

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05599
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator J R OIL LTD. CO.		6. State Oil & Gas Lease No. B-2330
3. Address of Operator PO BOX 2975 HOBBS, NM 88241		7. Lease Name or Unit Agreement Name East Eumont Unit
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Section 15 Township 19S Range 37E NMPM County LEA		8. Well Number 38
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' (KB)		9. OGRID Number 256073
		10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen(Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/2023 MIRU, run CBL

3/28/2023 Spot 25 sx @ 3,635', WOC, tag 3,402', spot 25 sx @ 2,795'

3/29/2023 Perf 1,633', pressure to 2,100 psi, spot 25 sx @ 1,683', WOC, tag 1,490', perf 372', circ. 105 sx to surface, RDMO

4/12/2023 Cut off well head & back fill, well P&A'd

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 04/19/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023

Conditions of Approval (if any):



Last ticket of Job: Y N

Rig # 116

Job #

Date 3-28-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name JR 01		Customer AFE #		Customer PO #	
Mailing Address PO Box 2975		City Hobbs		State NM	Zip 89241
Block	Section	Survey	Township	Range	Field

Lease East Eumont Unit	Well # 38	County Lea	State NM
Well Depth: 3635' Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER			

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	10.5 Hrs. @ 300 Per hr.	3150	☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		☒ Fresh Water	120	1.00	120
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	☒ BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY.	RATE	Cement TK	50	20	1000
☐ Tongs			Cement OTK			
☒ Misc. Hole Bally	1	JR 01	☐ Salt Gel			
☐ Misc. Casing Jack			☒ Calcium Chloride	1	50	50
☒ Per Diem	5	150	☐ Wireline Setup			
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2	35	☐ CIBP or CICR Size			
☐ Misc.			☒ Misc. Mud	90	19	1710
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☐ Perforate			
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 8730

SAFETY MEETING TOPIC:

Pump Safety

TIME STARTED

5:00 AM

TIME STOPPED

5:30 PM

Truck Mileage # 7975 156754

DESCRIPTION OF WORK:

5:00-6:00 Drove to location 6:00-7:00 Field T65M, opened well, put out tools
 7:00-9:00 Circulated well w/ 90 bbl mud laden fluid
 9:00-10:00 mixed and pumped 25 sacks, 14.8#, 33CF from 3635-ETOC 3395. Displaced w/ 14 bbl 9.5# brine.
 10:00-2:00 WOC 2:00-2:30 R/Lt w/ tubing, tag @ 3402, lay down 28 Jls
 2:30-3:00 Mix and pump 25 sacks, 33CF, 14.8#, class 21 salt from 2795-ETOC 2595. Displaced w/ 14 bbls 9.5# brine
 4:00-4:30 lay down 38 Jls
 4:30-5:30 Drove to motel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Remy			12.5		12.5
Carlos Garcia			12.5		12.5
Christian Lujan			12.5		12.5
Ricardo Corral			12.5		12.5
Alfonso Lozano			12.5		12.5

AAA Signature _____

Company Rep Signature _____

Last ticket of Job: Y N

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Rig # 116

Date 3-29-23

Customer Name <u>J.R. Di</u>		Customer AFE #	Customer PO #	
Mailing Address <u>PO Box 2975</u>		City <u>Hobbs</u>	State <u>NM</u>	Zip <u>88241</u>
Block	Section	Survey	Township	Range
Lease <u>East Summit Unit</u>		Well # <u>39</u>	County <u>Lea</u>	State <u>NM</u>
Well Depth: <u>3635</u>		Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER		

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	10.5	Hrs. @ 300	Per hr.	☐ Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725	Per hr.	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	☒ BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	☒ Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	130	20	2600
☐ Tongs				Cement OTK			
☒ Misc. <u>Drill Pully</u>	1		JR01	☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☒ Wireline Setup AAA	1	1250	1250
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☒ Perforate AAA	2	450	900
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 10,920

SAFETY MEETING TOPIC:

Wireline Rig up

TIME STARTED

5:00am

TIME STOPPED

5:30pmTrack Mileage # 7478 196,892

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held T65W, put out tools7:00-8:00 RI Wireline, Rth and perf @ 1633' OOL. RI Wireline8:00-8:30 Pump into pools, pressured up to 2400. Called Kerry Butler @ OED. Was instructed to drop to 1693 andspot 255s across 1633' perf 8:30-9:00 Rth w/ tubing to 16939:00-10:00 removed and pumped 255s, 39CF, 14.9#, class 'C' cut from 1693-230C 1648. Displaced w/ 9 bbls 9.5# brine10:30-2:30 WNY 2:00-2:30 Rth w/ tubing, tag @ 1490. 2:30-3:00 Rth w/ Wireline, perforate @ 372' OOL3:00-5:15 Pumped into pools. Note circulation with Ome. RI Wireline5:15-4:40 Mixed and pumped 105 srs, 138.6 CF 14.8#, class 'C' cut from 372'-0'.4:00-4:30 Rig down equipment. 4:30-5:30 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

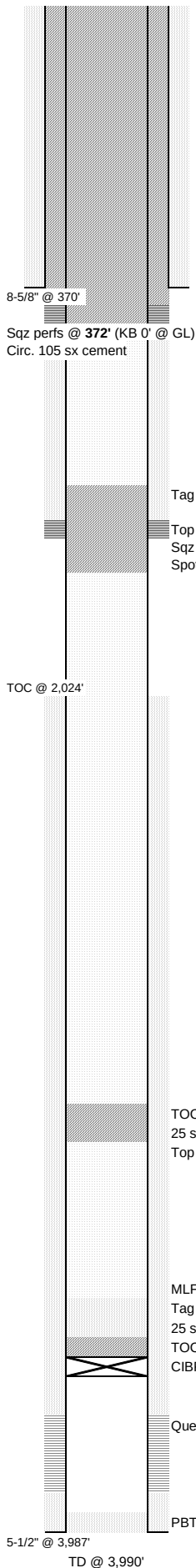
EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Ryan Peery</u>			12.5		12.5
<u>Carlos Garcia</u>			12.5		12.5
<u>Christian Lopez</u>			12.5		12.5
<u>Ricardo Cerezo</u>			12.5		12.5
<u>Bilal Lazzari</u>			12.5		12.5

AAA Signature _____

Company Rep Signature _____

JR Oil Ltd.

East Eumont Unit #38



WELL NAME: East Eumont Unit #38					FORMATION: Queen, Penrose					KB:			
API NO: 30-025-05599					FIELD: Eumont					PBTD: 3,695			
SPUD DATE: October 24, 1956					COUNTY: Lea					TD: 3,990			
CASING									CEMENT & HOLE DATA				
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC	
Surface		8 5/8	22.70				0'	370'	12 1/4	380'	300	circ.	
Production		5 1/2	15.50		4.950	4.825	0'	3,987'		3,990'	800	1,990'	
History: 10/24/1956 Spud by Tidewater Oil Co., drill out to 3,984', perf Penrose , frac 500 gal acid, 10k# sand in 15k gal ref. crude, IP 102 BOPD, API 37.5 11/10/1965 Shut in 7/22/1992 CIBP @ 3,816', circ. pkr fluid 8/23/1993 Drill out to PBTD, perf Queen , acidize 5k gal 15%, pump 84 BO, 154 BW in 22 days, IP 10 BOPD, 0 MCFD, 5 BWPD 6/3/2019 CIBP @ 3,720', tag TOC @ 3,695' 3/28/2023 Circ. 90 bbls MLF , spot 25 sx cement @ 3,635' , WOC, tag 3,402' , spot 25 sx @ 2,795' , ETOC 2,555', perf 1,633' , att. Injection, pressure to 2,100 psi, per OCD spot 25 sx @ 1,683' , WOC, tag 1,490' , perf 372' , circ. 105 sx , cut off well head, set marker pole, back fill, P&A'd							PERFORATIONS						
							top	bottom	zone	status	tfl shots	date	
							3,784'	3,957'	Queen	plugged	164	08/23/93	
							3,916'	3,932'	Penrose	plugged	68	11/11/56	
							TUBING (none)						
	OD (in)	ID (in)	joints	length (ft)	depth (ft)								

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 211766

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 211766
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023