONE: 405 343 7736

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 4/21/23

Conditions of Approval (if any):

Cano Petro Inc.

Plug And Abandonment Procedure

Graves #002

1980' FSL & 1980' FWL, Section 6, 8S, 31E

Chaves County, NM / API 30-005-20549

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 3,602'.
6. P/U 4-1/2" CR, TIH and set CR at +/- 3,552'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
7. RU wireline and run CBL with 500 psi on casing from CR at 3,552' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Brandon Powell at Brandon.powell@state.nm.us upon completions of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore with 9.5 ppg salt gel.

NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing

10. Plug 1 (**San Andres Perforations 3,552'-3,229', 25 Sacks Type I/II Cement**)

Mix 25 sx Type I/II cement and spot a balanced plug inside casing to cover the San Andres perforations.

11. Plug 2 (**San Andres and Queen Formation Tops 2,750'-2,100', 51 Sacks Type I/II Cement**)

Mix 51 sx Type I/II cement and spot a balanced plug inside casing to cover the San Andres and Queen formation tops.

12. Plug 3 (**Yates Formation Top 1,550'-1,227', 25 Sacks Type I/II Cement**)

Mix 25 sx Type I/II cement and spot a balanced plug inside casing to cover the Yates formation top.

13. Plug 4 (**Surface Casing Shoe 400'-Surface, 125 Sacks Type I/II Cement**)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 125 sx cement and spot a balanced plug from 400' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 400' and the annulus from the squeeze holes to surface. Shut in well and WOC.

- 14. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.**

Existing Wellbore Diagram

Cano Petro Of New Mexico

Graves #002

API: 30-005-20549

Chaves County, New Mexico

Surface Casing

8.625" 20# @ 350 ft

OH: 11"

Formation

Yates - 1500'

Queen - 2200'

San Andres - 2700'

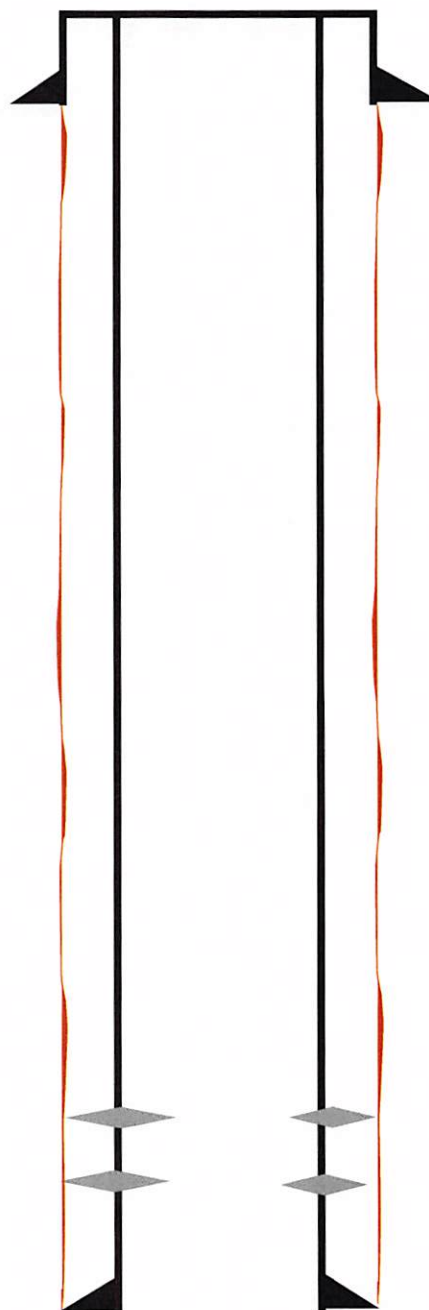
Perforations

3602 feet - 3731 feet

Production Casing

4.5" 9.5# @ 3850 feet

OH: 7.875"



Proposed Wellbore Diagram

Cano Petro Of New Mexico
Graves #002
API: 30-005-20549
Chaves County, New Mexico

Surface Casing

8.625" 20# @ 350 ft
OH: 11"

Plug 4

400 feet - Surface
400 foot plug
125 Sacks of Type I/II Cement

Plug 3

1550 feet - 1227 feet
323 foot plug
25 Sacks of Type I/II Cement

Plug 2

2750 feet - 2100 feet
650 foot plug
51 Sacks of Type I/II Cement

Plug 1

3552 feet - 3229 feet
323 foot plug
25 sacks of Type I/II Cement

Perforations

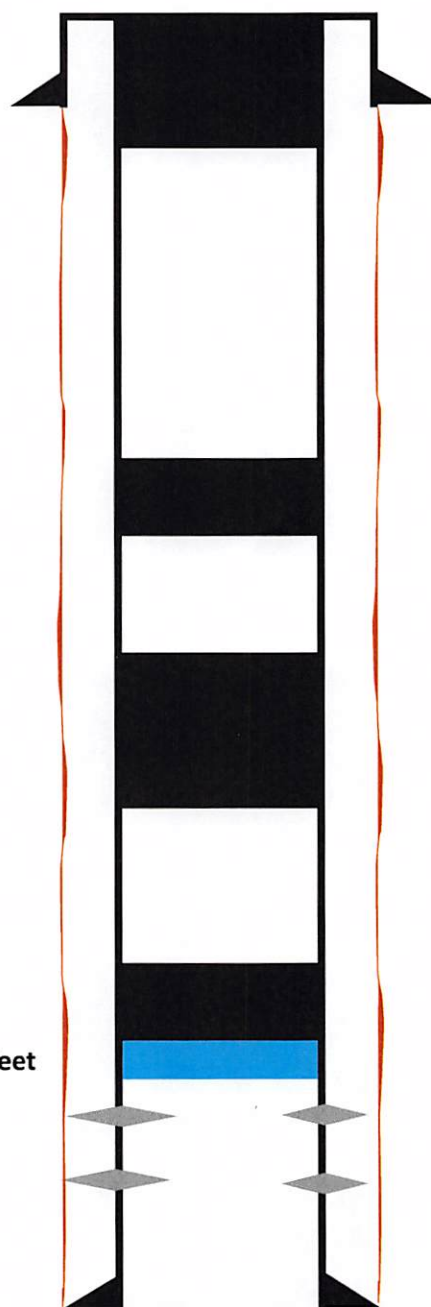
3602 feet - 3731 feet

Formation

Yates - 1500'
Queen - 2200'
San Andres - 2700'

