District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		co	Form C-103 Revised July 18, 2013
	25 N. French Dr., Hobbs, NM 88240		ELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D		-025-30535 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	s Dr.	STATE STEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	<u>V</u> – (505) 476-3460 Santa Fe, NM 8/505		State Oil & Gas Lease No. -1025-0005
(DO NOT USE THIS FORM FOR PROF	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	Lease Name or Unit Agreement Name
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR	Di	rian 8036 JV-P
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8.	Well Number
Name of Operator BTA Oil Producers, LLC			OGRID Number
Address of Operator			Pool name or Wildcat
104 S Pecos, Midland, TX 79	701	An	telope Ridge
4. Well Location			
	1980feet from the South	_ line and 1980 _	feet from theWestline
Section 11	Township 23S Range	34E NM	PM Lea County
	11. Elevation (Show whether DR, R 3364' GR	KB, RT, GR, etc.)	
	3304 GR		
12. Check	Appropriate Box to Indicate Nat	ure of Notice, Rep	ort or Other Data
	••••		
PERFORM REMEDIAL WORK [INTENTION TO: ☐ PLUG AND ABANDON ☐ F	SUBSEC REMEDIAL WORK	QUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON [COMMENCE DRILLIN	
DITT OF ALTER ALTER		CASING/CEMENT JOE	-
OTHER:		OTHER:	
			e pertinent dates, including estimated date
of starting any proposed	work) SEE DIH E 10 15 7 14 NMAC		
	work). SEE RULE 19.15.7.14 NMAC. recompletion.	For Multiple Complet	ions: Attach wellbore diagram of
of starting any proposed proposed completion or		For Multiple Complet	ions: Attach wellbore diagram of
		For Multiple Complet	ions: Attach wellbore diagram of
proposed completion or	recompletion.		
proposed completion or			
proposed completion or	recompletion.		
proposed completion or	recompletion.		
proposed completion or	recompletion.		
proposed completion or	recompletion.		
proposed completion or	recompletion.		
proposed completion or	recompletion.		
proposed completion or	recompletion.		
proposed completion or	recompletion.	for the reference	
proposed completion or	recompletion.	for the reference	
Please find attached the P8 Spud Date:	Rig Release Date	for the reference	d well.
Please find attached the P8 Spud Date:	recompletion.	for the reference	d well.
Please find attached the P8 Spud Date:	Rig Release Date on above is true and complete to the best	for the reference	d well.
Please find attached the P8 Spud Date: I hereby certify that the information of the proposed completion or the proposed complet	Rig Release Date on above is true and complete to the best	of my knowledge and	d well. belief. DATE 03/21/2023
Please find attached the P8 Spud Date:	Rig Release Date on above is true and complete to the best	for the reference	d well. belief. DATE 03/21/2023
Please find attached the P8 Spud Date: I hereby certify that the information of the property	Rig Release Date on above is true and complete to the best TITLE Environment E-mail address:	of my knowledge and	d well. belief. DATE 03/21/2023
Please find attached the P8 Spud Date:	Rig Release Date	for the reference	d well.

8036 Brian #1 API# 30-025-30535 P&A Summary

<u>2/6/2023 – 2/7/2023</u> MIRU JMR Services. ND WH. NU BOP. Could not release Arrowset production packer. Backed off at On/Off Tool. Received NMOCD approval to leave packer in place.

<u>2/8/2023</u> PU above packer to 13,153'. RU pump. Spot 25 sx Class H cmt on top of packer. Calculated TOC @ 12,823'. POOH with production tubing, 338 jts 2-7/8" N-80 and 71 jts 2-7/8" CS Hydril tbg. RU WL. RIH w/ gauge ring to 12,900'. RIH to set 5" CIBP @ 12,800'. RIH w/ dump bailer to dump 35' Class H cmt on top of CIBP.

2/9/2023 RIH to set 5" CIBP @ 12,050'. Load hole and run CBL.

