

Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-27635
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B11556-5
7. Lease Name or Unit Agreement Name Big Eddy Unit
8. Well Number. #127
9. OGRID Number 37636
10. Pool name or Wildcat Golden Lane/Delaware South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator State of New Mexico formerly Primal Energy Corporation	
3. Address of Operator 1625 N. French Drive, Hobbs, N 88240	
4. Well Location Unit Letter <u>K</u> : <u>2080</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>16</u> Township <u>21S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3386' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/23: MOL from the Judy #1 and RU Rig. Bleed off well pressures; 0# on casing, tubing and BH. Await backhoe to dig out BH. SDFD.  
 2/28/23: Held JSA. Check well pressures and open well to pit; no pressure on casing and tubing. Dig out BH. TOOH and LD rods. Try to ND wellhead to NU BOP, bolts would not come loose requiring bolts to be cut, saw broke. Secure well and SDFD.  
 3/1/23: Held JSA. Check pressures and open well to pit; no pressure. Finish cutting off old wellhead bolts and remove flange. NU BOP. TOOH w/ 2-7/8" production tubing. Secure well and SDFS.  
 3/2/23: Held JSA. Check well pressures and open well to pit; no pressures. RU A Plus WL, RIH w/ 4.65" GRJB. RIH with bailer and dump 2 sxs Type III cement above existing CIBP w/ 2 sxs cement on top. WOC for 4 hours, TIH and tag cement @ 6545'. TOOH w/ tubing. LD 22 joints. RU A Plus WL, RIH with 5-1/2" CIBP and set @ 5880'. RD WL. Secure well and SDFD.  
 3/3/23: Held JSA. Check well pressures and open to pit; no pressures. TIH w/ 2-3/8" work string to test casing, had issues with pump. PTO not kicking in. Established casing circulation and circulated casing clean with salt gel. Test casing to 500#, tested good. Additional issues with Pump PTO, PTO cylinder was broke.  
 Plug #2: Mix and pumped 25 sxs Type III Cement @ 14.8# 1.3 yield. PUH and LD 80 tubing joints. WOC overnight. Secure well and SDFD.  
 3/6/23: Held JSA. Check well pressures and open to pit; no pressures. TIH and tag Plug #2 @ 5640'. PUH to 4230', RU pump and establish circulation. Plug #3: Mix and Pump 25 sxs Type III Cement @ 14.8# 1.3 yield from 4230' to 3987'. PUH and WOC for 2.5 hours, TIH and tagged Plug #3 @ 3990'. TOOH. RU A Plus WL, RIH w/ CIBP and set @ 3102'. RD WL. TIH to 3102' and RU to pump to establish circulation. Plug #4: Mix and Pump 25 sxs of Type III Cement @ 14.8# 1.3 yield from 3102' to 2889'. TOOH and LD 10 joints. WOC overnight. Secure well and SDFD.  
 3/7/23: Held JSA. Check well pressures and open to pit; no pressure. RU A Plus WL, RIH and run CBL from 2840' to surface. LD CBL tool and RU and RIH to perf @ 1895', POOH and LD perf gun and RD WL. TIH w/ 5-1/2" Packer, set @ 1520' and establish injection rate. Plug #5: Mix and pump 43 sxs Type III Cement; 19 sxs inside and 24 sxs @ 14.8# 1.3 yield from 1895' to 1720'. TOOH and LD 10 joints. WOC overnight. Secure well and SDFD.  
 3/8/23: Held JSA. Check well pressures and open to pit; no pressures. TIH and tag Plug #5 @ 1680'. TOOH. RU A Plus WL and RIH and perf @ 1260', RD WL. TIH w/ 5-1/2" packer and set @ 885' and establish circulation.  
 Plug #6: Mix and pump 42 sxs of Type III Cement @ 14.8# 1.3 yield from 1260' to 1100'; 18 sxs inside and 24 sxs outside. WOC for 2.5 hours. TIH and tag Plug #6 @ 1070'. TOOH and LD tubing. RU A Plus WL, RIH and perf @ 660', RD WL. TIH w/ 5-1/2" packer, set @ 285' and RU pump and establish circulation.  
 Plug #7: Mix and pump 42 sxs Type III Cement @ 14.8# 1.3 yield from 660' to 480'; 18 sxs inside and 24 sxs outside. TOOH and WOC for 2 hours. TIH and tag Plug #7 @ 495'. TOOH and LD tubing. RU A Plus WL and TIH to perf @ 150', RD WL. RU pump to

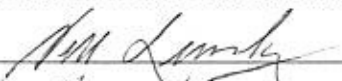
casing and establish circulation. Secure wellhead and SDFD.

3/9/23: Held JSA. Check well for pressures and open to pit; no pressures. Establish circulation.

