Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

E	expires: October 31,
5. Lease Serial No.	NISANINA 1000CO

6. If Indian, Allottee or Tribe Name

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not	use	this	form	for	propo	sals	to	drill	or	to re	-ente	r an	
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Do I

abandoned well.	Use Form 3160-3 (A	PD) for such proposals	S.					
SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No.			
1. Type of Well								
Oil Well Gas W				8. Well Name and No.	SAGEBRUSH 24 FEDERAL/01			
2. Name of Operator EARTHSTONE	OPERATING LLC	9. API Well No. 3002534676						
3a. Address 1400 WOODLOCH FOR	REST DRIVE SUITE 300,	10. Field and Pool or Exploratory Area						
		(281) 298-4240		Wildcat				
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish, State					
SEC 24/T19S/R33E/NMP			LEA/NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	Hydraulic Fracturing	Recla	amation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other			
Subsequent Report	Change Plans	Plug and Abandon	✓ Temp	porarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

EARTHSTONE ENERGY, INC. SAGEBRUSH 24 FEDERAL #001 TEMPORARY ABANDON 30-025-34676

- 1) POOH W/ 2-7/8" TBG. X PKR. @ 13,046'
- 2) SET 5-1/2" CIBP @ 13,226'; DUMP BAIL 35' CLASS "H" CMT. @ 13,226'-13,191'
- 3) CIRC. WELL W/ PKR. FLUID; PRES. TEST 5-1/2" CSG. TO 750# X HOLD
- 4) MIT WILL BE CONDUCTED UPON COMPLETION OF T/A; BLM WILL BE NOTIFIED PRIOR TO MIT

cepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 5/1/23

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) DAVID EYLER / Ph: (432) 687-3033	Title	Agent					
Signature and Signature	Date						
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
		Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lew hich would entitle the applicant to conduct operations thereon.		Office					
itle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States							

(Instructions on page 2)

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED 5. Lease Serial No. NMNM100860

6. If Indian, Allottee or Tribe Name

OMB No. 1004-	0137
Expires: October 3	1, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

I. Type of Well Oil Well Gas Well Other 8. Well	Jnit of CA/Agreement, Name and/or No. SAGEBRUSH 24 FEDERAL/01 Well No. 3002534676						
Oil Well Gas Well Other	I Well No. 3002534676						
	I Well No. 3002534676						
O ADI							
2. Name of Operator EARTHSTONE OPERATING LLC							
Ba. Address 1400 WOODLOCH FOREST DRIVE SUITE 300, 3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area						
(281) 298-4240 Wildo	dcat						
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	11. Country or Parish, State						
SEC 24/T19S/R33E/NMP	LEA/NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Acidize Deepen Production ((Start/Resume) Water Shut-Off						
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation	on Well Integrity						
Casing Repair New Construction Recomplete	e Other						
Change Plans Plug and Abandon Temporarily	y Abandon						
Final Abandonment Notice Convert to Injection Plug Back Water Dispos	oosal						
Subsequent Report Plug and Abandon Plug and Abandon Temporarily	y Abandon						

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

EARTHSTONE ENERGY, INC. SAGEBRUSH 24 FEDERAL #001 **TEMPORARY ABANDON** 30-025-34676

- 1) POOH W/ 2-7/8" TBG. X PKR. @ 13,046'
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14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) DAVID EYLER / Ph: (432) 687-3033	Agent Title						
Signature Oars C	Date						
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	or Office						
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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Stat any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

	by OCD: 4/25/202	LEAS	SE NAME	SAGEBRU	JSH 24 FEDERAL	WELL NO.		#0	01 A	PI NO	30	0-025-34676 Page
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		11.00" 7.875"	8.625" 5.5"	24/32 17/20	5,200' 13,538	Surface 5000'		/Visual :/Visual		<u> </u>		
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4	40 0/07 04#	ZONE	LOG TOPS	00	DATE	PERFOR		S AND / O SF		E (Packers F		t Sleeve) TES
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	PBTD @ 13,350'											
1	5-1/2" 17#/20# Cas	ing, cem. (@ 13,538'									
	TD @ 13,538											
MARKS												
										CREATED E	3Y	3/31/20

13-3/8" cem. @	78", 61# @ 429'	HOLE SIZE 17.5" 11.00" 7.875"	SIZE/ GRADE 13.375" 8.625" 5.5" LOG TOPS TOP	CAS WT (#) 48# 24/32 17/20 SS	DEPTH 429' 5,200' 13,538	TOC Surface Surface 5000'	METHOD Calc/Visual Calc/Visual Calc/Visual	TYPE	LOGGING R	RECORD
cem. @ 8-5/8" 2 cem. @ CIBP @	@ 429' " 24#/32#	SIZE 17.5" 11.00" 7.875"	13.375" 8.625" 5.5" LOG TOPS	WT (#) 48# 24/32 17/20	DEPTH 429' 5,200' 13,538	Surface Surface	Calc/Visual Calc/Visual	ТҮРЕ		
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cem. @				`						
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(The proposition of the party o			Proposed	CIBP	@ 13,226', 35' ce	ement plug, T	OC @ 13,191'		***************************************	
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5-1/2" 17		sing, cem. (@ 13,538'							
TD @ 13	17#/20# Cas									
RKS										

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 210772

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	210772
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	5/1/2023