

P.O. Box 10640 Bozeman, Montana 59719

(406) 460-0903

TO: Jim Griswold, NMOCD

FROM: Curtis Shuck, Chairman

DATE: April 24, 2023

RE: O'Brien Deming 6 #002 (30-005-60730) Orphan Well Post-Plugging Methane Monitoring

TECHNICAL MEMORANDUM

Well Done New Mexico LLC and the Well Done Foundation, Inc. (WDF) performing contract professional services methane monitoring for the State of New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD) under Purchase Order #52100-0000073985 for Orphan Oil & Gas Wells in Chaves County, NM.

The site conditions found at the O'Brien Deming 6 #002 by the WDF Measure 1 Field Team on March 18, 2023, revealed a cement-plugged orphan well, cutoff at -3' below the surface with welded monument. The WDF Measure 1 Team took site photographs, performed field gas measurements, and collected a gas sample for immediate laboratory analysis.



Image 1.1 - O'Brien Fee 18 #002 (30-005-60640) Orphan Well in Chaves County, NM

The Pre-Plugging Methane Flow Monitoring Test on February 18, 2023, using Ventbuster™ Instruments VB100-049 Ultra-Low Flow Meter with GPS, resulted in 0.00 cubic meters per day of total measured wellhead emissions. A composite gas sample collected at the wellhead by WDF during the flow test established a methane gas concentration level measured at 0 ppm, pursuant to Test ID 2022061766 performed by Laboratory Services of Hobbs, NM. Therefore, the adjusted average methane gas emission measured at this wellhead is calculated at **0.00 grams per hour (g/hour)**.¹

The State of New Mexico used the methane flow data collected by WDF to prioritize the O'Brien Deming 6 #002 orphan well plugging under the IIJA Program and began mobilizing a contractor to the location. J A Drake Well Service, Inc. of Farmington, NM was awarded the plugging contract.

WDF arrived at the O'Brien Deming 6 #002 location on March 18, 2023, to perform post-plugging orphan well methane testing and sampling on behalf of the State of New Mexico. WDF post-plugging field gas tests revealed 0.00% of methane or H2S gasses. The post-plugging collected gas sample, analyzed by Laboratory Services, Inc. confirmed 0.00 ppm of methane gas and 0.00 ppm of H2s gas. THEREFORE, the total Methane Gas Emissions Reduction is: 0.00 g/hour.

^{• 1} Methane Calculation: 717 grams CH4 per cubic meter (717 x 0.00 m3/day = 0.00 g/day total /24 = 0.00 g/hour x 0.00 (methane concentration) = **0.00** g/hour CH4). Methane, gas weighs 0.000717 gram per cubic centimeter or 0.717 kilogram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In Imperial or US customary measurement system, the density is equal to 0.044 pound per cubic foot [lb/ft³].

This orphan well did not exceed the >1 g/hour federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58)².

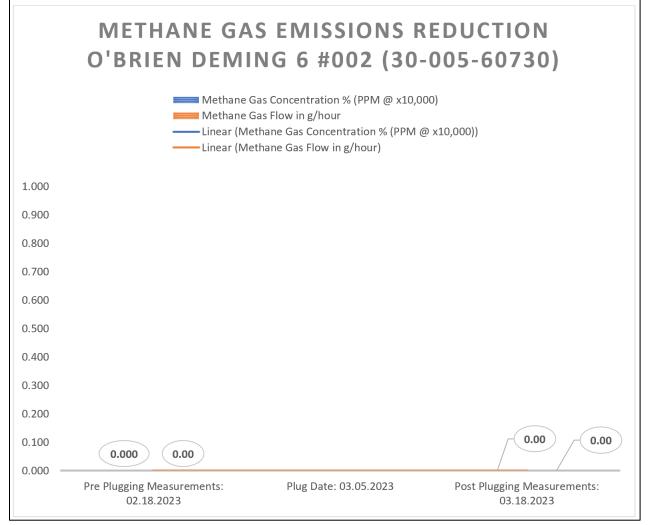


Image 2.1 - O'Brien Deming 6 #002 (30-005-60730) Methane Gas Emissions Reduction Pre-Plugging to Post-Plugging

TECHNICAL FINDINGS

O'Brien Deming 6 #002 (30-005-60730):

- Total C1 through C6 Gas Concentration: 3,110 ppm
- Total Measured Wellhead Gas Emissions: 0.00 m3/day
- Methane Gas Concentration: 0 ppm
- Calculated Average Wellhead Methane Gas Emissions: 0 g/hour
- Post Plugging Methane Gas Concentration: 0.00 ppm
- Post Plugging Methane Flow: 0.00 g/hour

² These April 11, 2022 Guidelines were developed to meet the federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58).

