



## Surface Reclamation Complete Report

**Well Name:** BOX ACH COM #001

**API:** 30-015-25249

**Well Location:** L-04-18S-26E

**Surface Owner:** GUY MCARTHUR

**Reclamation Complete Date:** 1/18/23

**Total Acres reclaimed:** 1.35

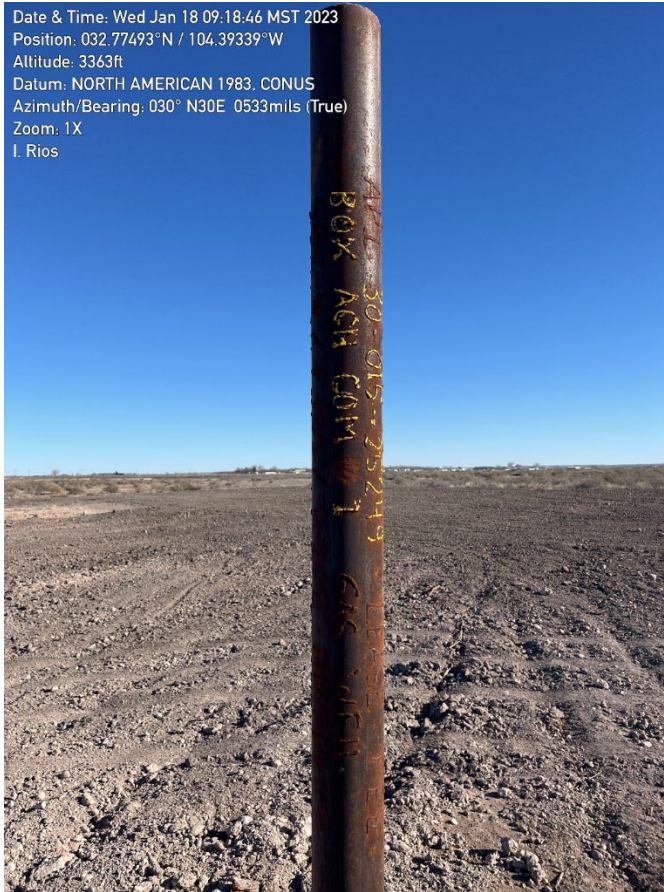
**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)	\$/acre (Drilled)
NMSLO - Loamy (L)	Black Grama	2.0	4.0	\$2.00
"	Blue Grama	2.0	4.0	\$2.00
"	Sideoats Grama	2.0	4.0	\$2.00
"	Sand Dropseed	1.0	2.0	\$1.00
"	Alkali Sacaton	2.5	5.0	\$2.50
"	Little Bluestem	2.5	5.0	\$2.50
"	Firewheel (Gaillardia)	1.0	2.0	\$1.00
"	Fourwing Saltbush	1.0	2.0	\$2.50
"	Common Winterfat	0.5	1.0	\$2.50