**Plug #8:** Mix and pump 42 sxs Type III Cement @ 14.8# 1.3 yield from 150' to surface. WOC and ND BOP. Top off cement on surface. RD and move off location for now.

Note: P&amp;A marker will be set once is tested by Welldone. A follow up sundry will be submitted when marker is set.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

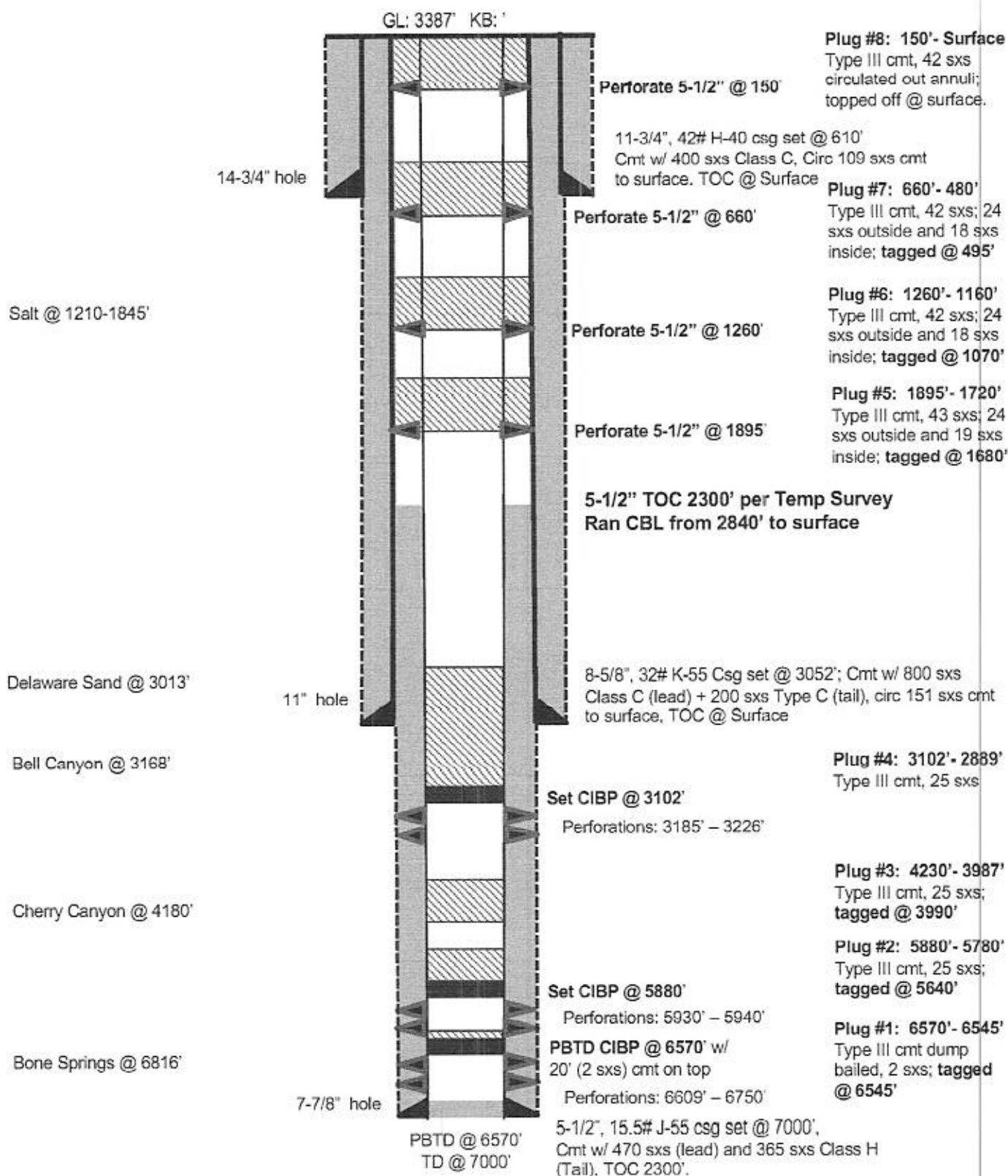
SIGNATURE  TITLE Eng Tech DATE 4/18/23Type or print name Neil Lindemeyer E-mail address: nlindemeyer@well.com PHONE: 5054866958**For State Use Only**APPROVED BY:  TITLE Petroleum Specialist DATE 4/26/2023Conditions of Approval (if any): 

P&amp;A Marker to be installed once methane testing is complete

JRH - NMOCD 4/26/23



**Big Eddy Unit #127**  
 As Plugged on 3/9/2023  
 Golden Lane / Delaware South  
 2080' FSL & 1980' FWL, Section 16, T21S, R29E  
 Eddy County, NM, API# 30-015-27635









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CONDITIONS

Action 208754

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 208754
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	4/26/2023