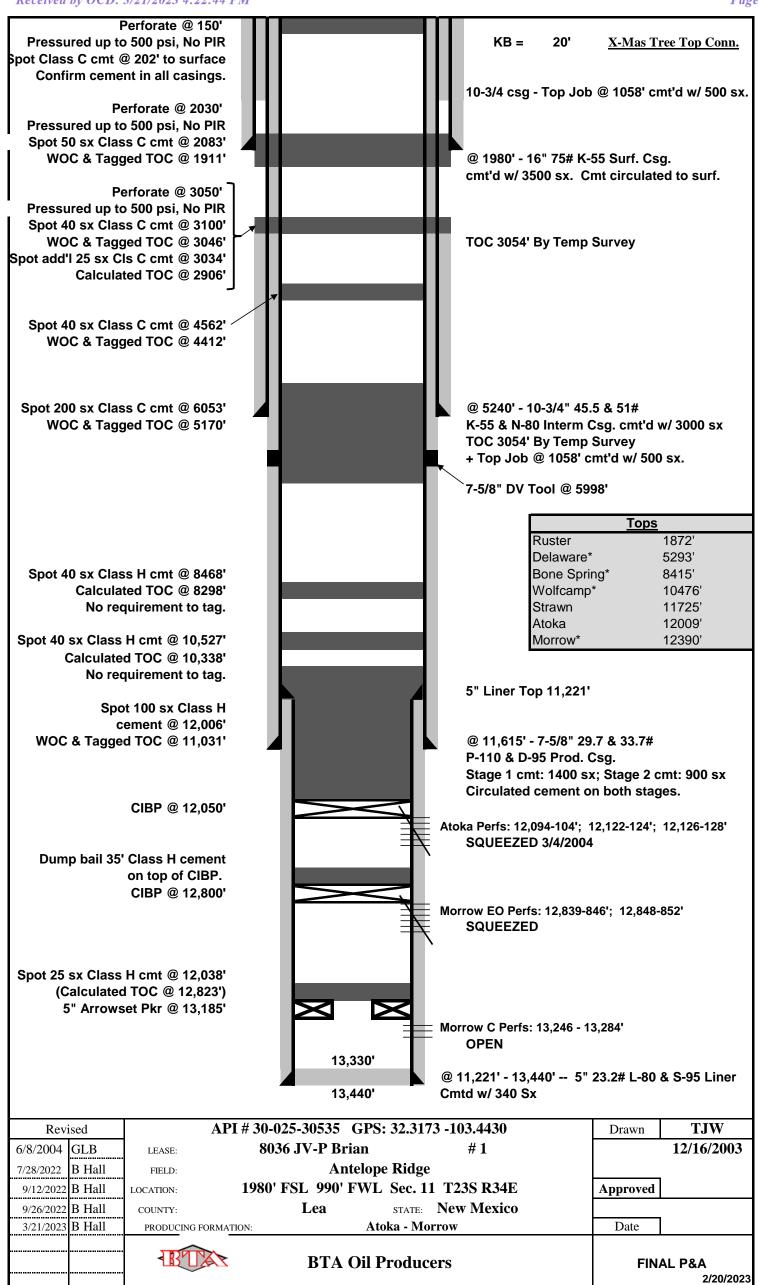
<u>2/10/2023 - 2/13/2023</u> RIH w/ tubing workstring to tag top of CIBP @ 12,026'. PU tbg to 12,006'. RU pump to circulate hole w/ 10 PPG salt gel. Pressure test casing to 500 psi – good test. Spot 100 sx Class H cmt @ 12,006'. WOC.

2/14/2023 - 2/15/2023 Work on rig.

<u>2/16/2023</u> Tagged cmt at 11,031'. PU to 10,527'. Spot 40 sx Class H cmt from 10,527'. Calculated TOC @ 10,338'. No requirement to tag cmt. PU to 8468'. Spot 40sx Class H cmt from 8468'. Calculated TOC @ 8298'. No requirement to tag cmt. PU to 6053'. Spot 200 sx Class C cmt from 6053'. WOC.

2/17/2023 RIH to tag TOC @ 5170'. PU to 4562'. Spot 40 sx Class C cmt from 4562'. POOH w/ tbg to install pkr during WOC. RIH and set pkr. RU WL to tag TOC @ 4412'. ROH to perforate @ 3050'. Could not establish pump-in-rate @ 500 psi. Release and pull pkr. TIH w/ tbg to 3100'. Spot 40 sx Class C cmt plug. WOC. RU WL to tag TOC @ 3046'. NMOCD required additional plug. TIH to 3034'. Spot 25 sx Class C cmt @ 3034'. Calculated TOC @ 2906'. WOC.

2/20/2023 RU WL to perforate @ 2030'. Could not establish pump-in-rate @ 500 psi. Rls pkr and TIH to 2083'. Spot 50 sx Class C cmt @ 2083'. WOC. RU WL to tag TOC @ 1911'. Perforate @ 150'. Could not establish pump-in-rate @ 500 psi. RD pump. ND BOP. TIH w/ tbg to 202'. Spot cement from 202' to surface. POOH and LD tbg. Top off well with cmt and verify cmt to surface. Rig down. P&A Complete 2/20/2023.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 199506

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	199506
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/4/2023