

<b>Well Name:</b> CHICKEN NOODLE FED COM	<b>Well Location:</b> T26S / R25E / SEC 11 / SENW / 32.0579692 / -104.3702009	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 402H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM113397	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001549451	<b>Well Status:</b> Drilling Well	<b>Operator:</b> TAP ROCK OPERATING LLC

**Subsequent Report**

**Sundry ID:** 2708973

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 12/29/2022

**Time Sundry Submitted:** 01:47

**Date Operation Actually Began:** 12/04/2022

**Actual Procedure:** Well spud on 12/4/2022 at 03:00 12/4/2022: Drill 17.5 inch surface hole to 328. 12/4/2022: Run 13.375 inch 54.5 lb J55 surface casing to 318 ft. Pump 20 bbls water spacer, followed by 330 sks of 14.8 ppg tail cmt. Drop plug and displace with 40 bbls fresh water. 25 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 12/5/2022: Test BOPS. Drill 12.25 intermediate hole to 1808 ft. 12/6/2022: Run 9.625 inch 40 lb J-55 intermediate casing to 1792 ft. Pump 20 bbls fresh water spacer, followed by 430 sks of 12.8 ppg lead cmt, 155 sks of 14.8 ppg tail cmt. Drop plug and displace with 133 bbls of fresh water. 58 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 12/18/2022: Drill 8.75 inch production hole to 7945 then switch to 7.875 inch to 15992 ft. 12/24/2022: Run 5.5 inch 20 lb P-110 production casing to 15990 ft MD. Pump 40 bbls fresh water, then 425 sks of 10.5 ppg lead and 1480 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 334 bbls fresh water. 0 bbls cement returned to surface. Est TOC at 237 ft. Surface Casing Details: Casing ran: 12/4/2022, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 318 ft, Cement 330 sacks, Yield 1.35 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 12/6/2022, Fluid Type Brine, Hole 12.25 inch to 1808, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 1792 ft, Cement 585 sks, Yield 1.86 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 12/24/2022, Fluid Type Cut Brine, Hole 8.75 inch hole to 7945 ft then switch to 7.875 inch to 15992 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 15990 ft, EST TOC 237 ft, Cement 1905 sacks, yield 4.12 lead/1.53 tail, Class C lead/Class H tail. 12/23/2022: TD Reached at 15992 ft MD, 8419 ft TVD. Plug Back Measured depth at 15975 ft MD, 8419 ft TVD. Rig Release on 12/25/2022 at 13:00

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**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113397

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3001549451

**Well Status:** Drilling Well

**Operator:** TAP ROCK OPERATING LLC

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** JEFFREY TRLICA

**Signed on:** DEC 29, 2022 01:47 PM

**Name:** TAP ROCK OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 523 PARK POINT DRIVE SUITE 200

**City:** GOLDEN

**State:** CO

**Phone:** (720) 772-5910

**Email address:** JTRLICA@TAPRK.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 01/05/2023

**Signature:** Jonathon Shepard

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 173336

**CONDITIONS**

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 173336
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
gramirez	PT details for the 5.5" casing must be submitted on the next drilling sundry.	1/20/2023