

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: CARSON Well Location: T30N / R4W / SEC 32 / County or Parish/State: RIO

NWSW / 36.766748 / -107.284242 ARRIBA / NM

Well Number: 13A Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF079488A Unit or CA Name: Unit or CA Number:

US Well Number: 300392755700S1 Well Status: Gas Well Shut In Operator: MORNINGSTAR

OPERATING LLC

Notice of Intent

Sundry ID: 2727347

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 04/24/2023 Time Sundry Submitted: 12:23

Date proposed operation will begin: 05/15/2023

Procedure Description: MorningStar Operating requests approval to TA the Carson 13A using the attached procedure. Also attached are the current and proposed WBDs.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Carson_13A_WBD_Proposed_TA_20230424122148.pdf

Carson_13A_WBD_current_2011_04_13_20230424122138.pdf

Proposed_TA_Procedure_Carson_13A_20230424122121.pdf

Well Location: T30N / R4W / SEC 32 / County or Parish/State: RIO 2 0

NWSW / 36.766748 / -107.284242

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NELL €

Allottee or Tribe Name:

ARRIBA / NM

Lease Number: NMSF079488A Unit or CA Name: Unit or CA Number:

US Well Number: 300392755700S1 **Well Status:** Gas Well Shut In **Operator:** MORNINGSTAR

OPERATING LLC

Conditions of Approval

Specialist Review

Carson_13A_ID_2727347_TA_COAs_MHK_4.27.2023_20230427132242.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNIE BLAYLOCK Signed on: APR 24, 2023 12:21 PM

Name: MORNINGSTAR OPERATING LLC

Title: Regulatory Technician **Street Address:** 400 W 7th St.

City: Forth Worth State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field

Representative Name: Amy Byars

Street Address:

City: State: Zip:

Phone:

Email address: abyars@txoenergy.com

BLM Point of Contact

Signature: Matthew Kade

BLM POC Name: MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved **Disposition Date:** 04/27/2023

isposition. Approved



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Boulevard, Suite A Farmington, New Mexico 87402 http://www.blm.gov/nm



April 27, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2727347 Proposed Work to Temporary Abandonment

Operator: Morningstar Operating LLC

Lease: NMSF079488A

Well(s): Carson 13A, API # 30-039-27557

Location: NWSW Sec 32 T30N R4W (Rio Arriba County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

- 1. After work is completed, send in Sundry Notice Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
- 2. Also, after work is completed, send in a Sundry Notice Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
- b. Confirmation of other production on lease, or agreement.
- c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Proposed Procedure

MSO requests approval to TA this well as follows:

- 1. Pull rods and pump. Pull tubing.
- 2. RIH w/ bit and scraper.
- 3. MIRU WLU. Set 4.5" CIBP @ 6300'. Dump bail 20' cmt on top.
- 4. Pressure test plug and casing to 550 psi.
- 5. Circulate hole with treated fluid.
- 6. Notify BLM/OCD of intent to run MIT and proceed as directed.
- 7. RDMO.

TD - 7,210 ft MD

12-1/4" hole to 250'

Surface Csg: 5 jts 9-5/8" 32.3# H-40

Setting Depth: 246 ft

Cement

150sx Class B (177 ft³)

Circulated 15 bbls cement to surface

8-3/4" hole to 4823'

Intermediate Csg: 109 jts 7" 20#&23# J-55 ST&C

Setting Depth: 4,823 ft DV tool @ 4063'

Cement

First Stage: 185sx 50/50 Class B poz 2nd Stage lead: 550sx 65/35 Class B poz

2nd Stage Tail: 100sx 50/50 Class B poz

TOC: 400' CBL (top of very good bond 2900')

6-1/8" hole to 7,210 ft MD

Liner: 61 jts 4-1/2" 10.5# J-55 ST&C

Setting depth: 7,210 ft

TOL: 4,632 ft

Cement

350sx 50/50 Class B poz

Circulated 7 bbls cmt to surface

Perfs (Upper MV): 1 spf, 43 holes: 6,346', 48', 50', 56', 58', 84', 86', 98', 6,400', 02', 10', 12'-18', 36', 38', 40', 42', 44', 86', 88', 90', 92', 94', 96', 6,504', 06', 08', 10', 12', 14', 27', 29', 57', 59',

80', 81', 83', 85'

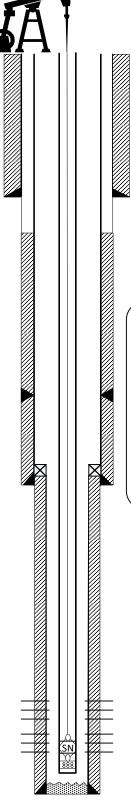
Completion: 36,585 gals 60Q foamed slickwater &

67,400# 20/40 sand

Perfs (Lwr MV): 1 spf, 29 holes: 6,755', 57', 59', 64', 66', 68',

6,826'-32', 45', 47', 77'-79', 90', 92', 94', 96', 98', 6,916', 18', 20', 22', 24', 26'

Completion: 30,500 gals 60Q foamed slickwater & 50,000# 20/40 sand



Page 5 of 7 Prepared by: JRyza

Date: 03/22/2022

KB = 15 ftGL = 7,553 ftAPI# 30-039-27557

Spud Date: 05/23/2004 Well First Delivered: 07/07/2004

> Nacimiento: 2385' Ojo Alamo: 3640' Kirtland: 3870' Fruitland: 4075' Pictured Cliffs: 4290' Mesaverde: 4585' Cliff House: 6110' Menefee: 6415' Point Lookout: 6660' Mancos: 7155'

Prod Tbg (04/15/2011):

2-3/8" 4.7# J-55 tbg:

217 its tbg.

SN, 8' perf sub, 1 jt tbg, notched collar

EOT=6,936' KB; SN= 6,895' KB

Rods/Pump (04/15/2011):

1.25"x22' Polished rod,

2' pony rod,

265 > 3/4" rods,

10 > 1-1/4" sinker bars

Insert pump

MV Perfs:

6,346' - 6,585' (overall)

6,755' - 6,926' (overall)

PBTD: 7,166 ft MD

Proposed WBD

Page 6 of 7

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Carson #13A Rio Arriba County, NM

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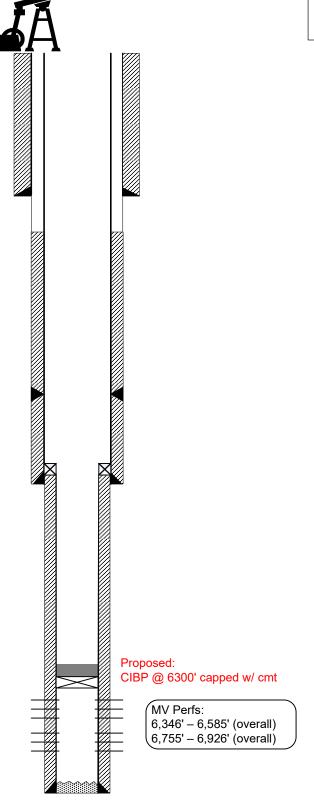
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Completion:

36,585 gals 60Q foamed slickwater & 67,400# 20/40 sand

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PBTD: 7,166 ft MD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 211416

CONDITIONS

Operator:	OGRID:	
MorningStar Operating LLC	330132	
400 W 7th St	Action Number:	
Fort Worth, TX 76102	211416	
	Action Type:	
	[C-103] NOI Temporary Abandonment (C-103I)	

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - bradenhead test required prior to mit day of mit	4/28/2023