Retainer @ 3552 feet

Production Casing
4.5" 9.5# @ 3850 feet
OH: 7.875"



Cano Petro Inc.

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Cano Petro Of New Mexico

Graves #002

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Chaves County, New Mexico

Surface Casing

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OH: 11"

Formation

Yates - 1500'

Queen - 2200'

San Andres - 2700'

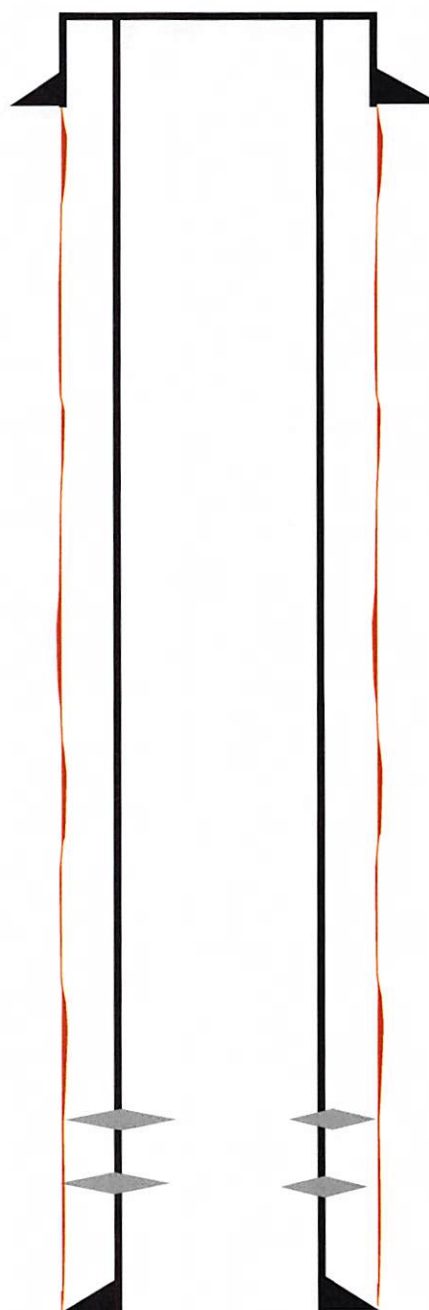
Perforations

3602 feet - 3731 feet

Production Casing

4.5" 9.5# @ 3850 feet

OH: 7.875"



Proposed Wellbore Diagram

Cano Petro Of New Mexico
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Chaves County, New Mexico

Surface Casing

8.625" 20# @ 350 ft
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650 foot plug
51 Sacks of Type I/II Cement

Plug 1

3552 feet - 3229 feet
323 foot plug
25 sacks of Type I/II Cement

Perforations

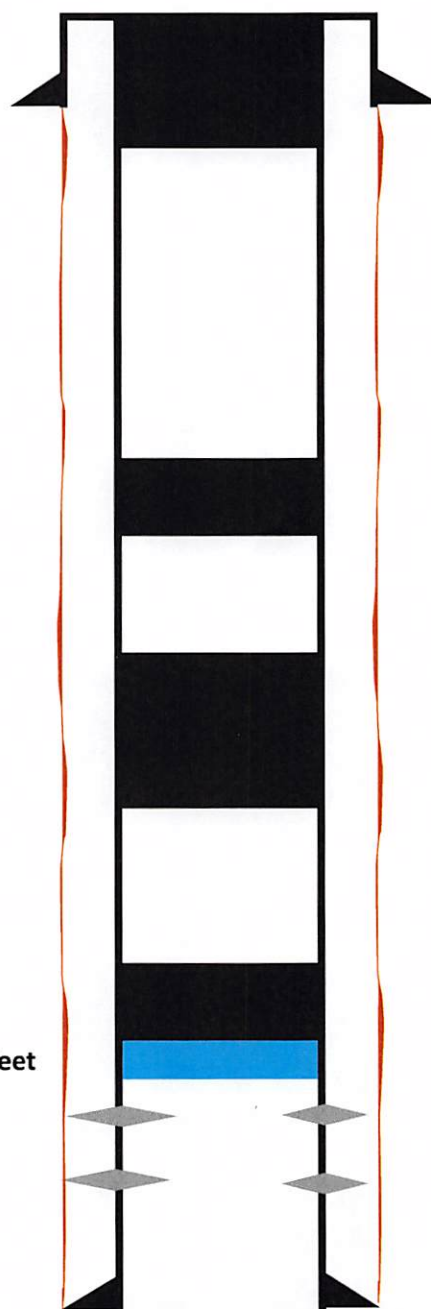
3602 feet - 3731 feet

Formation

Yates - 1500'
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San Andres - 2700'

Retainer @ 3552 feet

Production Casing
4.5" 9.5# @ 3850 feet
OH: 7.875"



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 203610

CONDITIONS

Operator: J.A. Drake Well Service Inc. 607 W Pinon Farmington, NM 87401	OGRID: 330485
	Action Number: 203610
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	4/21/2023