Received by OCD: 11/30/2022 2:37:0	State of N	ew Mexico	Form Cage 1 of 3		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-03520		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE □		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			E-1921		
	ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			PHILLIPS A STATE		
PROPOSALS.) 1. Type of Well: Oil Well ✓	Gas Well Other		8. Well Number		
2. Name of Operator	das wen omer		9. OGRID Number		
FAE II OPERATING LLC 3. Address of Operator			329326 10. Pool name or Wildcat		
11757 KATY FREEWAY,SU	ITE 725,HOUSTON,TX	77079	[53790] SAN SIMON;YATES,NORTH		
4. Well Location	000 /	OUTU CO	FACT		
Unit Letter P :	660 feet from the				
Section 29	Township 21:	S Range 35E ther DR, RKB, RT, GR, etc.)	NMPM LEA County		
	3641	mer Dit, idib, idi, oit, etc.,			
44 01 1		· N. CNI	D Od D		
12. Check	Appropriate Box to Indi	icate Nature of Notice,	Report or Other Data		
	NTENTION TO:		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR			
PULL OR ALTER CASING	territoria de la companya della companya della companya de la companya della comp	☐ CASING/CEMEN			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		☐ OTHER:			
10/21/22, R/U on well, Checked well psi, well had 0 psi, Proceeded to un hange horses head & lay down rods laid down 148 5/8 rods & 6 k-bars & pump, S.D 10/24/22, Checked well psi, well had 0 psi, Proceeded to N/U BOP, & P.O.O.W w/ 62 stands & 1 jt R/U, W/L to R.I.W w/ 5-1/2 G/R to 3700' P.O.O.W & R.I.W w/ 5-1/2 CIBP, R/D W/L S.D 10/25/22, Checked well psi, well had 0 psi, R.I.W w/ 59 stands to tag CIBP @ 3700' S.D 10/26/22, Checked well psi, well had 0 psi, Proceeded to circulate well with 22 sx of Salt-Gel & 88 bbls of b.w , PSI tested csg to 500 psi held for 30 mins, released psi & proceeded to spot 30 sx of class"C" cmt from 3700' & dsp it to 3411' w/ 13 bbls WOC, R.I.W w/109 jts tagged plug @ 3400' laid down 43 jts leaving eot @ 2050', Spotted 60 sx of class "C" cmt from 2050' & dsp it to 1472' w/ 6 bbls of b.w stood back 25 stands S.D 10/27/22, Checked well psi, well had 0 psi, Proceeded to R.I.W w/ 47 jts to tag toc @ 1466' laid down 66 jts, R/U W/L to perf @ 155' R/D W/L, Proceeded to break circ. R/D bop & N/U well head & proceeded to sqz 205 sx of class "C" cmt to surface, R/D Equipment & Moved over to new location					
I hereby certify that the information	above is true and complete	to the best of my knowledg	e and belief.		
SIGNATURE Les Ap	odaca JITLI	Supervisor	DATE 10/27/22		
Type or print name	E-mai	l address:	PHONE:		
For State Use Only	L-Mai				
APPROVED BY: Conditions of Approval (if any):	TITLE	l	DATE		

Vetal Name: Phillips State A #001 API: 30-025-03520 Less Type: STATE	ved by OCI	D: 11/30/2022 2:37:06 PM				P
CURRENT Surface CSg San Simon, YATES, NORTH (ASSOC) Dumty/State: Lea, NM	Well Name:	Phillips State A #001	API:	30-025-03520	Lease Type:	STATE
Surface Cs2 Size: 13-3-36" KB DF:	Location:	660' FSL & 660' FEL	T-R-Sec-Spot-Lot:	21S-35E-29-P	Lease No:	E-1921
Size 13-318"	ormation(s):	[53790] SAN SIMON; YATES, NORTH (AS	SSOC)		ounty/State:	Lea, NM
CIBP 3700' Production Csa Size: 5-1/2" Wt.&Thrd: 14# Grade: 3800-3830' - Sep 1957	Surface Csg Size: Wt.&Thrd: Grade: Set @: Sxs cmt: Circ: TOC: Hole Size: Cmt sqz csg	CURREI 13-3/8" 48# 105' 100 sxs Surface 15" (205 sxs) 0-155'	NT	Spud Dat Spud Dat Compl. Dat	B: F: Aug 1957 B: 9/20/1957 B: 6 Frac 9/20/1957 B: 6 Frac 9/20/1957 B: 6 Frac 9/20/1957 B: 6 Perfs & Frac new poinge rods. B: 1 out cmt and part of bit hole. RIH w/ tbg, purifications.	0 105'. Drill & set 10-3/4" 0 1400'. Do not cmt any 10'. Cmt 5-1/2" string w/ sg. Cmt 13-3/8" csg to erfs.
Set @: 3900' Frac w/ 25,000 gals wtr & 25,000# sand	CIBP Production Size: Wt.&Thrd: Grade:	3700' <u>Csa</u> 5-1/2" 14#	3800-3830	- Sep 1957	£ sand	
	Circ:		Frac	c w/ 15,000 gals wtr & 20,000#	# sand	

3800-3830' - Sep 1957
Frac w/ 25,000 gals wtr & 25,000# sand
3838-3852' (2 SPF) - Mar 1958
Frac w/ 15,000 gals wtr & 20,000# sand
3868-3876' - Sep 1957
Frac w/ 15,000 gals wtr & 15,000# sand

3902-3907', 3914-3916', 3929-3931', 3939-3941' (2 SPF) - Mar 2022

Acidized w/ 5000 gals 15% NEFE acid, 1500# rocksalt, & flush w/ 420 bbls wtr w. Plugged back to 3950' w/ lead wool & rocks (Drilled out to 3980')

Tubulars - Capacities and Performance	
API 38 deg	

PBTD 3980' TD 4007'

8-1/4"

4007'

TOC: Hole Size:

Open Hole Size:

Down to:

District III

District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 162742

CONDITIONS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	162742
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/3/2023