Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-30064

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No. V-2372

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Cactus 16 State

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number 2

2. Name of Operator: Chevron U.S.A. Inc.

9. OGRID Number: 4232

3. Address of Operator: 6301 Deauville Blvd Midland, Texas 79706

10. Pool name or Wildcat: Poker Lake Delaware

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 16 Township 24S Range 31E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☑	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER:	☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging program and proposed wellbore diagram.

SEE CHANGES TO PROCEDURE

Spud Date: Rig Release Date:

****SEE ATTACHED COA's****

MUST BE PLUGGED BY 1/10/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 3/16/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: TITLE Staff Manager DATE 4/28/23

Conditions of Approval (if any):

Cactus 16 State #2

API: 30-015-30064
Fresh Water Depth: 325'
Potash Area: Yes

Notes:

- ACOI – Uneconomic to Return to Production.
- Additional well history available in Wellview and Electronic Well File. Contact engineer for more info.
- WSR to assess crew competency and utilize SWA and contact Superintendent with any concerns.
- Reference Onshore Operating Guidelines and Business Partner SOPs for detailed guidance.
- If program requires change of scope, do not proceed before contacting an engineer or Superintendent.

Rig Work

1. Prior to rig arrival, verify well prep and confirm if any special or welded flanges are present that will require further intervention.
2. Contact NMOCD at least 24 hours prior to performing any work.
    a. Place job number in WellView, note the time you contacted the agency and the engineer's name.
3. MIRU pulling unit.
4. Verify pressures and kill well as per Chevron Global Well Control Document.
    a. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
5. N/D tree and N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and MASP + 500 psi high (per Chevron operating guidelines) for 5 minutes each.
    a. On a chart, no bleed off allotted.
6. PU and TIH w/ work string and RBP retrieval tool.
    a. NOTE: MASP 100 psi (killed with 10 ppg brine in July 2022).
    b. WSR to confirm calculations and that string weight is enough to prevent a pipe light situation while equalizing pressure across RBP prior to releasing.
    c. If Drill Collars are required to achieve desired string weight, review Drill Collar handling SOP with Rig Contractor. Items to review with personnel include but are not limited to:
        i. Caliper lifting subs and elevators, record in Elevator change out log.
        ii. Tightening lifting subs with pipe wrenches and drawing a chalk line across connection to confirm no loosening while making up joints.
7. Circulate out any sand above RBP and circulate well with brine. Contact engineer if unable to establish circulation.
8. Release top RBP as per Business Partner procedure and TOH.
    a. Prior to beginning operation, review RBP retrieval procedure with all personnel on location and ensure alignment.
    b. While equalizing across the RBP, stop operations and sting out of RBP if any unexpected pressure is encountered (Previous casing pressure 200 psi). Contact engineer.

Release RBP @ 4350'

