

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |  |   |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                  |  | WELL API NO.<br>30-015-32773  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>CONTANGO RESOURCES, LLC  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002  |  | 7. Lease Name or Unit Agreement Name<br>REDTAILED HAWK 10H  |
| 4. Well Location<br>Unit Letter <u>C</u> : <u>780</u> feet from the <u>NORTH</u> line and <u>2,610</u> feet from the <u>WEST</u> line<br>Section <u>10</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>EDDY</u> |  | 8. Well Number <u>001</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>2,969' GR   |  | 9. OGRID Number   |
| 10. Pool name or Wildcat<br>WILLOW LAKE; DELAWARE, SW   |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                            |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           |
| TEMPORARILY ABANDON <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    | P AND A <input checked="" type="checkbox"/>      |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    | CASING/CEMENT JOB <input type="checkbox"/>       |
| OTHER: <input type="checkbox"/>                | OTHER: <input type="checkbox"/>                  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well P&A'd, see attached sheet for description of work performed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Polk TITLE Regulatory Analyst DATE 4/26/2023

Type or print name Kristy Polk E-mail address: kristy.polk@contango.com PHONE: 918-748-3349

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023

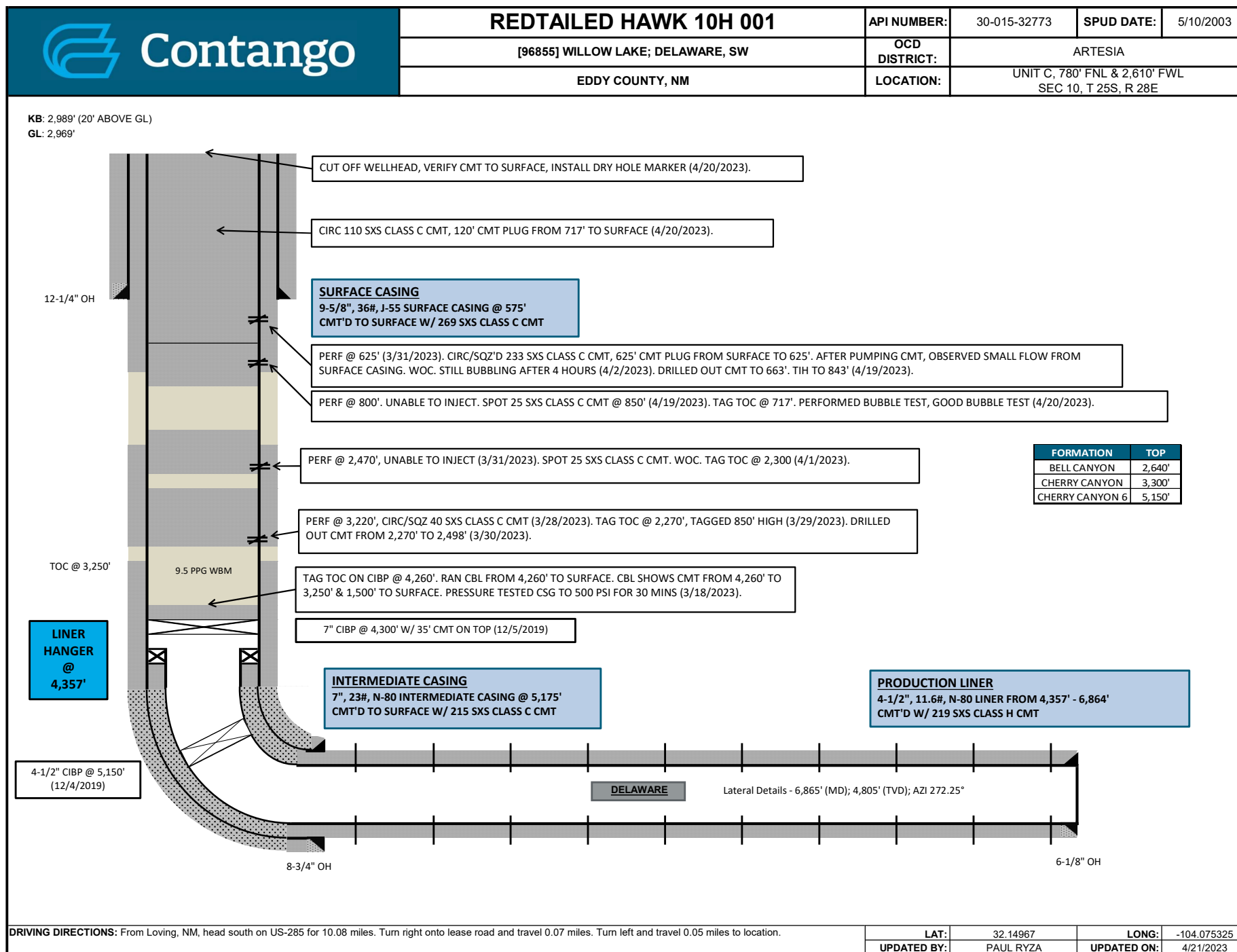
Conditions of Approval (if any):

**Redtailed Hawk 10H 001, 30-015-3273**  
**Plugging Plan**  
**Contango Resources Inc. OGRID 330447**

Notify OCD 24 hours prior to MIRU to P&A.

**Description of Work Performed:**

1. Started moving equipment to location (3/17/2023).
2. Tag TOC on CIBP @ 4,260' Ran CBL from 4,260' to surface. CBL shows cmt from 4,260' to 3,250' and from 1,500' to surface. Pressure tested csg to 500 psi for 30 mins (3/18/2023).
3. Rig crew on days off (3/21/2023 – 3/27/2023).
4. Perf @ 3,220', circ/sqz 40 sxs Class C cmt. WOC (3/28/2023).
5. Tag TOC @ 2,270', should have been @ 3,120', tagged 850' high (3/29/2023).
6. Drilled out cmt from 2,270' to 2,498' (3/30/2023).
7. Perf @ 2,470', unable to inject into perfs (3/31/2023).
8. Spot 25 sxs Class C cmt. WOC. Tag TOC @ 2,300' (4/1/2023).
9. Perf @ 625', circ/sqz'd 233 sxs Class C cmt from 625' to surface. After pumping cmt, observed small flow from surface csg. WOC. Still bubbling after 4 hours (4/2/2023).
10. Monitored well, still bubbling up surface csg (4/3/2023).
11. Delivered equipment to drill out cmt to location (4/4/2023).
12. Drilled out cmt to 517' (4/5/2023 – 4/6/2023).
13. Rig crew on days off (4/7/2023 – 4/17/2023).
14. Drilled out cmt to 663'. RIH to 843'. Perf @ 800', unable to inject. Spot 25 sxs Class C cmt @ 850' (4/18/2023 – 4/19/2023).
15. Tag TOC @ 717'. Performed bubble test, good test. Circ 110 sxs Class C cmt from 717' to surface. Cut off wellhead 3' below ground level. Confirmed cmt to surface. Installed steel plate on csg and dry hole marker. Covered cellar. Dug up & cut off rig anchors. RDMO rig (4/20/2023).



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CONDITIONS

Action 210938

CONDITIONS

|   |  |
|---|--|
| Operator:<br>Contango Resources, LLC<br>111 E. 5TH STREET<br>FORT WORTH, TX 76102 | OGRID:<br>330447                               |
|   | Action Number:<br>210938                       |
|   | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By    | Condition | Condition Date |
|---------------|-----------|----------------|
| john.harrison | None      | 5/8/2023       |