

Well Name: FALCON FEDERAL	Well Location: T24S / R34E / SEC 1 / NESE /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77090	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532190	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Accepted for Record Only
SUBJECT TO LIKE APPROVAL BY BLM
X7 NMOCD 5/3/23

Notice of Intent

Sundry ID: 2713025

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 01/30/2023

Time Sundry Submitted: 10:41

Date proposed operation will begin: 02/03/2023

Procedure Description: Oxy plans to TA the subject well if it passes an MIT. TA plugs will be set up to the top perf per the previously approved PA intent . If it does not pass an MIT, the well will be plugged and abandoned per approved PA intent Sundry ID # 2705195. Oxy has future plans to recomplate the well or use it as gas storage. The current wellbore, proposed TA wellbore, and procedure are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FALCON_FED_1_TA_NOI_SUB_PACKET_1.30.23_20230130072617.pdf

Well Name: FALCON FEDERAL

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County or Parish/State: LEA / NM

Well Number: 01

Type of Well: OIL WELL

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US Well Number: 3002532190

Well Status: Producing Oil Well

Operator: OXY USA INCORPORATED

Conditions of Approval

Specialist Review

FALCON_FED_1_TA_NOI_SUB_PACKET_1.30.23_20230130072617_W_COA_20230130140741.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JAN 30, 2023 10:41 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 01/30/2023

Signature: KEITH IMMATTY

FALCON FEDERAL 001

30025321900000

Current Wellbore

Spud date: 08/29/1993
Completion Date: 11/21/1993
17-1/2" HOLE
13-3/8" 54.5# @520'
w 500 sxs-circ 42 sx

12-1/4" HOLE
9-5/8", 43.5# & 47# @ 5,310'
w 1634 sxs - circ 210 sx

Current BHA:
274 joints 2-7/8" N-80 6.5#

EOT = 8649

Perforations 8541-8588'

CIBP 7" @ 9000-9004'

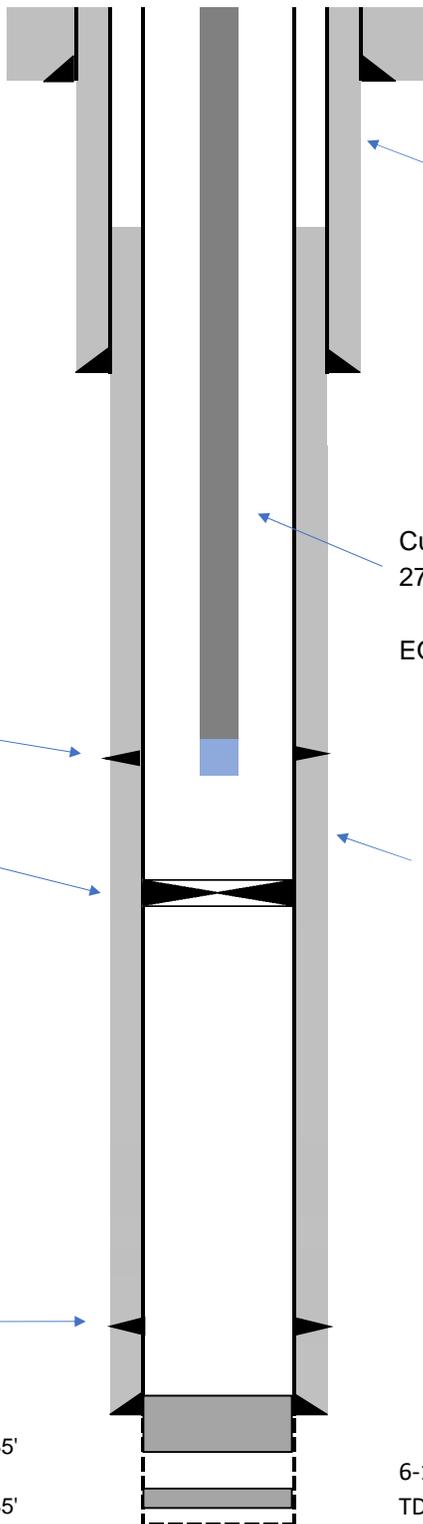
8-1/2" HOLE
7", 29# @ 12085'
w 2086 sxs - TOC @3600' - CALC

Perforations 12006-12020'

1993- SPOT 70 SX CL H CMT 12285'-11985'

1993- SPOT 50 SX CL H CMT 14085'-13885'

6-1/8" HOLE
TD 14150'



1/30/2023

FALCON FEDERAL 001

30025321900000

Proposed TA Wellbore

Spud date: 08/29/1993

Completion Date: 11/21/1993

17-1/2" HOLE

13-3/8" 54.5# @520'

w 500 sxs-circ 42 sx

12-1/4" HOLE

9-5/8", 43.5# &47# @ 5,310'

w 1634 sxs - circ 210 sx

Perforations 8541-8588'
SET CIBP AT 8491'. PRESSURE TEST. DUMP BAIL 35 FT CMT. WOC AND TAG.

