

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: DOME NAVAJO 34-22-6 Well Location: T22N / R6W / SEC 34 /

NENW / 36.098992 / -107.459762

SANDOVAL / NM

Well Number: 1 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

County or Parish/State:

EASTERN NAVAJO

Lease Number: N00C14205051 Unit or CA Name: Unit or CA Number:

US Well Number: 300432047800S1 Well Status: Abandoned Operator: DUGAN

PRODUCTION CORPORATION

Subsequent Report

Sundry ID: 2728664

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/02/2023 Time Sundry Submitted: 09:39

Date Operation Actually Began: 03/15/2023

Actual Procedure: Dugan Production P&A'd the well per the following procedure from 03/15/2023 to 03/25/2023: 1) MI&RU Aztec 481 and cement equipment. ND WH. NU BOP. LD Rods. 2) TOOH w/2-3/8", 4.7# tubing. Tally tubing. Run 4½" casing scraper to 1804'. RIH & set 4½" CIBP @ 1761'. Chacra perforations @ 1810'-1894'. Load hole and circulate hole clean. Attempt to pressure test casing to 600 psi for 30 mins. Casing won't test. 3) RU Wireline & run CBL from 1761' to surface. TOC behind casing from CBL at surface. Sent copies of the CBL to OCD/BLM. 4) Spot Plug I inside 4½" casing above CIBP @ 1761' w/20 sks (23 cu ft) Class G neat cement to cover the Chacra top (5 gal/ sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced w/5.8 bbls water. WOC 4 hrs. Tagged TOC @ 1488'. Good tag. Plug I, inside 4½" casing, 20 sks, 23 cu ft, Chacra, 1488'-1761'. 5) Spot Plug II inside 4½" casing from 1432' w/58 sks Class G neat cement (66.7 cu ft) to cover the Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops. Displaced w/2.6 bbls water. WOC overnight. Tagged TOC @ 670'. Good tag. Plug II, inside 4½" casing, 58 sks, 66.7 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 670'-1432'. 6) Spot Plug III inside 4½" casing from 197' to surface w/25 sks Class G (28.8 cu ft) neat cement to cover the surface casing shoe. No displacement. LD tubing. Cut wellhead off. TOC 8' from surface inside the 4½". TOC @ surface in the annulus. Plug III, inside 4½" casing, 25 sks, 28.8 cu ft, Surface, 0-197'. 7) Mix up 25 sks, 28.8 cu ft, Class G cement to fill cellar and install dry hole marker. Clean location. Well P&A'd 03/25/2023.

Accepted for record – NMOCD

JRH 05/03/2023

eived by OCD: 5/2/2023 12:51:29 PM Well Name: DOME NAVAJO 34-22-6

Well Location: T22N / R6W / SEC 34 /

County or Parish/State: SANDOVAL / NM

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NENW / 36.098992 / -107.459762

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name: **EASTERN NAVAJO**

Unit or CA Name: Lease Number: N00C14205051 **Unit or CA Number:**

US Well Number: 300432047800S1 Well Status: Abandoned **Operator: DUGAN**

PRODUCTION CORPORATION

SR Attachments

Actual Procedure

Well Number: 1

Dome_Navajo_34_22_6_1_Post_PA_wellbore_schematic_20230502093321.pdf

Dome_Navajo_34_22_6_1_Post_PA_20230502093307.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL Signed on: MAY 02, 2023 09:32 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative Street Address: PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: ALIPH REENA

Street Address: PO BOX 420

City: FARMINGTON State: NM **Zip:** 87499-0420

Phone: (505)325-1821

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

Signature: Matthew Kade

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

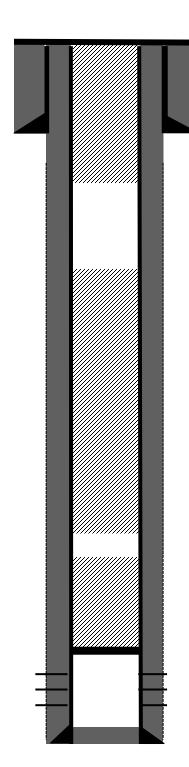
Disposition: Accepted Disposition Date: 05/02/2023

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Dugan Production P&A'd the well per the following procedure from 03/15/2023 to 03/25/2023:

- MI&RU Aztec 481 and cement equipment. ND WH. NU BOP. LD Rods.
- TOOH w/2-3/8", 4.7# tubing. Tally tubing. Run 4½" casing scraper to 1804'. RIH & set 4½" CIBP @ 1761'. Chacra perforations @ 1810'-1894'. Load hole and circulate hole clean. Attempt to pressure test casing to 600 psi for 30 mins. Casing won't test.
- RU Wireline & run CBL from 1761' to surface. TOC behind casing from CBL at surface. Sent copies of the CBL to OCD/BLM.
- Spot Plug I inside 4½" casing above CIBP @ 1761' w/20 sks (23 cu ft) Class G neat cement to cover the Chacra top (5 gal/ sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced w/5.8 bbls water. WOC 4 hrs. Tagged TOC @ 1488'. Good tag. Plug I, inside 4½" casing, 20 sks, 23 cu ft, Chacra, 1488'-1761'.
- Spot Plug II inside 4½" casing from 1432' w/58 sks Class G neat cement (66.7 cu ft) to cover the Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops. Displaced w/2.6 bbls water. WOC overnight. Tagged TOC @ 670'. Good tag. Plug II, inside 4½" casing, 58 sks, 66.7 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 670'-1432'.
- Spot Plug III inside 4½" casing from 197' to surface w/25 sks Class G (28.8 cu ft) neat cement to cover the surface casing shoe. No displacement. LD tubing. Cut wellhead off. TOC 8' from surface inside the 4½". TOC @ surface in the annulus. Plug III, inside 4½" casing, 25 sks, 28.8 Cu.ft, Surface, 0-197'.
- Mix up 25 sks, 28.8 cu ft, Class G cement to fill cellar and install dry hole marker. Clean location. **Well P&A'd 03/25/2023**.

Completed P & A Wellbore Schematic



8-5/8" 24# J-55 casing @ 138'. Cemented with 100 sks Class B cement w/2% CaCl2 . Circulated cement to surface. Hole size 12 $\frac{1}{4}$ ".

Plug III, Inside 4 1/2" casing, 25 sks, 28.8 Cu.ft, Surface, 0-197'

4 ½" 10.5# casing @ 2281'. Hole size: 6 ½"

Cement production casing w/ 175 sks, 65-35-12 Cement followed by 125 sks Class B. Circulated cement to surface.

Plug II, Inside 4 ½" casing, 58 sks, 66.7 Cu.ft, Pictured Cliffs-Fruitland-Kirtland- Ojo Alamo, 670'-1432'

CIBP @ 1761'. Plug I, Inside 4 $\frac{1}{2}$ " casing, 20 sks, 23 Cu.ft, Chacra, 1488'-1761'

Chacra Perforated @ 1810' - 1894'

PBTD = 2245', TD=2300'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 212683

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	212683
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/3/2023