

<b>Well Name:</b> BLUE RIBBON FED COM	<b>Well Location:</b> T25S / R35E / SEC 2 / LOT 3 / 32.166036 / -103.342468	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 702Y	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM101608	<b>Unit or CA Name:</b> BLUE RIBBON FED COM 703H, 702Y	<b>Unit or CA Number:</b> NMNM143017
<b>US Well Number:</b> 3002547662	<b>Well Status:</b> Plugged and Abandoned	<b>Operator:</b> FRANKLIN MOUNTAIN ENERGY LLC

**Subsequent Report**

**Sundry ID:** 2644851

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 11/18/2021

**Time Sundry Submitted:** 06:25

**Date Operation Actually Began:** 10/24/2021

**Actual Procedure:** (10/24/21) RIH & tag CIBP@ 11,523'. Spot 45 sx class "H" cmt on top & WOC. Tagged TOG@ 11, 139. (10/25/21) Perforated@ 8,910'. Pressure up to 1,000 psi & couldn't inject. Dropped EQT d0wn to 8,962', 52' below perfs & spot 35 sx class "H" cmt, woc. Tagged TOC@ 8,660'. (10/25/21) Perforated@ 5,677', pressure up on perf to 500 psi & couldn't inject. Dropped pin with tbg 52' (5,729' EOT) & spot 70 sx class "C" cmt, WOC. Tagged TOC @ 4,993'. (10/26/21) Perforated@ 3,861' & squeeze 70 sx class "C" cmt, WOC. Tagged TOC@ 3,265', POOH. (10/26/21) Perforated@ 1,449'. RU pump & broke circ down the 5-1/2" csg & up the 7-5/8" to surface@ 1 BPM@ 300 psi. POOH w/ tbg RU to cut csg. (10/27/21) Cut csg @ 1,600' RU csg crew, POOH LD 5-1/2" csg. (10/28/21) RIH w/ tbg to 1,600' & spot 368 sx class "C" cmt to surface, woc. Tagged TOC@ 63', RU pump & fill up to surface w/ 6 sx. cut well head, top fill casing annuluses with cement, back fill. Install cap.

Accepted for record – NMOCD  
JRH 05/03/2023

Well Name: BLUE RIBBON FED COM

Well Location: T25S / R35E / SEC 2 / LOT 3 / 32.166036 / -103.342468

County or Parish/State: LEA / NM

Well Number: 702Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM101608

Unit or CA Name: BLUE RIBBON FED COM 703H, 702Y

Unit or CA Number: NMNM143017

US Well Number: 3002547662

Well Status: Plugged and Abandoned

Operator: FRANKLIN MOUNTAIN ENERGY LLC

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RACHAEL OVERBEY

Signed on: NOV 18, 2021 06:24 AM

Name: FRANKLIN MOUNTAIN ENERGY LLC

Title: Director – Operations Planning and Regulatory

Street Address: 2401 E 2nd Avenue, Suite 300

City: Denver

State: CO

Phone: (720) 414-7868

Email address: roverbey@fmllc.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/22/2021

Signature: James A. Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMNM101608**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator **FRANKLIN MOUNTAIN ENERGY LLC**

3a. Address **2401 E 2nd Avenue, Suite 300, Denver, CO 80202**    3b. Phone No. (include area code)  
**(720) 414-7868**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 2/T25S/R35E/NMP**

7. If Unit of CA/Agreement, Name and/or No.  
**BLUE RIBBON FED COM 703H, 702Y/NMNM143017**

8. Well Name and No. **BLUE RIBBON FED COM/702Y**

9. API Well No. **3002547662**

10. Field and Pool or Exploratory Area  
**UPR WOLFCAMP [98187]/WC-025 G-09 S253502D**

11. Country or Parish, State  
**LEA/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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(10/27/21) Cut csg @ 1,600' RU csg crew, POOH LD 5-1/2" csg.

(10/28/21) RIH w/ tbg to 1,600' & spot 368 sx class "C" cmt to surface, woc. Tagged TOC@ 63', RU pump & fill up to surface w/ 6 sx. cut well

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**RACHAEL OVERBEY / Ph: (720) 414-7868**

Title **py Director Operations Planning and Regulatory**

Signature



Date

11/18/2021

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**JAMES A AMOS / Ph: (575) 234-5927 / Accepted**

Title **Acting Assistant Field Manager**

Date **12/22/2021**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Additional Remarks

head, top fill casing annuluses with cement, back fill. Install cap.