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



<b>Site Name:</b> Box ACH Com #001									
<b>API Number:</b> 30-0 15 - 25249		<b>Plug Date:</b> 12 / 30 / 2021		<b>Program</b> <span style="border: 1px solid black; padding: 2px;">Initial</span>		<b>Monitoring</b>			
						<b>Final</b>	<b>Corrective</b>		
Was this the last remaining or only well on the location?							YES	NO	
Are there any abandoned pipelines that are going to remain on the location?							✓		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?								✓	
If any production equipment or structure (including 3rd party) is to remain on location, please specify. _____								✓	
<b>Site Evaluation</b>									
<b>Recontoured back to original State/Topsoil Replaced</b>							YES	NO	
Have the rat hole and cellar been filled and leveled?							✓		
Have the cathodic protection holes been properly abandoned & reclaimed?							✓		
Rock or Caliche Surfacing materials have been removed?							✓		
<b>Section Comments:</b>									
<b>All Facilities Removed for Final Reclamation</b>									
Have all of the pipelines & production equipment been cleared? (other than the listed above)							✓		
Has all of the required junk and trash been cleared from the location?							✓		
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							✓		
Have all of the required metal bolts and other materials have been removed?							✓		
Have all the required portable bases been removed?							✓		
<b>Section Comments:</b>									
<b>Dry Hole Marker</b>							YES	NO	
Has a steel marker been installed per COA requirements?				Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			✓		
<b>DHM Info</b>		<b>Operator Name</b>	<b>Lease Name &amp; Number</b>	<b>UL-S-T-R</b>	<b>Qtr Section (Footage)</b>	<b>API #</b>	<b>Federal Lease # (Federal Only)</b>		
Met		✓	✓	✓	✓	✓	✓		
Not Met									
<b>Free of Oil or Salt Contaminated Soil</b>							YES	NO	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓		
Have all other environmental concerns been addressed as per OCD rules?							✓		
If any environmental concerns remain on the location, please specify. _____									
<b>Abandoned Pipelines</b>									
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).							YES	NO	
Have all fluids have been removed from any abandoned pipelines?							<b>X</b>		
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation?									
Have all accessible points of abandoned pipelines been permanently capped?									
<b>Section Comments:</b>									
<b>Last Remaining or Only Well on the Location</b>							YES	NO	
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							✓		
Have all electrical service poles and lines been removed from the location?								✓	
Is there any electrical utility distribution infrastructure that is remaining on the location?							✓		
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓		
Have all the retrievable pipelines, production equipment been removed from the location?							✓		
Has all the junk and trash been removed from the location?								✓	
<b>Section Comments:</b> PVC pipes, fence & concrete on NW & NE side of location									
<b>iEnvironmental Only- Do not have to be met to pass inspection</b>									
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOCD forms.							Met	Not Met	
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							✓		
Site Stability? Erosion controls in place (if necessary) & working.							✓		
Signs of seeding completion? (Broadcast/Drilled)							✓		
Revegetation Success as compared to background? Met >75%.				Circle One: <span style="border: 1px solid black; padding: 2px;">0%</span>		25%	50%	75%	100%
Adequate Reclamation Fence installed?								✓	
<b>Section Comments:</b>									
<b>Additional Findings or Comments:</b>		PVC pipes, fence & concrete on NW & NE side of location are to be left alone per land owner's request, as well as the road.							
<b>Inspector:</b> Igor Rios									
<b>Picture Checklist:</b>									
<input checked="" type="checkbox"/> DHM		<input checked="" type="checkbox"/> Background		<input type="checkbox"/> 3rd Party Equipment		<input type="checkbox"/> Contamination		<input type="checkbox"/> _____	
<input checked="" type="checkbox"/> Site Corners		<input checked="" type="checkbox"/> Access Road		<input type="checkbox"/> EOG Equipment		<input type="checkbox"/> Trash/Junk		<input type="checkbox"/> _____	
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW									
<b>Inspection Result</b>									
<input checked="" type="radio"/> <b>PASS</b>					<input type="radio"/> <b>FAIL</b>				



## Surface Owner Approval of Reclamation completed with Well P&amp;A

Well Name: Box ACH Com #001

API: 30-015-25249

Location: NW/4SW/4 being approximately 1.35 acres in total area.

Section: 04  
Township: 18 South  
Range: 26 East  
County: Eddy

Surface owner: Guy M & Marsha D McArthur  
6414 Seven Rivers Hwy  
Artesia, NM 88210

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as the surface owner for the above noted well. Surface owner will keep the lease access road and cattle guard in place. Surface Landowner has trash to the north of the well pad / battery reclaim area plus PVC pipe, a fence and concrete on the left side of the location and wants left in place so therefore EOG will not be responsible for clean-up of same. See attached pics.

Surface Owner Name: Guy M & Marsha D McArthur

Surface Owner Signature: 

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Date: 2/13/2023



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 190085

**DEFINITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 190085
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 190085

**QUESTIONS**

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	Action Number: 190085
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**QUESTIONS**

<b>Subsequent Report of: Location Ready For OCD Inspection After P&amp;A</b>	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	PVC pipes, fence and concrete on NW and NE side of location are to be left alone per land owner's request, as well as the road. Signed Land owner letter attached.

**Site Evaluation**

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

**Poured onsite concrete bases do not have to be removed.**

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 190085

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	No

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ACKNOWLEDGMENTS  
  
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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 190085

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	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/19/2023