



Surface Reclamation Complete Report

Well Name: CROW ASM STATE COM #002H

API: 30-015-37061

Well Location: A-32-16S-28E

Surface Owner: STATE OF NM

Reclamation Complete Date:

Total Acres reclaimed: 2.75 acres

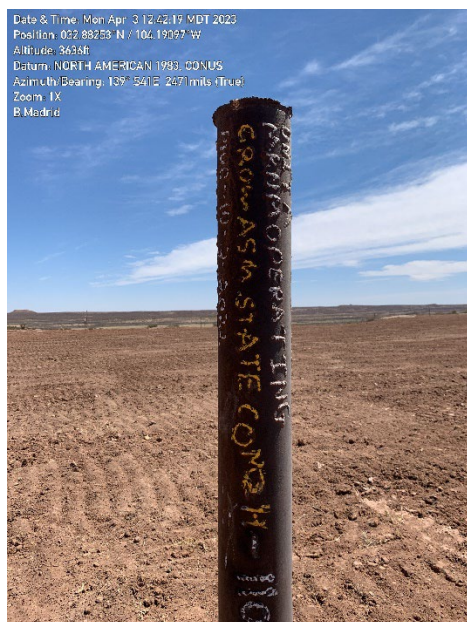
Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Plains Bristlegrass (<i>Setaria vulpiseta</i>)	1.0	2.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0
"	Firewheel (<i>Gaillardia</i>)	1.0	2.0
"	Fourwing Saltbush	1.0	2.0
"	Common Winterfat	0.5	1.0

Weights should be as pounds of pure live seed. Revised 10/20/2022 per NMSLO & EOG Regulatory/Artesia.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection		Date:	4 / 17 / 2023	
Site Name: CROW ASM STATE COM #002H				
API Number: 30-0 15 37061		Plug Date: 11 / 23 / 2022		Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				
Was this the last remaining or only well on the location?			YES	NO
Are there any abandoned pipelines that are going to remain on the location?			✓	✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?			✓	
If any production equipment or structure (including 3rd party) is to remain on location, please specify.			3rd party riser & launcher on south side	
Site Evaluation				
Recontoured back to original State/Topsoil Replaced			YES	NO
Have the rat hole and cellar been filled and leveled?			✓	
Have the cathodic protection holes been properly abandoned & reclaimed?			✓	
Rock or Caliche Surfacing materials have been removed?			✓	
Section Comments:				
All Facilities Removed for Final Reclamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)			✓	
Has all of the required junk and trash been cleared from the location?			✓	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?			✓	
Have all of the required metal bolts and other materials have been removed?			✓	
Have all the required portable bases been removed?			✓	
Section Comments:				
Dry Hole Marker			YES	NO
Has a steel marker been installed per COA requirements?			✓	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground				
Required DHM Information:				
<input checked="" type="checkbox"/> Operator Name <input checked="" type="checkbox"/> U/L or Qtr/Qty <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input type="checkbox"/> Federal Lease # (Fed Only)				
<input checked="" type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Twn-Rng <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> FBA Date				
Free of Oil or Salt Contaminated Soil			YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			✓	
Have all other environmental concerns been addressed as per OCD rules?			✓	
If any environmental concerns remain on the location, please specify.				
Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).			YES	NO
Have all fluids have been removed from any abandoned pipelines?			✗	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?			✗	
Have all accessible points of abandoned pipelines been permanently capped?			✗	
Section Comments:				
Last Remaining or Only Well on the Location			YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location?			✓	
Is there any electrical utility distribution infrastructure that is remaining on the location?				✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			✓	
Have all the retrievable pipelines, production equipment been removed from the location?			✓	
Has all the junk and trash been removed from the location?			✓	
Section Comments:				
iEnvironmental Only- Do not have to be met to pass inspection				
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.			Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)			✓	
Site Stability? Erosion controls in place (if necessary) & working.			✓	
Signs of seeding completion? (Broadcast/Drilled)			✓	
Revegetation Success as compared to background? Met >75%.			0%	25% 50% 75% 100%
Adequate Reclamation Fence Installed?			✓	
Section Comments:				
Additional Findings or Comments:			Inspection sweep completed; all trash/junk removed	
Inspector: B. Madrid				
Picture Checklist:			<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result	
<input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input checked="" type="checkbox"/> Site Comm <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input checked="" type="checkbox"/> Trash/Junk <input type="checkbox"/>			<input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

On-Site_Inspection_Form v1.xlsx

2/13/2023

Marie Florez

From: Jennifer Palma

Sent: Monday, December 19, 2022 2:32 PM

To: Nick Felix; Bob Asher; Ashley Bravo; Artesia Regulatory; Kim Harris; Joshua Edwards

Subject: RE: Crow ASM State Com #2H

Attachments: Resized_20221219_115054.JPEG; Resized_20221219_115049.JPEG;

Resized_20221219_115236.JPEG;

Resized_20221219_115241.JPEG

Thank you Nick ☐☐☐ to add to that....CVE confirmed the poles are theirs and they will remove as they can. Forwarded

email to Regulatory.

Durango has kind of given me a response: they've confirmed there is "pipe" belonging to them and that they will

remove. They were not specific in identifying a riser and pig launcher. Will "pipe" cover everything Regulatory group?

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer_Palma@eogresources.com

From: Nick Felix <Nick_Felix@eogresources.com>

Sent: Monday, December 19, 2022 2:24 PM

To: Bob Asher <Bob_Asher@eogresources.com>; Ashley Bravo <Ashley_Bravo@eogresources.com>; Artesia Regulatory

<Artesia_Regulatory@eogresources.com>; Kim Harris <Kim_Harris@eogresources.com>; Joshua Edwards

<Joshua_Edwards@eogresources.com>; Jennifer Palma <Jennifer_Palma@eogresources.com>

Subject: Crow ASM State Com #2H

The decommissioning on the Crow ASM State Com #2H is complete. There is a Durango Midstream riser and pig

launcher on side of pad, there is also CVE electrical poles on pad.

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District I

1625 N. French Dr., Hobbs, NM 88240
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District II

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 210014

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 210014
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 210014

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	Action Number: 210014
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party riser and launcher on South side

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 210014

QUESTIONS (continued)

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QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/27/2023