

Well Name: JCT FEDERAL 24	Well Location: T9S / R37E / SEC 24 / NENE / 33.525817 / -103.100217	County or Parish/State: LEA / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM080255	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002538569	Well Status: Plugged and Abandoned	Operator: SEGURO OIL AND GAS LLC

Subsequent Report

Sundry ID: 2668338

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/16/2022

Time Sundry Submitted: 12:15

Date Operation Actually Began: 06/01/2022

Actual Procedure: Notified BLM Lea COunty office and left message in general mailbox since no one answered the phones. RIH and tagged CIBP @ 5110'. Circulated well with plugging mud. Spotted 35 sacks (8 bbls) Cement on top of CIBP. Pulled 4 stands. Rig in hole and tagged cement at 4958'. Pulled up to 4345' and spotted 35 sacks (8 bbls) cement from 4345'to 4205'. Pulled up to 2997' and spotted 35 sacks from 2996' to 2867'. Pulled back 4 stands and shut down for the day. Tagged cement at 2853'. Tripped out of hole. Rig in hole with wireline at 620'. Shot 4 shots, pull out of hole with wireline and rig in hole with packer. Packer was set at 600'. Attempted to pump into perms. PSI reached 1750 and held for 15 minutes as per CM. Continued moving up and pulled out of hole with packer. Rigged in hole open ended and spotted 35 sacks (8 bbls) cement from 670' to 520'. Stood 4 stands and waited on cement. Tagged Cement at 503'. Pulled out of hole and left location. Rig in hole 60' and spotted cement from 60' to surface. Pull out of hole and top off cement to surface. Wash up pump and equipment. Rigged down and left location. Attached a copy of the current well bore diagram. Final reclamation will be done under a separate sundry.

Accepted for record – NMOCD
 JRH — 05/03/2023 —

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US Well Number: 3002538569

Well Status: Plugged and Abandoned

Operator: SEGURO OIL AND GAS LLC

SR Attachments

Actual Procedure

Current_WBD_Jct_24__1_20220616121319.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DONNA STURDIVANT

Signed on: JUN 16, 2022 12:15 PM

Name: SEGURO OIL AND GAS LLC

Title: Regulatory Clerk

Street Address: 407 N, BIG SPRING ST. SUITE 215

City: Midland

State: TX

Phone: (432) 219-0740

Email address: dmsreg2014@yahoo.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/03/2022

Signature: James A. Amos

SEGURO OIL AND GAS, LLC
P.O. Box 3176
MIDLAND, TEXAS 79702

Lease JCT Federal 24 **Well No** 1 **Location** 438 FNL and 860 FEL

County Lea County **ST** NM **Section** 24 **TwnShp** 9S **Rng** 37E

API NUMBER 30-025-38569 **Page** 1

DATE **DAILY REPORTS**

May 23, 2022 BLM Lea County office was notified by Paul Anderson. A message was left in their general mailbox since no one was answering the phones. The rig had trouble getting out there that week and with the holiday they were delayed until the first day of June 2022.

June 1, 2022 Arrived on location and company held safety meeting. Finished rigging up. RIH and tagged CIBP @ 5110'. Circulated well with plugging mud. Spotted 35 sacks (8 bbls) Cement on top of CIBP. Pulled 4 stands. Rig in hole and tagged cement at 4958'. Pulled up to 4345' and spotted 35 sacks (8 bbls) cement from 4345'to 4205'. Pulled up to 2997' and spotted 35 sacks from 2996' to 2867'. Pulled back 4 stands and shut down for the day.

June 2, 2022 Arrived on location and company held a safety meeting. Tagged cement at 2853'. Tripped out of hole. Rig in hole with wireline at 620'. Shot 4 shots, pull out of hole with wireline and rig in hole with packer. Packer was set at 600'. Attempted to pump into perfs. PSI reached 1750 and held for 15 minutes as per CM. Continued moving up and pulled out of hole with packer. Rigged in hole open ended and spotted 35 sacks (8 bbls) cement from 670' to 520'. Stood 4 stands and waited on cement. Tagged Cement at 503'. Pulled out of hole and left location.

June 3, 2022 Arrived on location and company held a safety meeting. Rig in hole 60' and spotted cement from 60' to surface. Pull out of hole and top off cement to surface. Wash up pump and equipment. Rigged down and left location.

