

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 3002525830
2. Name of Operator W A MONCRIEF, JR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 420 THROCKMORTON, SUITE 550, FORT WORTH, TX 76102		6. State Oil & Gas Lease No. E-1186
4. Well Location Unit Letter <u>I</u> : <u>1675</u> feet from the <u>S</u> line and <u>625</u> feet from the <u>E</u> line Section <u>8</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>13</u> County <u>LEA</u>		7. Lease Name or Unit Agreement Name PHILLIPS STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 1-Y
9. OGRID Number 024225		10. Pool name or Wildcat KEMNITZ CISCO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WAS PLUGGED AS OF 7/25/2023. SEE ATTACHED P & A REPORT

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Bouline TITLE VP DATE 04/24/2023

Type or print name SCOTT BOULINE E-mail address: sbouline@moncriefoil.com PHONE: 817-336-7232  
 For State Use Only

APPROVED BY: Scott Bouline TITLE Petroleum Specialist DATE 05/08/2023  
 Conditions of Approval (if any):

W. A. MONCRIEF JR.  
P & A REPORT  
PHILLIPS STATE 1Y  
LEA CO., NM

7/6/22 MI & RU AAA Plugging service. RT pull rods. Catch parted rods. PU on rods and work to 40K w/ro success. Tighten rods/ w tongs. SWIFN  
DWC: \$435 CWC: \$435

7/7/22 PU on rods to 12 & 20k. Try to back off w/no success. Torque rod to RT and broke loose. POOH w/90 1/" rods & 2 7/8" rods. W/O overshot MU 2.25 overshot to fish 7/8" box. GIH w/ 1 triple. SDFN  
DWC: \$6,948 CWC: \$7,383

7/8/22 POOH w/Overshot. ND Tree. NU BOP ST WT 85K. Work RT Hand torque @ 70K & 60K to release pkr. w/ no success. W/O packer hand.  
DWC: \$4,145 CWC: \$11,528

7/9/22 PU on tbg to 100K. Work for 1 1/2hrs. Pkr free. POOH w/ 1jt WT indicator went bad. W/O parts.  
DWC: \$3,215 CWC: \$14,743

7/10/22 Install line wt indicator. Pull to 130K w/no movement. Adjust indicator. PU on tbg to 105K. SOOH w/ tbg. POOH w/ 37.5 stands (2,350') to rods. RT pull rods. PU to 10K. Torque rods to left for backoff wait 15 minutes. Lost torque. SOOH laying dn rods.  
DWC: \$2507 CWC: \$17,250

7/11/22 FOOH w/ 304 rods. (32 rods & pump left) MI & RU WL. GIH w/perforator gun to 7740' & fire (misfire). POOH, repair gun. GIH to 7740' & fired gun (4 shots) to drain tbg. RD WL. SOOH w/ tbg Pull 63 stds (100 ttl) SDFN  
DWC: \$2,630 CWC: \$19,880

7/12/22 FOOH w/ tbg & pkr. While stripping out remaining rods 2 to 5 at a time. TTL tbg 345 jts. SIH w/tbg. Ran 15 stds. SDFN  
DWC: \$2,507 CWC: \$22,387

