

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05409
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 68
9. OGRID Number 241333
10. Pool name or Wildcat [40660] Lovington, Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1890</u> feet from the <u>WEST</u> line Section <u>06</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 4/22/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/24/23
Conditions of Approval



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 068	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002505409

Basic Well Data			
Current RKB Elevation 3,818.00, 4/20/2023	Original RKB Elevation (ft) 3,818.00	Latitude (°) 32° 51' 43.92" N	Longitude (°) 103° 17' 35.52" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/23/2022 12:00	9/29/2022 12:00	PREP	FAC		
4/14/2023 12:30	4/14/2023 13:00	MOB	MOVEON	0.50	
4/14/2023 13:00	4/15/2023 17:00	ABAN	TBGPULL	14.00	
4/15/2023 17:00	4/20/2023 13:30	ABAN	CMTPLUG	35.50	
		REST	FAC		

Start Date	Summary
9/23/2022	Review JSA, check well for pressure, production was not able to be checked due to bad valves, surface had 0 PSI. crew hand dug and exposed risers, installed new risers on surface, paneled well and shut down.
9/28/2022	Review JSA, checked excavation for gases, had Cudd on site to perform a cold tap, tapped well and bled off roughly 10 PSI on well, installed new risers and back filled hole, shut down.
9/29/2022	Review JSA, check area with split box, break out concrete pads and level location.
4/14/2023	* Topped off LPU 142, LPU 49 and LSAU 29. Moved WSU and cement equipment. Checked pressure's and flowed back tbg pressure. Pressure tested above packer 1000 psi tested good. Established injection rate 2.5 bPM at 600 psi. Squeezed 35 sx class C f/ 6050 t/ 6320' as approved by Kerry Fortner with NMOCD.
4/15/2023	JSA held safety meeting, Review SOP, Review tenet 5, Hazard hunt, 55psi on production, 0psi on TBG, 0psi surface casing, RU pulling unit, NU BOP, RU work floor, Test BOP 250psi & 1500psi for 10 min, TOH with TBG 94 to derrick 1 single & packer, CIW debrief crew.
4/17/2023	Checked pressure's 0 psi all strings. TIH with 189 jts. Circulate hole clean. Pressure test cement plug 1000 psi tested good. Spot MLF. Spot 26 sx class C f/ 6027' t/ 5771' . Spot 39 sx class C f/ 4678' t/ 4293'. WOC'd then decided it was too windy with lightning alerts to trip in the hole to tag.
4/18/2023	Checkedpressure's 0 psi all strings. Surface failed bubble test. TIH tagged cement at 4293'. MIRU WL. Perforate casing at 3931', 3208' and 2036'. Unable to circulate or inject out of any perms. Recieved approval to spot across all perms by Kerry Fortner NMOCD. Spot 25 sx class C f/ 3981' t/ 3735', 25 sx class C f/ 3258' t/ 3012' and 55 sx class C f/ 2086' t/ 1536'. Need to WOC and tag.
4/19/2023	Checked pressure's 0 psi all strings. Surface passed bubble test. TIH tagged cement at 1620'. Discussed results with NMOCD decided to upgrade cement. Spot 15 sx class C f/ 1620' t/ 1472'. RIH with 4 TP shots perforated at 250' could not inject into or circulate. Discussed results with engineer decied to run CBL. Found TOC at 420'. Decided to reperforate at 250' had to shut down due to high winds.
4/20/2023	Checked pressure's 0 psi all strings. Bubble tested surface casing. RIH with 4 TP shots perforate at 250'. Established injection rate 3.5 BPM at 300 psi. Circulate 20 bbls. Bubble tested all strings tested good. N/D BOPE, N/U WH. Squeezed 65 sx class C f/ 250' t/ surface. RDMO.

AS PLUGGED WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva
 Updated: 04/22/23 By: M Torres
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock Unit
 Surf. Loc.: 1980 FNL 1890 FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 68 St. Lse:
 API 30-025-05409
 Unit Ltr.: Section: 6
 TSHP/Rng: 17 S 37 E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno: FA6536

Surface Casing

Size: 8-5/8" J-55
 Wt., Grd.: 24 & 32#
 Depth: 3158'
 Sxs Cmt: 1475
 Circulate: N
 TOC: 400' (T.S.)
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5 & 14#
 Depth: 6120'
 Sxs Cmt: 400
 Circulate: N
 TOC: 4049' (T.S.)
 Hole Size: 7-7/8"

Prod/Inj Interval

Completion OH
 Hole Size: 4-3/4"

KB: 3818'
 DF:
 GL:
 Ini. Spud: 11/18/53
 Ini. Comp.: 11/14/53

3 holes shot
 @ 3157'

Current OH Section
 6100' - 6320'
 Original OH Section:
 6120' - 6250'

PBTD:
 TD: 6,320

4/20: Perf @ 250' and circulate 65 sx
 Class C f/ 250' - 0'

TOC @ 420' via CBL on 4/19

4/19: Upgrade plug: Spot 15 sx Class C f/
 1,620' - 1,472'

4/18: Perf @ 2,036' (no inj); spot 55 sx Class C
 f/ 2,086' - 1,536'; tag plug @ 1,620'

4/18: Perf @ 3,208' (no inj); spot 25 sx Class C
 f/ 3,258' - 3,012'

4/18: Perf @ 3,931' (no inj); spot 25 sx Class C
 f/ 3,981' - 3,735'

4/17: Spot 39 sx Class C f/ 4,678' - 4,293'
 Tag plug @ 4,293'

4/17: TIH, pressure test plug to 1000 psi; good
 Spot 26 sx Class C f/ 6,027' - 5,771'

4/14: Bullhead 35 sx Class C below
 Packer; release same and TOH

Production Equipment

2 3/8" IPC Tbg?
 5 1/2" x 2 3/8" Packer @ 6027'

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District IV
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COMMENTS

Action 209864

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 209864
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/24/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/24/2023