Seguro Oil & Gas, LLC



JCT Federal 24 #1

API: 30-025-38569

Lea Co., NM

Location: 438FNL & 860FEL of Section 24, T9S R37E

GL: 3,965ft ; KB: 3,981ft

Well Bore Diagram as of 7-23-2020 **Current WELL BORE DIAGRAM**

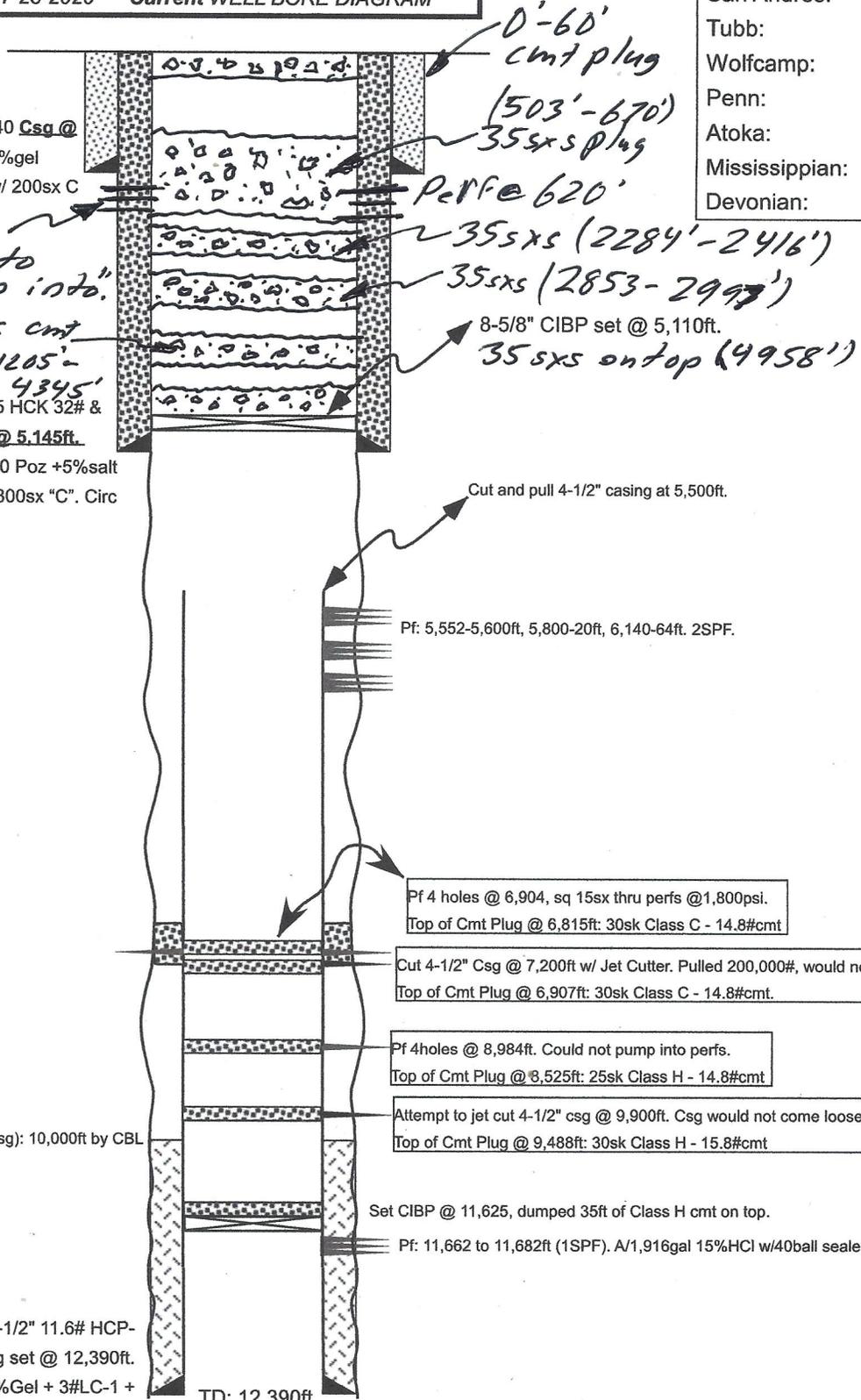
Spud: 10-15-2007

Formation Tops		
Formation	Top MD	Top (SS)
Rustler:	2,292'	(+1,689')
Yates:	2,932'	(+1,033')
San Andres:	4,295'	(- 314')
Tubb:	6,969'	(-2,988')
Wolfcamp:	8,934'	(-4,953')
Penn:	9,682'	(-5,701')
Atoka:	11,560'	(-7,579')
Mississippian:	11,848'	(-7,867')
Devonian:	12,288'	(-8,307')

17-1/2" Hole: 13 3/8" 48# H-40 Csg @ 570ft. Cmt w/ 300sx PozC+6%gel +2%CaCl2 +0.13CF. Tailed w/ 200sx C +2%CaCl2. Circ 169sx

"Unable to pump into."
35sxs cmt plug. 4205'-4345'

11" Hole: Ran 39jts 8-5/8" K-55 HCK 32# & 77jts J-55 32# LT&C Csg set @ 5,145ft. Cmt Lead w/ 1,400sx "C", 50/50 Poz +5%salt + 0.125#CF + 10%gel. Tail w/ 300sx "C". Circ 163sx.



Cut and pull 4-1/2" casing at 5,500ft.

Pf: 5,552-5,600ft, 5,800-20ft, 6,140-64ft. 2SPF.

Pf 4 holes @ 6,904, sq 15sx thru perfs @ 1,800psi.
Top of Cmt Plug @ 6,815ft: 30sk Class C - 14.8#cmt

Cut 4-1/2" Csg @ 7,200ft w/ Jet Cutter. Pulled 200,000#, would not come loose.
Top of Cmt Plug @ 6,907ft: 30sk Class C - 14.8#cmt.

Pf 4holes @ 8,984ft. Could not pump into perfs.
Top of Cmt Plug @ 8,525ft: 25sk Class H - 14.8#cmt

Attempt to jet cut 4-1/2" csg @ 9,900ft. Csg would not come loose.
Top of Cmt Plug @ 9,488ft: 30sk Class H - 15.8#cmt

Set CIBP @ 11,625, dumped 35ft of Class H cmt on top.
Pf: 11,662 to 11,682ft (1SPF). A/1,916gal 15%HCl w/40ball sealers.

TOC(4-1/2"csg): 10,000ft by CBL

7-7/8" Hole: Run 297jts of 4-1/2" 11.6# HCP-110 csg set @ 12,390ft. Cmt w/ 630sx 50-50Poz H +2%Gel + 3#LC-1 + 5/10%FL-25 + 6/10%FL-52+1/1. TOC - 10,000ft (Cement Bond Log).

TD: 12,390ft

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 99454

CONDITIONS

Operator: SEGURO OIL AND GAS, LLC 407 N Big Spring St, Ste 200 Midland, TX 79702	OGRID: 372066
	Action Number: 99454
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/3/2023