7/13/22 GIH w/ 277 jts (315 ttl) SD for brake repairs.  
DWC: 0 CWC: \$22,387

7/18/22	<p>FIH w/344 jts to 10,700' RT pump LD hole w/ 75 bbls. Pump ttl 125 10# brine, plug #, mix 30 sx class H cmt. Spot to eot. POOH w/ 30 stds. WOC. LD 1" rods &amp; SDFN.</p> <p>DWC: \$2,854</p> <p>CWC: \$25,241</p>
7/19/22	<p>GIH tag cmt @ 10,114. Press test csg to 1000# lost 400# in 5 min. Confirm w/OCD (Kerry) OK. LD tbg to 9607 (13 stds) Mix (Plug 2) 25 sx class H cmt &amp; spot to eot. POOH to 7786'. WOC w/o WL. RU w/l. GIH w/ Perf gun ( 4 shots 1') to 9390 &amp; tag plug. PUH to 8,000' &amp; fired gun. POOH RT Pump. LD Hole pressure RI to 1100# @ 1/2 bpm. SDFN.</p> <p>DWC: \$1,264</p> <p>CWC: \$26,505</p>
7/20/22	<p>GIH to 8054 RT Pump. Mix 40 sx class H cmt &amp; spot plug. POOH w/ 50 jts. WOC 5 hrs. GIH w/ tbg, tag plug @ 7837' LD 17 jts to 7308'. LD Hole. Mix 25sx class C &amp; spot to EOT. POOH to 5755'. SDFN</p>
7/21/22	<p>LD Hole. Press on plug to 1000# Held. RU w/l, gih w /gun to 7030'. Tag plug. PUH to 6000'. Perf @ 6000'. POOH LD Hole Pressure to 700# @ 1 bpm. GIH w/ to 6064. Mix 40 sx class C cmt.. Spot EOT. POOH to 5287' sqz 4 bbls ems. WOC. Press up on plug to 1000# and held. RU w/l. GIH w/ perf gun to 5930' &amp; tag. PUH to 4500' Had 2 misfires. SDFN</p> <p>DWC: \$120</p> <p>CWC: \$26,625</p>
7/22/22	<p>OCD wants 25 sx on top of plug #5. GIH w/ tbg. Top of plug. Mix 25 sx &amp; spot to EOT @ 5930. Mix 25 sx class C cmt &amp; spot to EOT. PUH RU w/l. GIH w/ perf gun to 4500' &amp; fired 4 spf. POOH RD w/l. LD hole, press to 500# @ 1 bpm. POOH w/ tbg. GIH w/ 145 jts to 4509' SDFN</p>
7/23/22	<p>Some pressure on tbg &amp; csg. Bled off. LD Hole. Mix 100 sx class C cmt. disp to EOT. POOH w/24 stda. 3017' Press squeeze 50 sx into perf. WOC 6 hrs. GIH w/ tbg to 3742'. RT pump. Pump 84 bbls. Circulate oil &amp; gas out. Press to 1000# &amp; held. GIH tag plug @ 4016'. POOH w/tbg to 2800' SDFN</p> <p>DWC: \$2,459</p> <p>CWC: \$29,084</p>

7/24/22 LD hole. Mix 25 sx Class C cmt & spot to EOT. POOH to 1710'  
Mix 25 sc & spot to EOT. POOH w/ tbg. RU wireline. GIH  
w/perf gun to 440' & fired. POOH. GIH w/ tbg to 497'. LD hole.  
Press to 500# & held. W/O COD. Kerry w/COD wanted to perf @ 200'  
For sqz. W/O N/L. RU w/l. GIH to 200' & shot holes 4 spf. POOH  
RDWL. GIH w/ tbg to 497. Press to 500# & held. Mix 70 sx class C  
Cmt & cir. to surface. POOH w/ tbg. Start RD. SDFN  
DWC: \$1,800 CWC: 30,884

7/25/22 GIH tag plug @ 60' Mix 7 sx cmt & top off. RD AAA

Well Name: Phillips State 1-Y			CURRENT WELLBORE SCHEMATIC		State: New Mexico	
GL: 4,129'			County: Lea			
KB: 4,148'			P&A'D as of 07/25/2022		API: 30-025-25830	
HOLE SIZE	CASING	DEPTH MD	LITHOLOGY	SHL: 467' ENL & 1387 SEL	Perforations and Plugs	CEMENTING PROGRAM
	20" Conductor	80'				
17-1/2"	48# 13-3/8"	391'			Perf 4 JSPF 1' 200'	420 sx 'C' Circ to Surface
		1490'			Perf 4 JSPF 1' 440' 77 sx class C 0-497' 25 sx class C 1490-1710'	
11-1/2"	32#/24# 8-5/8"	4016' 4,461'			Perf 4 JSPF 1' 4500' 100 sx class C 4016-4500' Perf 4 JSPF 1' 6000' 65 sx class C 5710-6064' 25 sx class C 7088-7308'	1,700 sx 'C' Circ to Surface
		5710'				
		7088'				
		7837'			Perf 4 JSPF 1' 8000' 40 sx class H 7837-8054' 25 sx class H 9390-607'	
	2-7/8"	9390'				
		10114'	Cisco		30 sx class H 10,114-700' Perf 2 JSPF 10,728-40,10,751-57 10,765-75'	
		10885'	Atoka		CIBP @ 10,885' Perf 2 JSPF 12,371-76	
		12,475'	Morrow Detrital & 'C'		CIBP @ 12,475' Perf 1 JSPF 12,580-90,12,616-20 12,626-28,12,702-18	Three Stage w/ top out 445 sx 'H' DV @ 12,181' 500 sx 'H' DV @ 2,402' 130 sx 'H'
	17#/20#		Devonian		CIBP @ 12,800' Perf 1 JSPF 14013-38'	TOC @ 1,590' Perf 1,590' Circ 300 sx 'H' to surf
7-7/8"	5-1/2"	14,107'	TD 14,130'			

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 210310

CONDITIONS

Operator: W A MONCRIEF JR 420 Throckmorton Fort Worth, TX 76102	OGRID: 24225
	Action Number: 210310
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023