

P.O. Box 10640 Bozeman, Montana 59719

(406) 460-0903

TO: Jim Griswold, NMOCD

FROM: Curtis Shuck, Chairman

DATE: April 15, 2023

RE: O'Brien Fee 19 #008 (30-005-61021) Orphan Well Post-Plugging Methane Monitoring

TECHNICAL MEMORANDUM

Well Done New Mexico LLC and the Well Done Foundation, Inc. (WDF) performing contract professional services methane monitoring for the State of New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD) under Purchase Order #52100-0000073985 for Orphan Oil & Gas Wells in Chaves County, NM.

The site conditions found at the O'Brien Fee 19 #008 by the WDF Measure 1 Field Team on March 18, 2023, revealed a backfilled and graded site. The WDF Measure 1Team took site photographs, performed field gas measurements and collected a gas sample for immediate laboratory analysis.



Image 1.1 - O'Brien Fee 19 #008 (30-005-61021) Orphan Well in Chaves County, NM

The Pre-Plugging Methane Flow Calculations were based on the O'Brien Field Averaging Analysis conducted by the Well Done Foundation and Well Done New Mexico LLC and dated March 30, 2023, that included a total of 26 orphan wells. 16 of the O'Brien Field Wells, or 61.54%, were randomly selected and monitored using Ventbuster™ Instruments VB100 Series Ultra-Low Flow Meter with GPS. The Methane Concentration and Methane Flow results of the 16 monitored wells were then averaged and applied to the 10 wells, or 38.46% that were not measured. This resulted in 91,741.25 ppm in methane gas concentration and 0.61 cubic meters per day of wellhead emissions. Therefore, the adjusted average methane gas emission measured at this wellhead is calculated at **1.67 grams per hour (g/hour)**.¹

The State of New Mexico used the methane flow data collected by WDF to prioritize the O'Brien Fee 19 #008 orphan well plugging under the IIJA Program and began mobilizing a contractor to location. J A Drake Well Service, Inc. of Farmington, NM was awarded the plugging contract.

WDF arrived at the O'Brien Fee 19 #008 location on March 18, 2023, to perform post-plugging orphan well methane testing and sampling on behalf of the State of New Mexico. WDF post plugging field gas tests revealed 0.00% of methane or H2s gasses. The post plugging collected gas samples, analyzed by Laboratory Services, Inc. confirmed 0.00 ppm or methane gas and 0.00 ppm of H2s gas. THEREFORE, the total Methane Gas Emissions Reduction is: 1.67 g/hour.

^{• 1} Methane Calculation: 717 grams CH4 per cubic meter (717 x 0.61 m3/day = 437.37 g/day total /24 = 18.22 g/hour x 0.091741 (methane concentration) = 1.67 g/hour CH4). Methane, gas weighs 0.000717 gram per cubic centimeter or 0.717 kilogram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In Imperial or US customary measurement system, the density is equal to 0.044 pound per cubic foot [lb/ft³].

This orphan well did exceed the >1 g/hour federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58)².



333 Main Street Shelby, Montana 59474 / P.O. Box 10640 Bozeman, MT 59179

(406) 460-0903

TO: Jim Griswold, OCD

FROM: Curtis Shuck, WDNM

DATE: March 30, 3023

RE: O'Brien Orphan Well Field Averaging

MEMORANDUM

Well Done New Mexico LLC performed an Orphan Well Methane Emission Averaging Analysis on the O'Brien Field in Chaves County, NM that included 26 Orphan Wells in total. Of the total 26 Orphan Wells in the study group, 16 of them (61.54%) were randomly selected for the full Methane Emissions Testing, and the average of the Methane Concentration, in PPM, and the Average of the Methane Flow, in m3/day, was calculated and applied to the 10 Orphan Wells (38.46%) that did not receive the full Methane Emissions Testing.

The results of the O'Brien Field Averaging Analysis are shown below and attached herewith:

1 30- 2 30- 1 30- 2 30- 3 30-	005-60922 005-60634 005-60730 005-60619 005-60640 005-60725	Chaves Chaves Chaves Chaves Chaves Chaves	52100-72995 52100-72995 52100-72995 52100-72995	Gas Sample 19-Feb 18-Dec 18-Dec	1,380 0 0	8,390 5,800 3,110	CH4 Flow @ m3/day 0.02 0.000 0.000	0.001 0.000	
2 30- 1 30- 2 30- 3 30-	005-60730 005-60619 005-60640	Chaves Chaves	52100-72995 52100-72995						
1 30- 2 30- 3 30-	005-60619 005-60640	Chaves	52100-72995	18-Dec		3,110	0.000	0.000	
2 30- 3 30-	005-60640				04 844 05			0.000	
3 30-		Chaves			91,741.25	132,849	0.6088	1.668	
	005-60725		52100-72995	21-Feb	493,430	764,050	2.400	35.378	
4 30		Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
	005-60902	Chaves	52100-72995	19-Feb	0	4,100	0.000	0.000	
6 30-	005-61246	Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
1 30-	005-60528	Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
2 30-	005-60565	Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
3 30-	005-60566	Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
4 30-	005-60654	Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
5 30-	005-60716	Chaves	52100-72995		91.741.25	132.849	0.6088	1.668	
6 30-	005-60804	Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
7 30-	005-60905	Chaves	52100-72995	21-Feb	8,610	11,520	0.04	0.01	
8 30-	005-61021	Chaves	52100-72995		91,741.25	132,849	0.6088	1.668	
1 30-	005-60803	Chaves	52100-72995	19-Feb	160,400	252,660	0	0	
2 30-	005-60923	Chaves	52100-72995	21-Feb	8,360	8,891	0.14	0.035	
5 30-	005-60655	Chaves	52100-72995	23-Feb	44,050	133,860	0.01	0.013	
1 30-	005-60815	Chaves	52100-72998	18-Dec	0	3,680	0	0	Not Plugged
2 30-	005-60816	Chaves	52100-72998	19-Dec	0	3,230	0	0	
1 30-	005-62194	Chaves	52100-72998	20-Dec	510	2,128	0	0	
1 30-	005-62192	Chaves	52100-72998	21-Dec	0	9.070	0	0	Not Plugged
2 30-	005-62247	Chaves	52100-72998	21-Dec	141,550	202,980	0	0	
3 30-	005-62267	Chaves	52100-72998	21-Dec	609,570	709,530	7.13	129.843	
1 30-	005-62190	Chaves	52100-72998	20-Dec	0	2,580	0	0	
		% of Total	% of Total	1	Sample Total CH4 PPM	Sample Total Explosive Gas PPM	Sample Total Flow m3/day		Total O'Brien CH4 Emission g/hor
									181.960
									181.900
	2 30-33 30-33 30-35 30-3	1 0 005-6028 2 30-005-6028 6 3 40-005-6028 6 3 40-005-6056 6 3 40-005-6056 6 3 40-005-6051 6 3 40-005-6051 6 3 40-005-6071 6 3 40-005-6081 6 3	2 30 005-60565 Chaves 4 30 005-60564 Chaves 4 30 005-60564 Chaves 5 30 005-6054 Chaves 7 30 005-60804 Chaves 7 30 005-60804 Chaves 8 30 005-60804 Chaves 9 30 005-60804 Chaves 1 30 005-60803 Chaves 1 30 005-60815 Chaves 1 30 005-60815 Chaves 1 30 005-60815 Chaves 1 30 005-62194 Chaves 1 30 005-62195 Chaves 1 30 005-62196 Chaves 1 30 005-62196 Chaves 1 30 005-62196 Chaves 1 30 005-62197 Chaves 1 30 005-62196 Chaves 1 30 005-62197 Chaves 1 30 005-62198 Chaves	2 30.005-60565 Chaves 52100-72995 3 30.005-60564 Chaves 52100-72995 3 4 30.005-60564 Chaves 52100-72995 3 4 30.005-60564 Chaves 52100-72995 5 30.005-60076 Chaves 52100-72995 5 30.005-60076 Chaves 52100-72995 3 30.005-60076 Chaves 52100-72995 3 30.005-60076 Chaves 52100-72995 5 30.005-60051 Chaves 52100-72995 5 30.005-60515 Chaves 52100-72995 5 30.005-60515 Chaves 52100-72998 3 30.005-6015 Chaves 52100-72998 3 30.005-60214 Chaves 52100-72998 3 30.005-62124 Chaves 52100-72998 5 30.005-62129 Chaves 52100-72998 5 30.005-62139 Chaves 52100-72998 5 3	2 30 005-60565 Chaves \$2100-72995 4 30 005-60566 Cheves \$2100-72995 4 30 005-60564 Chaves \$2100-72995 5 30 005-6054 Chaves \$2100-72995 5 30 005-60804 Chaves \$2100-7295 6 30 005-60804 Chaves \$2100-7295 7 30 005-60804 Chaves \$2100-7295 7 30 005-60805 Chaves \$2100-7295 7 30 005-60807 Chaves \$2100-7295 7 30 005-60807 Chaves \$2100-7295 7 30 005-60815 Chaves \$2100-7295 7 30 005-60815 Chaves \$2100-7298 7 30 005-60816 Chaves \$2100-72988 7 30 005-60816 Chaves \$2100-72988 7 30 005-62194 Chaves \$2100-72988 7 30 005-62194 Chaves \$2100-72988 7 30 005-62194 Chaves \$2100-72988 7 30 005-62195 Chaves \$2100-72988 7 30 005-62196 Chaves \$2100-72988 7 30 005-62196 Chaves \$2100-72988 7 30 005-62190 Chaves \$2100-72988 7 3	2 30 005-60565 Chaves 52100-72995 91,741.25 4 30 005-60566 Chaves 52100-72995 91,741.25 4 30 005-60564 Chaves 52100-72995 91,741.25 5 30 005-60716 Chaves 52100-72995 91,741.25 5 30 005-60706 Chaves 52100-72995 91,741.25 6 30 005-60801 Chaves 52100-72995 91,741.25 6 30 005-60801 Chaves 52100-72995 91,741.25 6 30 005-60815 Chaves 52100-72995 91,741.25 6 30 005-60815 Chaves 52100-72995 91,741.25 6 30 005-6015 Chaves 52100-72998 19-Dec 0 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 30 005-60565 Chaves 52100-72995 91,741.25 132,849 4 30 005-60564 Chaves 52100-72995 91,741.25 132,849 4 30 005-60564 Chaves 52100-72995 91,741.25 132,849 5 30 005-60505 Chaves 52100-72995 91,741.25 132,849 5 30 005-60005 Chaves 52100-72995 91,741.25 132,849 6 30 005-60005 Chaves 52100-72995 91,741.25 133,860 6 30 005-60005 Chaves 52100-72995 12,740 8,800 8,891 6 30 005-60015 Chaves 52100-72995 12,740 8,800 8,891 7 30 005-6015 Chaves 52100-72998 18-0c 0 3,800 8,891 7 30 005-6015 Chaves 52100-72998 19-0c 0 3,230 7 30 005-62194 Chaves 52100-72998 19-0c 0 3,230 7 30 005-62194 Chaves 52100-72998 19-0c 0 3,230 7 30 005-62194 Chaves 52100-72998 19-0c 0 9,070 7 30 005-62194 Chaves 52100-72998 10-0c 510 2,218 7 30 005-62194 Chaves 52100-72998 10-0c 510 9,070 7 30 005-62190 Chaves 52	2 3 0.005-60565 Chaves 52100-72995 91,741.25 132,849 0.6088 4 30.005-6056 Chaves 52100-72995 91,741.25 132,849 0.6088 6 30.005-6056 Chaves 52100-72995 91,741.25 132,849 0.6088 6 30.005-60716 Chaves 52100-72995 91,741.25 132,849 0.6088 6 30.005-60705 91,741.25 132,849 0.6088 91,741.25 132,849 0.6088 91,741.25 132,849	2 3 0.005-60565 Chaves \$2100-72995 \$9,741.25 \$132,849 0.6088 1.608

