

<b>Well Name:</b> FEARLESS 26 FED COM	<b>Well Location:</b> T25S / R32E / SEC 26 / NENE / 32.1058223 / -103.6403967	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 720H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM110836	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254834700X1	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notification**

<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Casing and Cementing
<b>Date Sundry Submitted:</b>	May 17, 2021	<b>Time Sundry Submitted:</b>	12:12:33 PM
<b>Date Operation will begin:</b>	Apr 9, 2021	<b>Time Operation will begin:</b>	11:00:00 AM
<b>Field Contact Name:</b>	D BACUSS	<b>Field Contact Number:</b>	4326363600
<b>Rig Name:</b>		<b>Rig Number:</b>	HP642

**Well Casing Table:**

String Type	Top Setting Depth MD	Top Setting Depth TVD	Top Setting Depth MSL	Bottom Setting Depth MD	Bottom Setting Depth TVD	Bottom Setting Depth MSL
SURFACE	0	0	3398	900	900	2498
INTERMEDIATE	0	0	3491	11100	11100	-7702

**Procedure Description:**

4-10-2021 12 1/4" hole  
 4-10-2021 Surface Hole @ 851' MD, 851' TVD  
 Casing shoe @ 837' MD  
 Ran 9-5/8" 40# J-55 LTC  
 Cement w/ 280 sx Class C (1.79 yld, 13.5 ppg), followed by 105 sx C (1.35 yld, 14.8 ppg)  
 Test casing to 1,650 psi for 30 min - good. Circ 104 sx cement to surface

5-15-2021 8 1/4" hole  
 5-15-2021 Intermediate Hole @ 11,581' MD, 11,466' TVD  
 Casing shoe @ 11,566' MD  
 Ran 7-5/8", 29.7#, HCP-110 FXL  
 Stage 1: Cement w/ 390 sx Class H (1.21 yld, 15.6 ppg)  
 Test casing to 2,600 psi for 30 min - Good. Did not circ cement to surface, TOC @ 6,993' by Calc  
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)  
 Stage 3: Top out w/ 289 sx Class C + 2% NAC-110 + 1% NBE-733 (1.36 yld, 14.8 ppg), Lines flushed w/ 5 bbls FW, TOC @ 0' by Visual. Resume drilling

**Disposition:** Accepted

**Accepted Date:** 05/17/2021

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INCORPORATED

CONFIDENTIAL

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**Subsequent Report**

**Type of Submission:** Subsequent Report

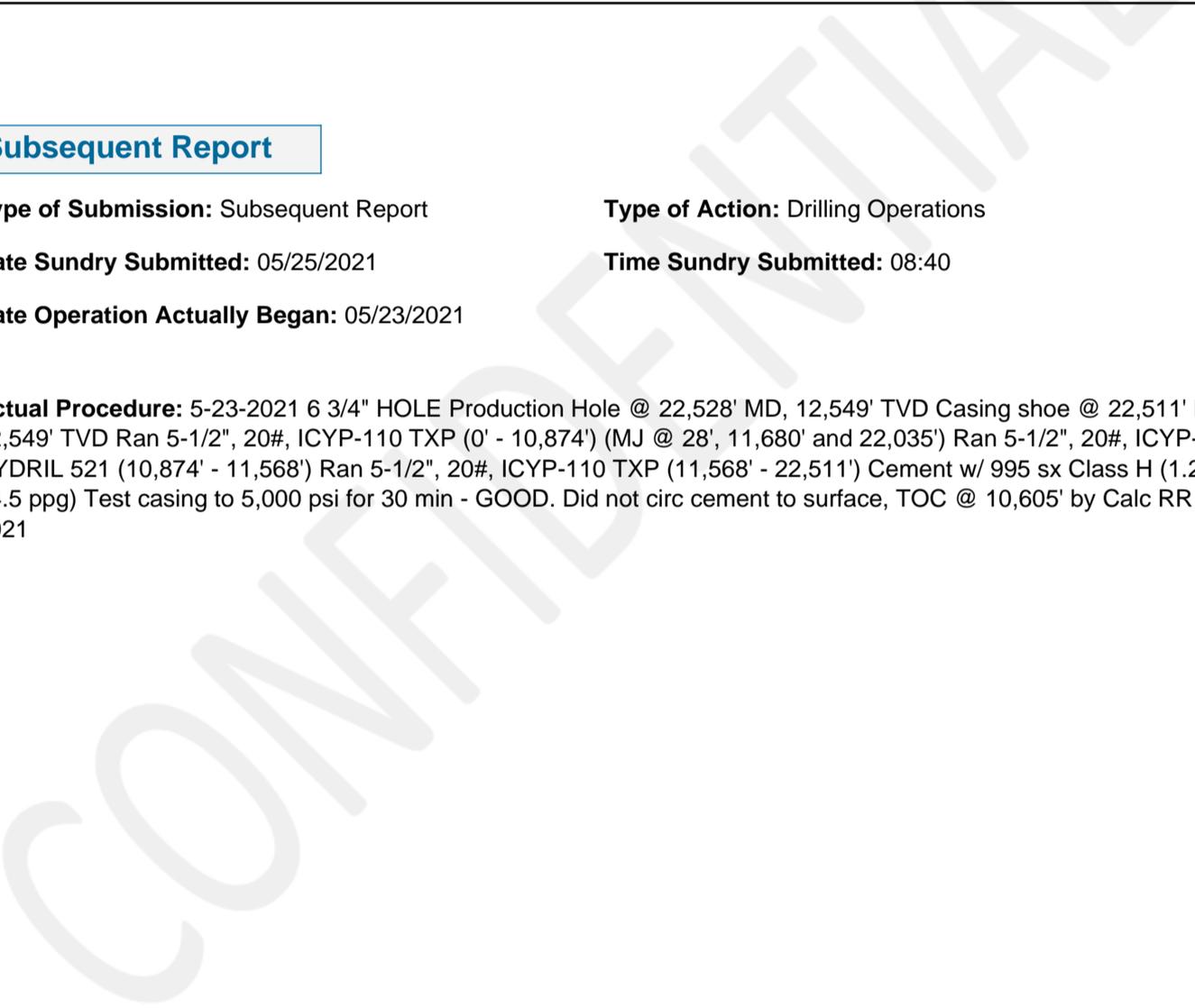
**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 05/25/2021

**Time Sundry Submitted:** 08:40

**Date Operation Actually Began:** 05/23/2021

**Actual Procedure:** 5-23-2021 6 3/4" HOLE Production Hole @ 22,528' MD, 12,549' TVD Casing shoe @ 22,511' MD, 12,549' TVD Ran 5-1/2", 20#, ICYP-110 TXP (0' - 10,874') (MJ @ 28', 11,680' and 22,035') Ran 5-1/2", 20#, ICYP-110 HYDRIL 521 (10,874' - 11,568') Ran 5-1/2", 20#, ICYP-110 TXP (11,568' - 22,511') Cement w/ 995 sx Class H (1.23 yld, 14.5 ppg) Test casing to 5,000 psi for 30 min - GOOD. Did not circ cement to surface, TOC @ 10,605' by Calc RR 5-24-2021



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**Well Status:** Drilling Well

**Operator:** EOG RESOURCES INCORPORATED

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** EMILY FOLLIS

**Signed on:** MAY 25, 2021 08:40 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Sr. Regulatory Administrator

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 848-9163

**Email address:** emily\_follis@eogresources.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 06/23/2021

**Signature:** Jonathon Shepard

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
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**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 79815

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 79815
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
nmurphy	None	4/21/2023