spot 25 sx cmt across DV tool @ 5992' - WOC & tag

spot 25 sx across T Cherry Canyon @ 5330' - WOC & tag

   c. Stop work and contact engineer if there is any doubt that the RBP is fully equalized, or not releasing properly prior to continuing procedure.
   d. If necessary, kill well again as per Chevron Global Well Control Document prior to TOH w/ RBP.
9. ~~TIH and tag bottom RBP at +/- 4,350~~'. Set plug at 4400'
10. Fill well with fresh water and pressure test casing to 500 psi for 15 minutes.
   a. Confirm burst pressure of each casing string and ensure the bottomhole pressure during a pressure test does not exceed burst.
   b. 5% bleed off allotted.
11. Perf above RBP and attempt to squeeze 60 sx Class C f/ 4,350' – 4,090' (perfs, int. csg shoe).
   a. WOC, tag, pressure test barrier. If pressure test fails, discuss contingency plan with engineer.
   b. Plug must be at least 50' above int. csg shoe (4,249').
   c. If unable to establish injection, spot 26 sx Class C f/ 4,350' – 4,090'
12. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
   a. Do not pump MLF past the first perforation because it will be pumped away during the P&S procedure. Also, if the casing failed a pressure test, do not spot MLF until it tests properly.
13. MIRU wireline, 5k lubricator w/ pack-off system, pressure test lubricator to 500 psi or MASP (whichever is higher) and perform CBL on production casing to confirm appropriate cut/pull depth.
14. Spot XX sx Class C f/ 4,090' – TOC.
   a. Notify Engineer and NMOCD of TOC from CBL and determine appropriate amount of cement to pump to bring cement inside casing up to TOC.
   b. WOC & tag plug.
15. Perf & circulate XX sx Class C f/ TOC – 1,500' (depth pending cut/pull determination)
   a. WOC & tag plug.
16. Cut and pull production casing.
   a. RIH w/ jet cutter and cut casing at 1,500' (depth pending cut/pull determination) and RDMO wireline.
   b. Establish circulation and clean up intermediate annulus.
   c. N/D BOP, spear casing and pull free. If casing does not pull free, utilize casing jacks.
   d. Set casing back down on stub.
   e. N/U 9" 3k Class II BOP and pressure test same to 250 psi low / MASP or 500 psi high.
   f. LD casing, ensuring kick joint w/ crossover to TIW present and ready to shut-in.
17. MIRU wireline, 5k lubricator w/ pack-off system, pressure test lubricator to 500 psi or MASP (whichever is higher) and perform CBL on intermediate casing to confirm if any perf/squeeze is required.
18. Perform final bubble test on all casing/annuli.
   a. If bubble test fails, contact engineer to discuss performing additional perf/squeeze or a contingency cut/pull.

b. Ultimate goal is to address failed test prior to fresh water depths.
c. Confirm forward plan with engineer and request forward plan approval from the agency.

19. Spot minimum 389 sx Class C f/ 1,500’ to surface.
    a. Perforate and circulate through intermediate casing above TOC (pending CBL results and discussion with engineer and NMOCD).
20. While RDMO, perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent.
21. Cut all casings & anchors & remove 3’ below grade. Verify cement to surface & weld on dry hole marker (4” diameter, 4’ tall). Clean location.

CURRENT WELLBORE DIAGRAM

FIELD:	Carlsbad East		API NO.: 30-015-30064	Spud Date:	3/16/1998
LEASE/UNIT:	Cactus 16 State		CHEVNO:	TD Date:	3/31/1998
WELL NO.:	2		PROD FORMATION:	Comp Date:	4/20/1998
COUNTY:	Eddy	ST: New Mexico	STATUS: SI Oil Well	GL:	3,515'
LOCATION:	660' FSL & 660' FEL, Unit P, Sec. 16, T-24S, R-31E			KB:	
				Base of Fresh Water:	325'
				R11P/SOPA:	**No/Yes**

Surface Casing

Size:	11-3/4"
Wt., Grd.:	42#
Depth:	690'
Sxs Cmt:	590 sx
Circulate:	Yes, 243 sx
TOC:	Surf
Hole Size:	14-3/4"