SPOT 25 SX CMT 8880'-8691'. WOC AND TAG.

8-1/2" HOLE
7", 29# @ 12085'
w 2086 sxs - TOC @3600' - CALC

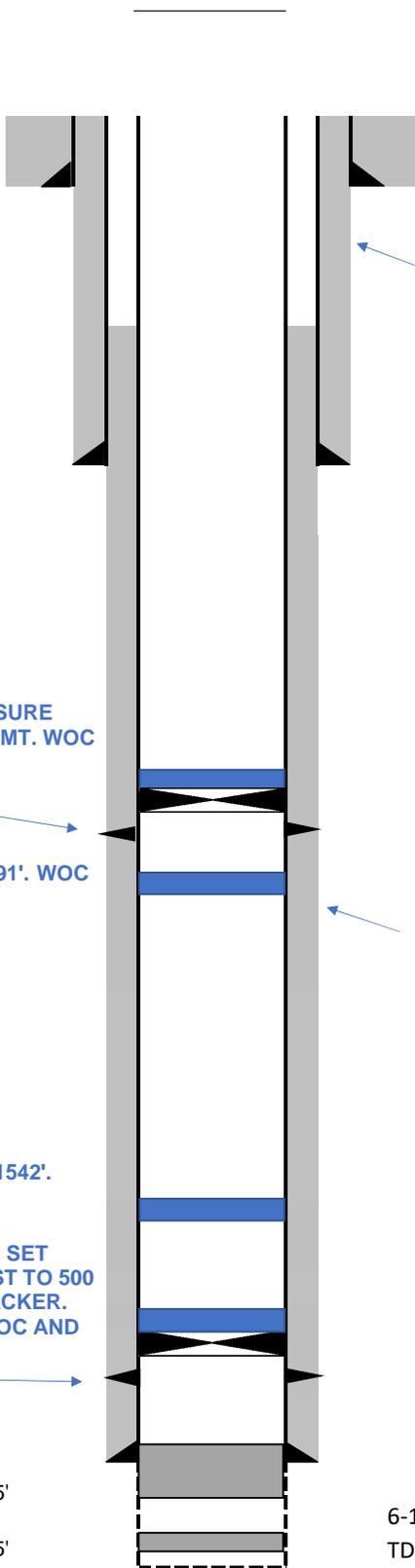
SPOT 25 SX CMT 11681'-11542'. WOC AND TAG.

Perforations 12006-12020'
DRILL OUT CIBP AT 9000'. SET CIBP AT 11956'. LEAK TEST TO 500 PSI FOR 30 MINS WITH PACKER. DUMP BAIL 35 FT CMT. WOC AND TAG.

1993- SPOT 70 SX CL H CMT 12285'-11985'

1993- SPOT 50 SX CL H CMT 14085'-13885'

6-1/8" HOLE
TD 14150'



FALCON FEDERAL #001

30-025-32190

TA PROCEDURE 1/30/23

Note- Oxy plans to TA the subject well if it passes an MIT. TA plugs will be set up to the top perf. If it does not pass an MIT, the well will be plugged and abandoned per Sundry ID # 2705195.

PROCEDURE

1. PULL AND LAY DOWN LIFT EQUIPMENT.
2. RIH WITH RBP AND PACKER. SET RBP AT 8491'.
3. PRESSURE TEST TO 500 PSI FOR 30 MINUTES.
 - a. IF WELL PASSES MIT, MOVE ON TO STEP 4.
 - b. IF WELL FAILS MIT, PLUG OUT PER APPROVED PA NOI SUNDRY #2705195.
4. DRILL OUT CIBP AT 9000'.
5. SET CIBP AT 11956'. LEAK TEST CIBP TO 500 PSI FOR 30 MINUTES WITH PACKER. DUMP BAIL 35 FT CMT. WOC AND TAG.
6. SPOT 25 SX CMT 11681'-11542'. WOC AND TAG.
7. SPOT 25 SX CMT 8880'-8691'. WOC AND TAG.
8. SET CIBP AT 8491'. PRESSURE TEST. DUMP BAIL 35 FT CMT. WOC AND TAG.
9. RUN MIT AT 500 PSI FOR 30 MINUTES. SEND CHART AND BRADENHEAD TEST FORM TO STEPHEN_JANACEK@OXY.COM

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 207036

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 207036
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/3/2023