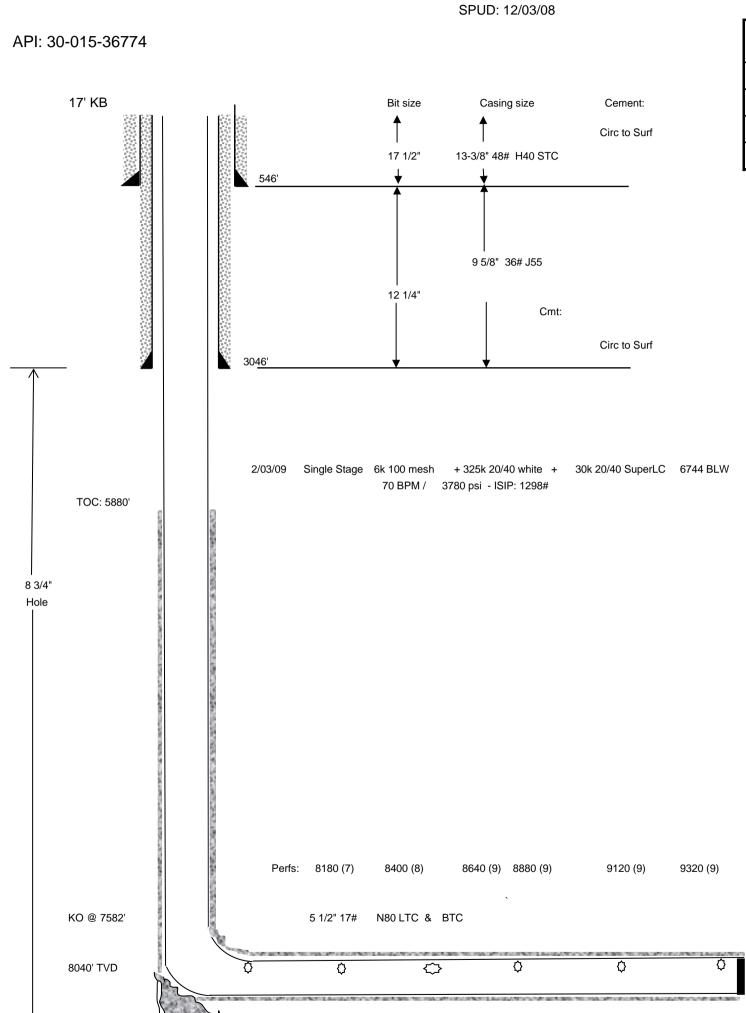
Constitute V Copy to Appropriate District / AM	State of New Mexico	Form C-103 ¹	
Office District I – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C	ONSERVATION DIVISION	30-015-36774	
	220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE STATE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa re, two 67505	6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL		Reposada 2 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	RMII" (FORM C-101) FOR SUCH	8. Well Number # 1H	
1. Type of Well: Oil Well Gas Well	Other		
2. Name of Operator		9. OGRID Number	
COG Production, LLC		217955	
3. Address of Operator		10. Pool name or Wildcat	
2208 W. Main Street Artesia, NM 88210		Brushy Draw Delaware- North	
4. Well Location			
Unit Letter B: 330 feet	from theNline and 1980	feet from the <u>E</u> line	
Section 2 Township	26S Range 29E NM	IPM County Eddy	
1	n (Show whether DR, RKB, RT, GR, etc.)	, , ,	
	3102' GR		
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data	
12. Check ripproprime	in to increase reasons of resident,	report of other Butt	
NOTICE OF INTENTION		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND	ABANDON 🗌 REMEDIAL WOR	K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PI	LANS COMMENCE DRI	LLING OPNS.□ P AND A 🛛	
PULL OR ALTER CASING MULTIPLE (COMPL CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	☐ OTHER:		
		d give pertinent dates, including estimated date	
of starting any proposed work). SEE RUI	LE 19.15.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of	
proposed completion or recompletion.			
03/20/23 D 011 C 40E01 0 312E1 C 1/	100 1 0 40 410 310 110	G D 1 1 700 DGI	
03/28/23 Perf'd @ 4070' & 3125'. Gravity sqz'd			
03/29/23 Tagged plug @ 3148'. Circ'd well w/ 75			
C cmt @ 3148-2898'. WOC. 03/30/23 Tagged @			
CACL @ 1508-1308'. WOC. Tagged plug @ 120			
NU BOP. Sqz'd 200 sx class C cmt @ 600' to su			
in backhoe and welder. Cut off well head & and			
message. Welded on "Above Ground Dry Hole	Marker". Installed 2' concrete form w	6 8x cmt. Backfilled cellar, cut off	
deadmen, cleaned location, and moved off.			
]		
Spud Date:	Rig Release Date:		
]		
I hereby certify that the information above is true a	nd complete to the best of my knowledge	e and belief.	
-	-		
Dutto Stonale on a	o	E/0/000	
SIGNATURE Ruth Shockency	TITLE Ruth Shockency R	eg Coordinator DATE 5/2/2023	
m Puth Shackanay	T 11 11	575 000 1070	
Type or print name Ruth Shockency	E-mail address: ruth.shockency@co	nocophillips.com PHONE: 575-988-1870	
For State Use Only			
APPROVED BY:	TITLE Petroleum Specialis	st DATE 05/08/2023	
Conditions of Approval (if any):		DATE 00/00/2020	
Conditions of Approval (II any).			

