ceived by Och: 3/17/2023 8:12:03	AM State of New Mexico		Form C-103 ¹ of 3	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Re	esources	Revised July 18, 2013 API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIV		30-015-30064	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		eate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	,	STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIVI 87303	6. State	Oil & Gas Lease No.	
87505	CES AND REPORTS ON WELLS	7 1 200	a Nama an Unit A anaomant Nama	
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BA		e Name or Unit Agreement Name	
	CATION FOR PERMIT" (FORM C-101) FOR SUC	H CAC	CTUS "16" STATE	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			Number 2	
2. Name of Operator			9. OGRID Number	
CHEVRON USA, INC. 3. Address of Operator			ol name or Wildcat	
<u> </u>			R LAKE;DELAWARE	
6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706 4. Well Location			R LAKE; DELAWARE	
Unit Letter P :	660feet from the _SOUTH	line and <u>660</u>	feet from the <u>EAST</u> line	
Section 16	Township 24S Range	J1D	EDDY County	
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)		
	3515			
12 Check A	Appropriate Box to Indicate Nature	of Notice Report	or Other Data	
	_			
NOTICE OF IN			ENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		IEDIAL WORK IMENCE DRILLING OF	☐ ALTERING CASING ☐ PNS.☐ PAND A ☐	
TEMPORARILY ABANDON PULL OR ALTER CASING		ING/CEMENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: 13 Describe proposed or comp	OTH letted operations. (Clearly state all pertine		tinent dates, including estimated date	
	ork). SEE RULE 19.15.7.14 NMAC. For			
proposed completion or rec		1	S	
CHEVDON DEOLIECTS TI	IE EOLLOWING.			
CHEVRON REQUESTS TH	ie following:			
CHEVRON REQUESTS TO	TEMPORARILY ABANDON THE CA	CTUS "16" STATE #2	AND PLACE TWO	
	PLUGS AS BARRIERS TO PREVENT T	HE WELL FROM TAI	KING A FRAC HIT FROM	
NEARBY COMPLETION A	ACTIVITY			
Spud Date:	Rig Release Date:			
I hereby certify that the information	above is true and complete to the best of	ny knowledge and beli	ef.	
SIGNATURE Carol Adl	TITLE_Sr. HSE Re	gulatory Affairs Coordi	nator_DATE_3/16/2023	
_				
Type or print name <u>Carol Adler</u> For State Use Only	E-mail address: _car	oladler@chevron.com	PHUNE: <u>(687-7148</u>	
_ Or Death Cot Only	_			
APPROVED BY:Conditions of Approval (if any):	TITLE S	taff Manager	DATE 4/28/23	
Conditions of Approval (If ally):				

WELLBORE DIAGRAM - June 2022 (Pre Frac protect TA) FIELD: Carlsbad East API NO.: 30-015-30064 Spud Date: 3/16/1998 LEASE/UNIT: CHEVNO: Cactus 16 State TD Date: 3/31/1998 WELL NO .: PROD FORMATION: Comp Date: 4/20/1998 COUNTY: ST: New Mexico STATUS: SI Oil Well GL: 3.515' Eddv LOCATION: 660' FSL & 660' FEL, Unit P, Sec. 16, T-24S, R-31E KB: Base of Fresh Water: 325' R11P/SOPA: No/Yes Surface Casing Size: 11-3/4" Wt., Grd.: 42# Depth: 690' Toc Unknown (lost circ. during cement job) 590 sx Sxs Cmt: Circulate: Yes, 243 sx Surf TOC: Hole Size: 14-3/4' **Tubing Components** OD (In) ID (In) Wt (Ib/ft) Grade Btm (ftKB) Len (ff) Jts Intermediate Casing TUBING 6.5# J-55 2 7/8 14 2.441 6.50 J-55 435.30 452.4 8-5/8" Size: (BLUEBAND-SCANNED) Wt., Grd.: 24#/32# TUBING 6.5# J-55 238 2 7/8 7,438.90 7,891.3 2.441 6.50 J-55 (YELLBAND-SCANNED) Depth: 4.299' Sxs Cmt: 850 sx TUBING 6.5# J-55 (NEW) 4 2 7/8 2.441 6.50 J-55 130.81 8,022.1 Circulate: MARKER SUB 1 2 7/8 2.441 6.50 J-55 4.10 No 8.026.2 TOC: Unkown Toc Unknown TK-99 2 2 7/8 2.441 6.50 J-55 65.42 8,091.6 Hole Size: 11" SEAT NIPPLE MECHANICAL 1 2 7/8 0.90 8.092.5 TAC 5.5" 45K 1 2 7/8 2.70 8,095.2 **Production Casing** 12 SLOT SANDSCREEN 2 7/8 1 23.92 8,119.1 5-1/2" Size: **BPMA** 2 2 7/8 61.50 8,180.6 Wt., Grd.: 17# Perfs: 4,450' - 4,462' Depth: 8,570' DV Tool: 5,992 Sxs Cmt: 1475 sx Rod Components Circulate: No OD (In) Len (ft) POLISH ROD 1 1/2 26.00 26.0 TOC: Unknown Hole Size: PONY ROD FHT 7/8 N-97 4.00 30.0 7-7/8" STEEL RODS FHT 7/8 N-97 2,300.00 2,330.0 STEEL RODS FHT 3/4 N-97 5,350.00 7,680.0 SINKER BARS Top (MD) = DV Tool @ 5,992' 1 1/2 ĸ 300.00 7,980.0 Formation Rustler 609' STABILIZERSUB 7/8 N-97 4.00 7,984.0 24.00 Top of Salt GARNER PUMP 1 1/2 950 8,008.0 Base of Salt 4,397 4.397 Lamar Bell Canyon 4,442 Cherry Canyon 5,330 **Brushy Canyon** 6,575' Bone Spring 8,298 Avalon 8,371' Perfs: 8,195' - 8,208' 8,213' - 8,215'

> 8,218' - 8,227' 8,229' - 8,233'

H2S Concentration >100 PPM?

NORM Present in Area? NO

8,570' TD

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 198162

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	198162
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/28/2023