### Location of Well

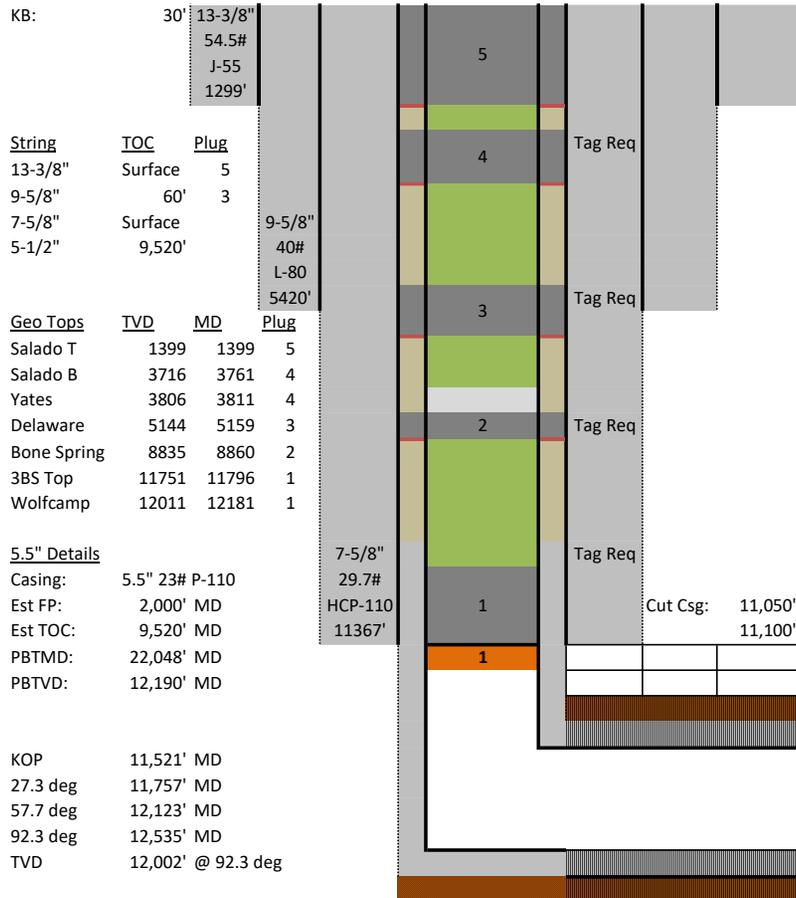
0. SHL: LOT 3 / 250 FNL / 1355 FWL / TWSP: 25S / RANGE: 35E / SECTION: 2 / LAT: 32.166036 / LONG: -103.342468 ( TVD: 0 feet, MD: 0 feet )

PPP: LOT 3 / 643 FNL / 1743 FWL / TWSP: 25S / RANGE: 35E / SECTION: 2 / LAT: 32.164946 / LONG: -103.341227 ( TVD: 12128 feet, MD: 12468 feet )

PPP: NENW / 0 FNL / 1740 FWL / TWSP: 25S / RANGE: 35E / SECTION: 11 / LAT: 32.152169 / LONG: -103.341217 ( TVD: 12169 feet, MD: 17105 feet )

BHL: SESW / 150 FSL / 1740 FWL / TWSP: 25S / RANGE: 35E / SECTION: 11 / LAT: 32.138031 / LONG: -103.341242 ( TVD: 12213 feet, MD: 22261 feet )

CONFIDENTIAL



Well Name: Blue Ribbon Fed Com 702H  
 Pad Name: Carnival West  
 Latitude: 32.1660360  
 Longitude: -103.3424680  
 API 14 Digit: 30025476620000  
 AFE: DCE190621

**Color Legend**

Old Cement
New Cement
Contingency Balanced Plug
Residual Drilling Solids
Mud Laden Fluids
Cast Iron Bridge Plug

String	TOC	Plug
13-3/8"	Surface	5
9-5/8"	60'	3
7-5/8"	Surface	
5-1/2"	9,520'	

Geo Tops	TVD	MD	Plug
Salado T	1399	1399	5
Salado B	3716	3761	4
Yates	3806	3811	4
Delaware	5144	5159	3
Bone Spring	8835	8860	2
3BS Top	11751	11796	1
Wolfcamp	12011	12181	1

**5.5" Details**

Casing:	5.5" 23# P-110
Est FP:	2,000' MD
Est TOC:	9,520' MD
PBTMD:	22,048' MD
PBTVD:	12,190' MD

KOP	11,521' MD
27.3 deg	11,757' MD
57.7 deg	12,123' MD
92.3 deg	12,535' MD
TVD	12,002' @ 92.3 deg

Plug Details			Min Req (ALL DEPTHS MD)				Primary Plan				Contingency Plan				P2P ft	Cem
Plug #	Type	Depth	TOC Min	Length	sx	dbl	TOC Calc	Length	sx	dbl	TOC Calc	Length				
1	CIBP/Bal	11,571'	11,203'	368'	41	7.8	11,203'	368'	N/A	N/A	N/A	N/A	N/A	N/A	H	
2	P&S	8,910'	8,677'	233'	47	8.8	8,677'	233'	26	4.9	8,677'	233'	2,293'	H		
3	P&S	5,677'	5,052'	625'	100	23.6	5,052'	625'	56	10.6	5,052'	625'	3,000'	C		
4	P&S	3,861'	3,670'	191'	38	7.2	3,670'	191'	25	4.7	3,584'	277'	1,191'	C		
5	P&S	1,449'	1,236'	213'	289	54.6	0'	1,449'	163	30.7	0'	1,449'	2,221'	C		

Cut Csg: 11,050'  
11,100'

5.5" 23# P-110

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 160789

**CONDITIONS**

Operator: Franklin Mountain Energy LLC 44 Cook Street, Suite 1000 Denver, CO 80206	OGRID: 373910
	Action Number: 160789
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
john.harrison	None	5/3/2023