Image 2.1 - Well Done New Mexico LLC O'Brien Field Averaging Memorandum

² These April 11, 2022 Guidelines were developed to meet the federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58).

² | Page

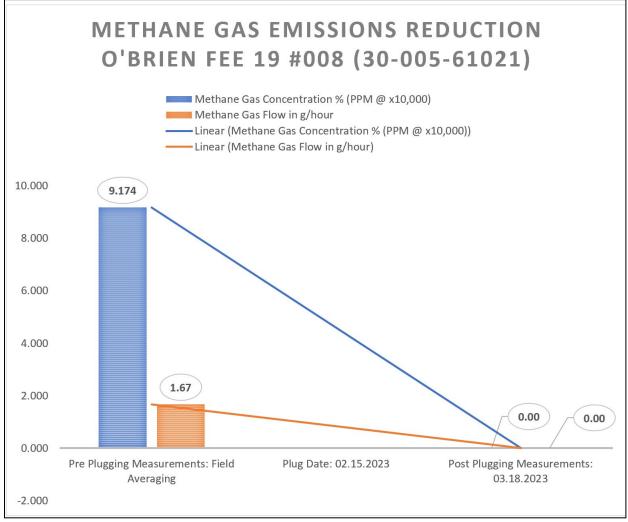


Image 3.1 - O'Brien Fee 19 #008 (30-005-61021) Methane Gas Emissions Reduction Pre Plugging to Post Plugging

TECHNICAL FINDINGS

O'Brien Fee 19 #008 (30-005-61021):

- Total C1 through C6 Gas Concentration: 132,849 ppm
- Total Measured Wellhead Gas Emissions: 0.61 m3/day
- Methane Gas Concentration: 91,741 ppm
- Calculated Average Wellhead Methane Gas Emissions: 1.67 g/hour
- Post Plugging Methane Gas Concentration: 0.00 ppm
- Post Plugging Methane Flow: 0.00 g/hour

CONCLUSIONS

- The O'Brien Fee 19 #008 (30-005-61021) was emitting Methane gas pre-plugging at the average rate of 1.67 g/hour, which was above the Federal minimum threshold for reporting described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58) which is >1g/hour.
- Post Plugging, the O'Brien Fee 19 #008 (30-005-61021) presented 0.00 ppm of Methane gas emissions from field gas tests and laboratory analysis of WDF collected gas samples.