² | Page

CONCLUSIONS

- The O'Brien Deming 6 #0002 (30-005-60730) was not emitting Methane gas pre-plugging, at an average rate of 0.00 g/hour, which was below the Federal minimum threshold for reporting described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58) which is >1g/hour.
- Post Plugging, the O'Brien Deming 6 #002 (30-005-60730) presented 0.00 ppm of Methane gas emissions from field gas tests and laboratory analysis of WDF collected gas samples.

FIELD NOTES

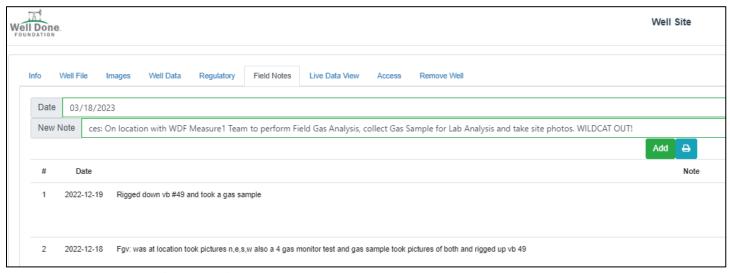


Image 3.1 – O'Brien Deming 6 #002 (30-005-60730) Field Notes from WDF Well Intel™ Orphan Well Project Management IoT



1) O'Brien Deming 6 #002 - Pre Plug Methane Measurement



2) O'Brien Deming 6 #002 - Post Plug Field Gas Analysis



3) O'Brien Deming 6 #002 - Post Plugging Gas Sample



4) O'Brien Deming 6 #002 - Post Plug Green Ribbon

www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



16408G	16408G OBrien Demmy #6				OBrien Demmy #6		
Sample Point Code		Sample Point Name				Sample Po	int Location
Laboratory Se	rvices	2023066	043	Tedlar Bag		CES - Spot	t
Source Labora	Source Laboratory		No	Container Identity		Sampler	
USA		USA		USA	SA New Mexico		
District		Area Name		Field Name	Facility Name		
Mar 18, 2023 18	3:00		2023 18:00		Mar 24, 2023 09:46 Mar 24, 2023		
Date Sampled		Date	e Effective	J	Date Received Date Reported		te Reported
		System Admir					
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions			
Well Done Found	dation					NG	
Operator					L	ab Source Descrip	otion
Component	Normalized Mol %	Un-Normalized Mol %	GPM		Gross Heating Value	-	ft³) @ 60.00 °F
H2S (H2S)	0.0000	0		Dry 15.2	Saturated 15.8	Dry 15.2	Saturated 15.8
Nitrogen (N2)	99.6620	99.661					
CO2 (CO2)	0.0440	0.044		Calculated Total Sample Properties GPA2145-16 *Calculated at Contract Conditions			
Methane (C1)	0.0000	0			Density Real		Density Ideal
Ethane (C2)	0.0000	0	0.0000	Molecul	lar Weight	0.	9741
Propane (C3)	0.0000	0	0.0000	28.	.2120		
I-Butane (IC4)	0.0000	0	0.0000	C6+ Group Properties Assumed Composition			
N-Butane (NC4)	0.0000	0	0.0000	C6 - 60.000		•	8 - 10.000%
I-Pentane (IC5)	0.0000	0	0.0000		Field I		
N-Pentane (NC5)	0.0000	0	0.0000		0 PF	PΜ	
Hexanes Plus (C6+)	0.2940	0.294	0.1280	PROTREND STATU	S:	DATA SO	DURCE:
TOTAL	100.0000	99.9990	0.1280		tor on Mar 27, 202		
lethod(s): Gas C6+ - GPA 2261, Extende	ed Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDA First sample take	ATOR REASON: en @ this point, co	mposition look	s reasonable
	Analyzer Informa	tion		VALIDATOR:			
Device Type: Device Model:		Make: al Date:		Brooke Rush VALIDATOR COMM OK	IENTS:		
Source	Date	Notes					
	, 2023 2:45 pm						

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 211862

DEFINITIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	211862
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 211862

QUESTIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	211862
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[269864] CANYON E & P COMPANY
[API] Well Name and Number	[30-005-60730] O'BRIEN DEMING 6 #002
Well Status	Plugged (not released)

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Post-Plug Methane Monitoring	
Date of monitoring	03/18/2023	
Latitude	33.6422731	
Longitude	-104.0272598	

Monitoring Event Details	
Please answer all the questions in this group.	
Flow rate in cubic meters per day (m³/day)	0.00
Test duration in hours (hr)	1.0
Average flow temperature in degrees Celsius (°C)	10.0
Average gauge flow pressure in kilopascals (kPag)	0.0
Methane concentration in part per million (ppm)	0
Methane emission rate in grams per hour (g/hr)	0.00
Testing Method	Steady State

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	