Intermediate Casing

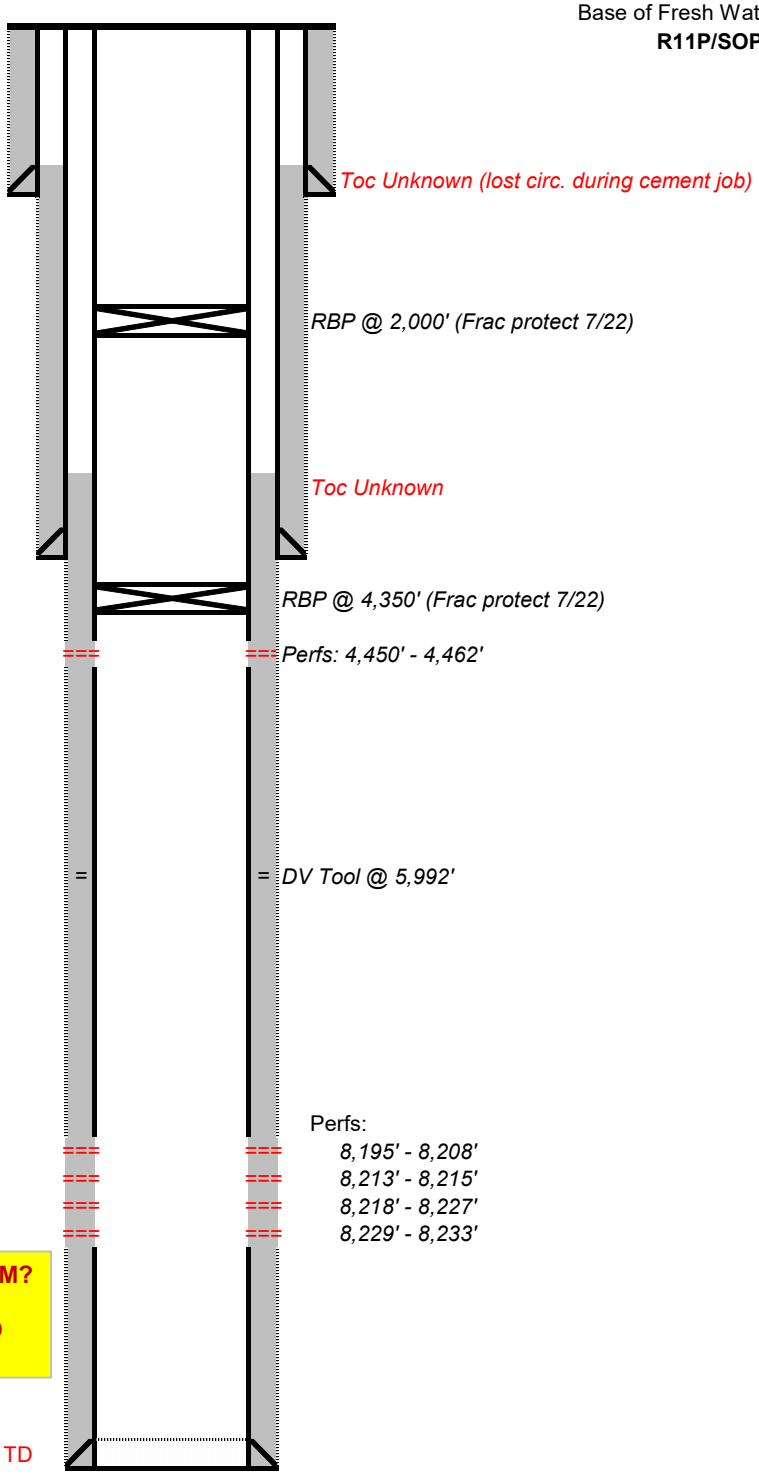
Size:	8-5/8"
Wt., Grd.:	24#/32#
Depth:	4,299'
Sxs Cmt:	850 sx
Circulate:	No
TOC:	Unkown
Hole Size:	11"

Production Casing

Size:	5-1/2"
Wt., Grd.:	17#
Depth:	8,570'
DV Tool:	5,992'
Sxs Cmt:	1475 sx
Circulate:	No
TOC:	Unknown
Hole Size:	7-7/8"

Formation	Top (MD)
Rustler	609'
Top of Salt	950'
Base of Salt	4,397'
Lamar	4,397'
Bell Canyon	4,442'
Cherry Canyon	5,330'
Brushy Canyon	6,575'
Bone Spring	8,298'
Avalon	8,371'

H2S Concentration >100 PPM?
NO
NORM Present in Area? NO



PROPOSED WELLBORE DIAGRAM

FIELD:	Carlsbad East		API NO.:	30-015-30064	Spud Date: 3/16/1998
LEASE/UNIT:	Cactus 16 State		CHEVNO:		TD Date: 3/31/1998
WELL NO.:	2		PROD FORMATION:		Comp Date: 4/20/1998
COUNTY:	Eddy	ST: New Mexico	STATUS:	SI Oil Well	GL: 3,515'
LOCATION:	660' FSL & 660' FEL, Unit P, Sec. 16, T-24S, R-31E				KB:
					Base of Fresh Water: 325'
					R-111-P: Yes