FIELD NOTES



Image 4.1 - O'Brien Fee 19 #008 (30-005-61021) Field Notes from WDF Well Intel™ Orphan Well Project Management IoT

Appendix A – Site Photos for O'Brien Fee 19 #008 (30-005-61021)



1) O'Brien Fee 19 #008 - Field Gas Analysis



3) O'Brien Fee 19 #008 - Backfilled & Graded Site



2) O'Brien Fee 19 #008 - Gas Sample

www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



16392G		OBrien Fee 19 #8				OBrien Fee 19 #8	
Sample Point Code	Sample Point Name				Sample P	oint Location	
Laboratory Serv	20230660	024	Tedlar Bag		CES - Spot		
Source Laborato	Lab File N	No	Container Identity		Sampler		
USA		USA		USA		New Mexic	0
District		Area Name		Field Name		Facility Nam	e
Mar 18, 2023 14:	35	Mar 18,	2023 14:35	Mar 24	Mar 24, 2023 08:21 Mar 24, 20		ar 24, 2023
Date Sampled		Date	e Effective	Da	ate Received	Da	ate Reported
		Luis					
Ambient Temp (°F) F	low Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions			
Well Done Founda	ation					NG	
Operator					La	b Source Descr	iption
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gro 14.696 PSI @	oss Heating Value	-	/ft³) 5I @ 60.00 °F
H2S (H2S)	0.0000	0		Dry 89.6	Saturated 89.00	Dry 89.8	Saturated 89.2
Nitrogen (N2)	97.3070	97.30773			alculated Total Sa		
CO2 (CO2)	0.0640	0.06401			GPA2145-16 *Calculated a		
Methane (C1)	0.0000	0		Relative De	•		e Density Ideal
Ethane (C2)	0.7180	0.71764	0.1920	Molecular	Weight).JJ/J
Propane (C3)	0.4810	0.48089	0.1320	28.8			
I-Butane (IC4)	0.0810	0.08055	0.0260		C6+ Group P Assumed Com		
N-Butane (NC4)	0.2440	0.24404	0.0770	C6 - 60.000%		•	C8 - 10.000%
I-Pentane (IC5)	0.1020	0.10248	0.0370		Field H2		
N-Pentane (NC5)	0.1430	0.14311	0.0520		0 PPI	М	
Hexanes Plus (C6+)	0.8600	0.85955	0.3730	PROTREND STATUS:		DATA S	SOURCE:
TOTAL	100.0000	100.0000	0.8890	Passed By Validato			
Method(s): Gas C6+ - GPA 2261, Extended	Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDAT First sample taken		nposition loo	ks reasonable
	Analyzer Informa	tion		VALIDATOR:			
Device Type: Gas Chromatog	graph Device	Make: Shimadz	u	Brooke Rush			
Device Model: GC-2014	Last Ca	al Date: Feb 13, 2	2023	VALIDATOR COMME OK	NTS:		
Source D	ate	Notes					
Brooke Rush Mar 27.	2023 2:35 pm	Methane = 0 PPM					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 211468

DEFINITIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	211468
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 211468

QUESTIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	211468
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

QUESTIONS

Prerequisites			
[OGRID] Well Operator	[269864] CANYON E & P COMPANY		
[API] Well Name and Number	[30-005-61021] O'BRIEN FEE 19 #008		
Well Status	Plugged (not released)		

Monitoring Event Information				
Please answer all the questions in this group.				
Reason For Filing	Post-Plug Methane Monitoring			
Date of monitoring	03/18/2023			
Latitude	33.599224			
Longitude	-104.0189056			

Monitoring Event Details				
Please answer all the questions in this group.				
Flow rate in cubic meters per day (m³/day)	0.00			
Test duration in hours (hr)	1.0			
Average flow temperature in degrees Celsius (°C)	10.0			
Average gauge flow pressure in kilopascals (kPag)	0.0			
Methane concentration in part per million (ppm)	0			
Methane emission rate in grams per hour (g/hr)	0.00			
Testing Method	Steady State			

	Monitoring Contractor			
Please answer all the questions in this group.				
	Name of monitoring contractor	Well Done New Mexico LLC		