I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE 5/11/22	Office	te of New Mexico	Formage 109
Size Content Conten		nerals and Natural Resources	
District II - (905) 334-6178 District IV - (905) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS STATE S FEE 1. Lease Name or Unit Agreement Name Cato San Andres Unit Letter M 660 feet from the San	District II - (575) 748-1283	SEDVATION DIVISION	
Santa Fe, NM 87505 Santa F	011 S. 1 list St., 111 tosta, 1111 00210		
120 S. St. Francis Dr., Samta Fe, NM 120 S. St. Francis Dr., Samta Fe, NM 120 NOT USE THUS PORT PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.] 1. Type of Well: Oil Well Gas Well Other 9, OGRID Number 060 9, OGRID Number 330485 3	1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILLO RY TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well So Gas Well Other 2. Name of Operator Cano Petro of New Mexico, Inc. 3. Address of Operator 801 Cherry Street Suite 3200 Unit 25 Fort Worth, TX 76102 4. Well Location Unit Letter M 660 feet from the Society Band 660 feet from the Worth Section 10 Township 088 Range 30E NMPM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE PRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE PRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE PRILLING OPNS PAND A PULL OR STATEM OF THE POPOSATE OF THE	1220 S. St. Francis Dr., Santa Fe, NM	ma re, Nivi 87303	6. State Oil & Gas Lease No.
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3. Address of Operator 801 Cherry Street Suite 3200 Unit 25 Fort Worth, TX 76102 4. Well Location Unit Letter_M			
4. Well Location Unit Letter M 660 feet from the S line and 660 feet from the W line Section 10 Township 08S Range 30E NMPM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4075 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS: PAND A ALTERING CASING COMMENCE DRILLING OPNS: PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NMOCD plugged well according to attached EOW report and plugged WBD. Accepted for record – NMOCD JRH	3. Address of Operator		10. Pool name or Wildcat
Unit Letter_M		X 76102	Cato; San Andres
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SIGNATURE	I hereby certify that the information above is true and c	omplete to the best of my knowledg	e and belief.
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	SIGNATURE LA Mellin		
Type or print name Drake McCulloch E-mail address: drake@dwsrigs.com PHONE: 505 320 1180	SIGNATIONE /	TITLE Authorized Representative	DATE 5/11/22
-^L L		TITLE Authorized Representative_	DATE 5/11/22
	Type or print name Drake McCulloch	TITLE Authorized Representative_ E-mail address: drake@dwsrigs.c	
APPROVED BY: TITLE DATE	Type or print name Drake McCulloch		
Conditions of Approval (if any):			

Cano Petro Inc./NMOCD OWP

Plug And Abandonment End Of Well Report

Cato San Andres Unit #060

660' FSL & 660' FWL, Section 10, T8S, R30E Chaves County, NM / API 30-005-10571

Work Summary:

- 5/4/22 Made NMOCD P&A operations notifications at 9:00 AM MST.
- MOL and R/U P&A rig. Prepped location with backhoe. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Removed horse's head in preparation to pull rods. Worked stuck sucker rod pump free. L/D polish rod, 12 7/8" sucker rods, 124- 3/4" sucker rods, and sucker rod pump. N/D wellhead, N/U BOP and function tested. Worked stuck tubing free. L/D 106 joints of 2-3/8" tubing, seating nipple, 4' pup joint, and 1 perforated joint of 2-3/8" tubing with bull plug. Secured and shut-in well for the day.
- Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U casing scraper and work string and round tripped above top perforation to a depth of 3,345'. P/U 4 ½" CR, TIH and set at 3,247'. Stung out of CR. R/U cementing services. Circulated wellbore clean with 50 bbls of fresh water. Pressure tested production casing to 500 psi in which it successfully held pressure. Pumped plug #1 from 3,247'-2,875' to cover the San Andres perforations and formation top. Spotted 9.5 ppg mud spacer from 2,875'-1,595'. L/D tubing up to next plug depth. TOOH with remaining tubing. R/U wireline services. Ran CBL from top of plug #1 at approximately 2,875' to surface. CBL results were sent to NMOCD office for review. Secured and shut-in well for the day.
- 5/9/22 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH to 1,595'. R/U cementing services. Pumped plug #2 from 1,595'-972' to cover the Yates and Rustler formation

tops. Spotted 9.5 ppg mud spacer from 972'-500'. TOOH. R/U wireline services. RIH and perforated squeeze holes at 500'. R/U cementing services. Successfully established circulation down 4 ½" production casing through perforations at 500' and back around and out Bradenhead valve at surface with 25 bbls of fresh water. Successfully circulated cement down 4 ½" production casing through perforations at 500' and back around and out Bradenhead valve at surface. N/D BOP. Performed wellhead cut-off. Cement was at surface in both the 8-5/8" surface casing annulus and 4 ½" production casing. Installed subsurface P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates. Back filled P&A marker. R/D and MOL.