	State of New 1	Mexico	Form C-10
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 20
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-36774
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	rancis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
			Reposada 2 State 8. Well Number #1H
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Nulliber #1H
2. Name of Operator	out wen S outer		9. OGRID Number
COG Production, LLC			217955
3. Address of Operator 2208 W. Main Street Artesia, N	JM 88210		10. Pool name or Wildcat Brushy Draw Delaware- North
4. Well Location	(W1 00210		Brushy Draw Delaware-North
Unit Letter B:	330 feet from the N	line and 198	60 feet from the E line
Section 2	Township 26S Range		MPM County Eddy
	11. Elevation (Show whether)		
	·	02' GR	
12. Check	Appropriate Box to Indicate	Nature of Notice,	, Report or Other Data
NOTICE OF I	NTENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	_		RILLING OPNS. P AND A
PULL OR ALTER CASING		CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM	•		
OTHER:		OTHER:	
OTHER: 13. Describe proposed or con	npleted operations. (Clearly state a	all pertinent details, ar	nd give pertinent dates, including estimated d
OTHER: 13. Describe proposed or con of starting any proposed v	npleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NM	all pertinent details, ar	nd give pertinent dates, including estimated dompletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or con of starting any proposed or proposed completion or re	npleted operations. (Clearly state awork). SEE RULE 19.15.7.14 NM ecompletion.	all pertinent details, ar IAC. For Multiple Co	ompletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or con of starting any proposed or proposed completion or r 03/13.23 MIRU plugging equipm	npleted operations. (Clearly state awork). SEE RULE 19.15.7.14 NM ecompletion. nent. Bled well to pit. Pressure te	all pertinent details, and AC. For Multiple Constellation of the steel that the s	ompletions: Attach wellbore diagram of d. POH w/ rods. 03/14/23 Finished POH w
OTHER: 13. Describe proposed or con of starting any proposed or proposed completion or r 03/13.23 MIRU plugging equipm rods & pump. Dug out cellar. Ha Released tbg anchor. 03/15/23 Po	npleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NN ecompletion. nent. Bled well to pit. Pressure tead waterflow in 5 ½ csg/ Pump'd OH w/ tbg. RU Renegade wireling.	all pertinent details, and IAC. For Multiple Constend the steed th	ompletions: Attach wellbore diagram of d. POH w/ rods. 03/14/23 Finished POH with waterflow stopped. NU spool & BOP. gg to 7550'. Set CIBP @ 7532'. Ran CBL to
OTHER: 13. Describe proposed or con of starting any proposed or proposed completion or reconstruction of the proposed complete or reconstruction of the proposed or complete or reconstruction of the proposed or complete or reconstruction of the proposed complete or reconstruction or r	mpleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NN ecompletion. nent. Bled well to pit. Pressure to ad waterflow in 5 ½ csg/ Pump'd OH w/ tbg. RU Renegade wireling 5 ½ csg. Pumped 150 bbls 11.6	all pertinent details, and IAC. For Multiple Constead the steed th	ompletions: Attach wellbore diagram of d. POH w/ rods. 03/14/23 Finished POH w til waterflow stopped. NU spool & BOP. g to 7550'. Set CIBP @ 7532'. Ran CBL to oped to 0 PSI. 03/20/23 POH w/ tbg. RIH w
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OTHER: 13. Describe proposed or con of starting any proposed or proposed completion or re 03/13.23 MIRU plugging equipmerods & pump. Dug out cellar. Has Released tbg anchor. 03/15/23 Pc 7532'. 03/16/23 Had waterflow in 100 jts of workstring. 03/21/23 S 3000-4498'. Tagged CIBP @ 753 class C cmt @ 5986-5736'. Spott of perf & sqz. 03/24/23 Tagged p 4245'. Pressure tested csg, did not ***Continued on 2nd page**** Spud Date:	Inpleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NN ecompletion. nent. Bled well to pit. Pressure tead waterflow in 5 ½ csg/ Pump'd OH w/ tbg. RU Renegade wireling 5 ½ csg. Pumped 150 bbls 11.6 et packer @ 7475'. Pressure test 32'. Spotted 65 sx class C cmt @ ed 25 sx class C cmt @ 5209-495 blug @ 4990'. 03/25/23 Perf'd @ ot hold. Rig Release on above is true and complete to the	all pertinent details, ar IAC. For Multiple Consted the point of the land of t	d. POH w/ rods. 03/14/23 Finished POH whill waterflow stopped. NU spool & BOP. og to 7550'. Set CIBP @ 7532'. Ran CBL to oped to 0 PSI. 03/20/23 POH w/ tbg. RIH white holes. 03/22/23 Isolated holes in csg @ 03/23/23 Tagged plug @ 6898'. Spotted 25 starado w/ NM OCD approved to Spot instellars C cmt @ 4770-4500'. WOC & tagged @ ge and belief.
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REPOSADO 2 STATE No.1H SL: 330' FNL & 1980'FEL **CURRENT WBD** Sec.2, T26S, R29E