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Size:	11-3/4"
Wt., Grd.:	42#
Depth:	690'
Sxs Cmt:	590 sx
Circulate:	Yes, 243 sx
TOC:	Surf
Hole Size:	14-3/4"

Intermediate Casing

Size:	8-5/8"
Wt., Grd.:	24#/32#
Depth:	4,299'
Sxs Cmt:	850 sx
Circulate:	No
TOC:	Unknown
Hole Size:	11"

Production Casing

Size:	5-1/2"
Wt., Grd.:	17#
Depth:	8,570'
DV Tool:	5,992'
Sxs Cmt:	1475 sx
Circulate:	No
TOC:	Unknown
Hole Size:	7-7/8"

Formation	Top (MD)
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Base of Salt	4,397'
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Bell Canyon	4,442'
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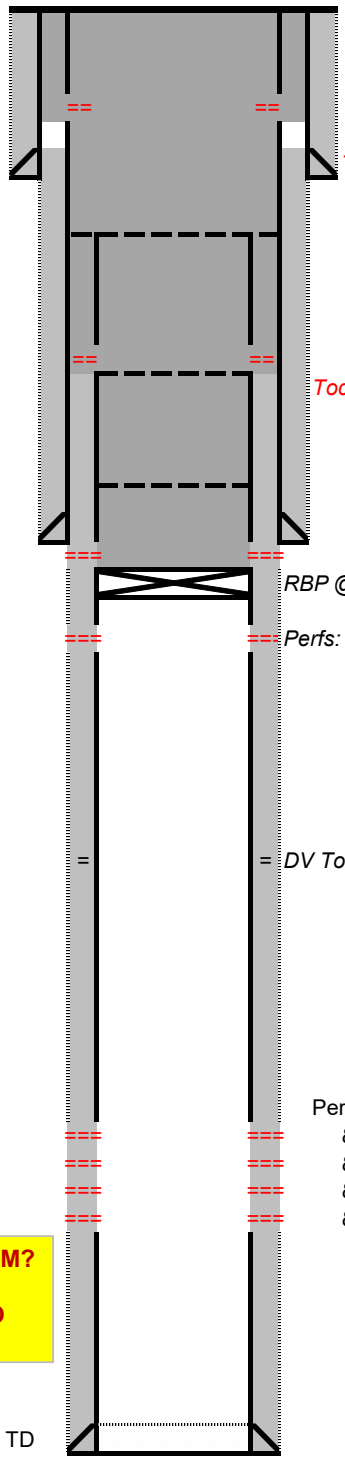
Brushy Canyon	6,575'
Bone Spring	8,298'
Avalon	8,371'

H2S Concentration >100 PPM?
NO
NORM Present in Area? NO



Isolate TOS to surface per SOPA rules
5 Spot min. 389 sx Class C f/ 1,500' - 0'
Perf/circ. 8-5/8" int. csg per CBL results

Toc Unknown (lost circ. during cement job)

Isolate Prod Csg Stump
4 Cut/Pull Prod Csg f/ 1,000' (pending approval)
Spot 31 sx Class C f/ 1,650' - 1,500'
WOC & tag plug

Continue Isolating Slat
3 Perf & Circulate cement f/ tag depth to +/- 1,000'
Adjust depth pending CBL and cut/pull determination

Toc Unknown

Isolate Salt
2 Determine TOC via CBL and spot cement to equivalent level inside production

Isolate Perfs, Int. Csg Shoe
1 Perf above RBP & Squeeze 60 sx Class C f/ 4,350' - 4,090'
WOC, tag, pressure test (min. plug length 50' above shoe)
Contingency spot 26 sx Class if no injection rate

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) Cherry Canyon - Eddy County
    L) **Potash---**(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 205967

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 205967
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/28/2023