Plug Summary:

Plug #1:(San Andres Perforations and Formation Top 3,247'-2,875', 25 Sacks Type III Cement)

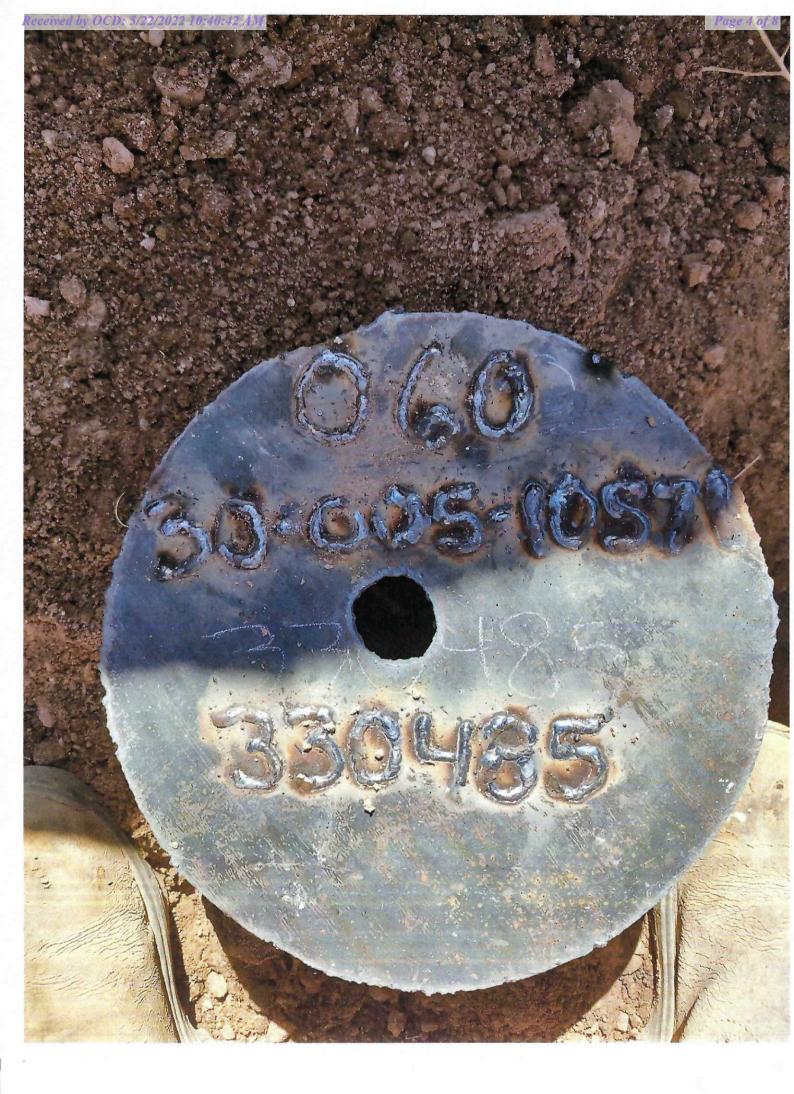
Mixed 25 sx Type III cement and spotted a balanced plug to cover the San Andres perforations and formation top.

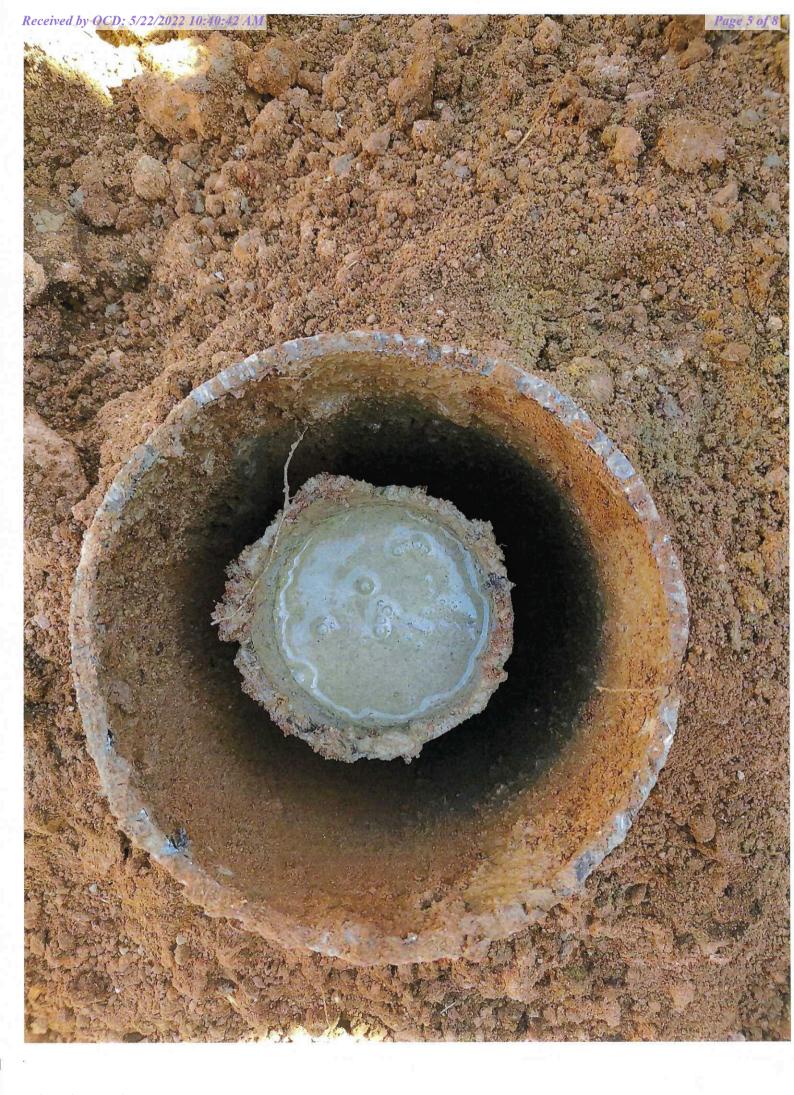
Plug #2:(Yates and Rustler Formation Tops 1,595'-972', 42 Sacks Type III Cement)

