

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM0441951A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF COLORADO

3a. Address 600 N MARIENFELD STREET SUITE 600, MIDL

3b. Phone No. (include area code)
(432) 571-7800

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. WHITE CITY 31 FED/3

9. API Well No. 3001534300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 31/T24S/R26E/NMP

10. Field and Pool or Exploratory Area
MONTOYA- /MONTOYA- -11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/13/2022: SET 5-1/2" CIBP @ 8,400'; PRES. TEST CSG. X CIBP TO 750# - HELD OK; PUMP (25) SXS. CLASS "H" CMT. @ 8,400'-8,220'; PUMP (25) SXS. CLASS "C" CMT. @ 7,239'; WOC. 10/18/2022: TAG TOC @ 6,775' (OK'D BY BLM); PERF. SQZ. HOLES @ 5,350'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD. 10/19/2022: PUMP (30) SXS. CLASS "C" CMT. @ 5,400' (PER BLM); WOC - NO TAG; PUMP (30) SXS. CLASS "C" CMT. @ 5,400'; WOC. 10/20/2022: TAG TOC @ 5,300'; PRES. TEST CSG. TO 1,000# - HELD OK; PUMP (25) SXS. CLASS "C" CMT. @ 5,300' (PER BLM); CUT 5-1/2" CSG. @ 1,998' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP 1,200# X HOLD; PERF. SQZ. HOLES @ 1,948' (PER BLM); ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 2,048' (PER BLM); WOC. 10/21/2022: TAG TOC @ 2,020'; ATTEMPT TO EST. INJ. RATE - PRES UP TO 750# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 2,020' (PER BLM); WOC X TAG TOC @ 1,977'; PUMP (25) SXS. "C" CMT. @ 1,977' (PER BLM); WOC. 10/22/2022: TAG TOC @ 1,780'; CUT CSG. @ 1,662' - NOT FREE; PERF. SQZ. HOLES @ 1,637' (PER BLM); ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP (45) SXS. CLASS "C" CMT. @ 1,712' (PER BLM); WOC X TAG TOC @ 1,312'. 10/23/2022: PERF. SQZ. HOLES @ 750'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,200# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 800' (PER BLM); WOC X TAG TOC @ 602'; PERF. SQZ. HOLES @ 400' (PER BLM);

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent
Title

Signature

Date

10/27/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager
Title12/15/2022
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

JRH

05/08/2023

Additional Information

Additional Remarks

ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,200# X HOLD. 10/24/2022: CIRC. (50) SXS. CLASS "C" CMT. @ 450'-3' (PER BLM).
10/25/2022: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.
WELL PLUGGED AND ABANDONED 10/25/2022.

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COTERRA

KB - 23' above GI

PXA 10/25/2022

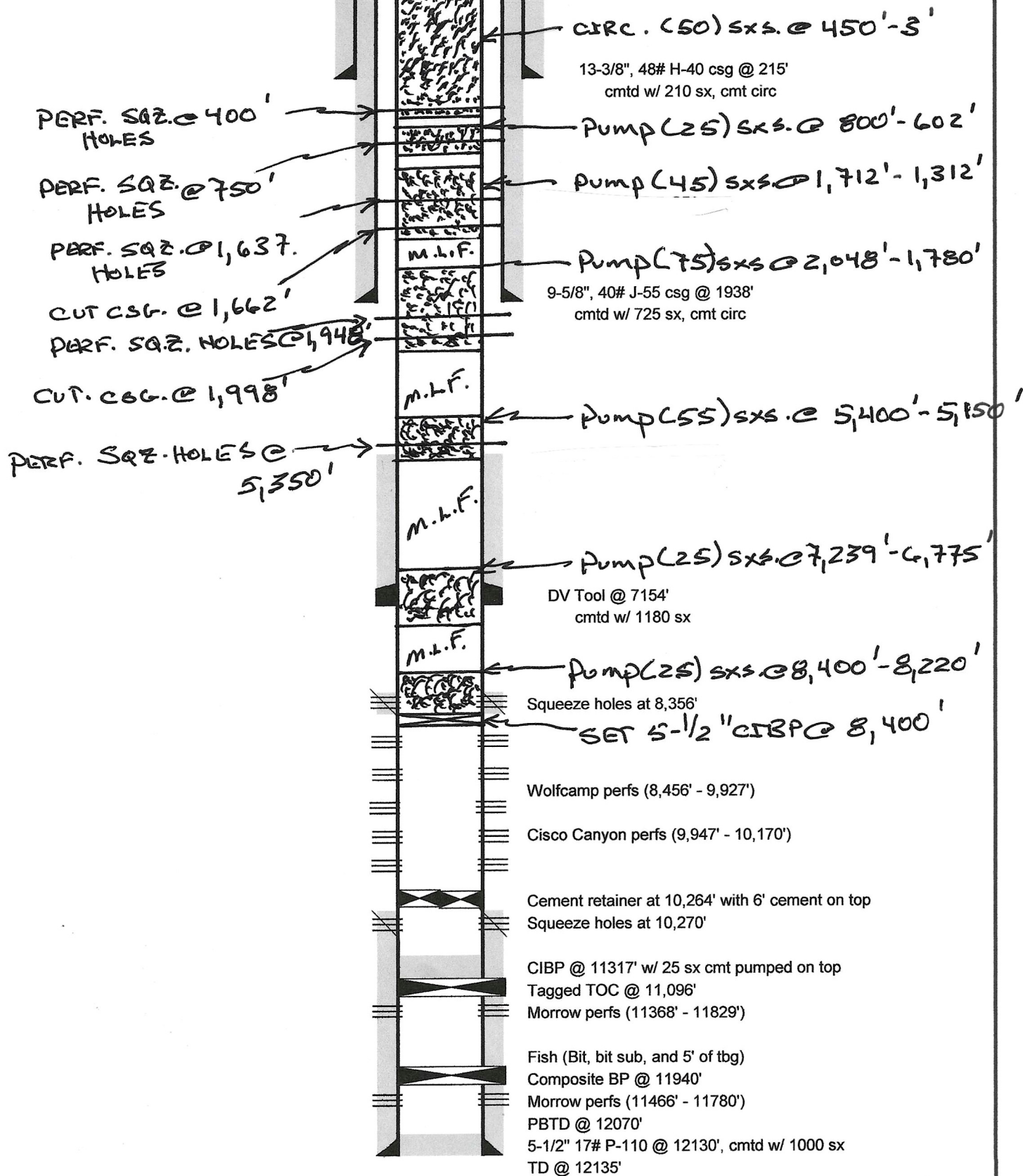
Cimarex Energy Co. of Colorado

White City 31 Federal #3

950' FNL & 1000' FWL

Sec. 31, T-24-S, R-26-E, Eddy Co., NM

S. Runyan 30-015-34300 01/12/2018



DAE 10/27/22

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 205919

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 205919
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023