Formation Tops			
T/Salt	1468		
B/Salt	3121		
Del Sand	3182		
Bone Springs	6984		

4/11/2023

TD: 8,300'

Pilot Hole

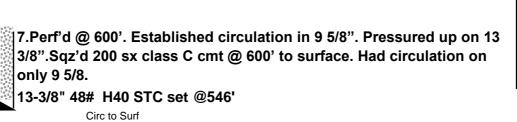
REPOSADO 2 STATE No.1H SL: 330' FNL & 1980'FEL PLUGGED WBD Sec.2, T26S, R29E

SPUD: 12/03/08

API: 30-015-36774

17' KB

17 1/2"



Formation Tops T/Salt 1468 B/Salt 3121 **Del Sand** 3182 Bone Springs 6984

6. Perf'd @ 1508'. Sqz'd 50 sx class C cmt w/ 1 sx CACL @ 1508-1308'. WOC. Tagged plug @ 1295'. 12 1/4"

TOC: 5880'

KO @ 7582'

8040' TVD

8 3/4' Hole

9 5/8" 36# J55 set @ 3046'

5. Perf'd @ 4070' & 3125'. Gravity sqz'd 100 sx class C cmt @ 4127-3127'. Pressured up on plug to 500 PSI. WOC & Tagged plug @ 3148'. Circulated well w/ 75 bbls H20 & 19 sx of salt gel. Pressure tested csg, held 500 PSI. Spotted 25 sx class C cmt @ 3148-2898'. WOC & Tagged plug @ 2865'.

- 4. Perf'd @ 4770'. Sqz'd 60 sx class C cmt @ 4770-4500'. WOC & tagged @ 4245'. Pressure tested csg, did not hold.
- 3. Spotted 25 sx class C cmt @ 5209-4959'. WOC & Tagged plug @ 4990'
- 2. Spotted 25 sx class C cmt @ 5986-5736'.

 $2/03/09 \quad \text{Single Stage} \quad \text{6k 100 mesh} \quad + 325 \text{k} \ 20/40 \ \text{white} \quad + \quad 30 \text{k} \ 20/40 \ \text{SuperLC} \quad 6744 \ \text{BLW}$ 70 BPM / 3780 psi - ISIP: 1298#

1. Set CIBP @ 7532'. Ran CBL to 7532'. Spotted 65 sx class C cmt @ 7532-6882'. WOC & Tagged plug @ 6898'.

Perfs: 8180 (7) 8400 (8) 8640 (9) 8880 (9) 9120 (9) 9320 (9)

5 1/2" 17# N80 LTC & BTC set @ 9450

Pilot Hole

TD: 8,300

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 212425

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	212425
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/8/2023