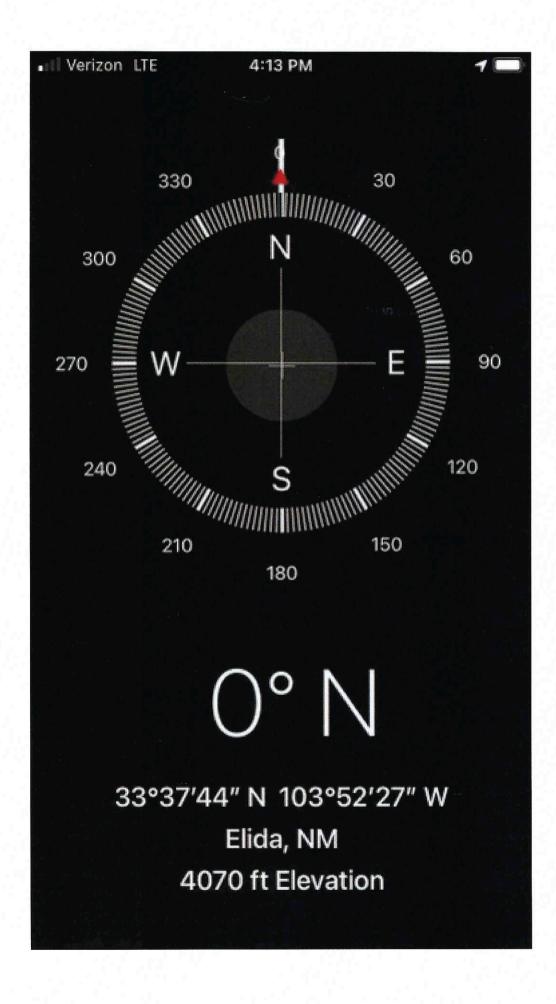
Mixed 42 sx Type III cement and spotted a balanced plug to cover the Yates and Rustler formation tops.

Plug #3: (Surface Casing Shoe 500'-Surface, 146 Sacks Type III Cement)

RIH and perforated squeeze holes at 500'. R/U cementing services. Successfully established circulation down 4 ½" production casing through perforations at 500' and back around and out Bradenhead valve at surface with 25 bbls of fresh water. Successfully circulated cement down 4 ½" production casing through perforations at 500' and back around and out Bradenhead valve at surface. N/D BOP. Performed wellhead cut-off. Cement was at surface in both the 8-5/8" surface casing annulus and 4 ½" production casing. Installed subsurface P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates. Back filled P&A marker. R/D and MOL.







End of Well Wellbore Diagram

Cato San Andres Unit #060 API #: 30-005-10571 **Chaves County, New Mexico**

Plug 3

500 feet - Surface 500 feet plug 146 sacks of Type III Cement

Surface Casing

8.625" 24# @ 450 ft

Plug 2

1595 feet - 972 feet 623 feet plug 42 sacks of Type III Cement

Formation

Rustler - 1072 ft Yates - 1545 San Andres - 3253 ft

Plug 1

3247 feet - 2875 feet 372 feet plug

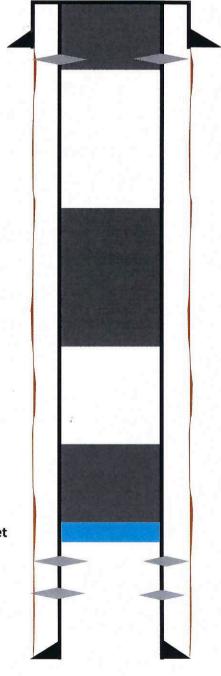
25 sacks of Type III Cement

Retainer @ 3247 feet

Production Casing 4.5" 9.5# @ 3492 ft

Perforations

- 3303 feet - 3352 feet



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 109149

CONDITIONS

Operatori	OGRID:
Operator:	
J.A. Drake Well Service Inc.	330485
607 W Pinon	Action Number:
Farmington, NM 87401	109149
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/3/2023