

Well Name: MESA 8105 JV-P	Well Location: T26S / R32E / SEC 1 / NESE /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14492	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252760000X1	Well Status: Abandoned	Operator: BTA OIL PRODUCERS LLC

Subsequent Report

Sundry ID: 2725210

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/11/2023

Date Operation Actually Began: 02/21/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:37

Actual Procedure: 2/21/2023 MIRU JMR Services. 2/23/2023 ND WH. NU BOP. PU and TIH w/ tubing. 2/24/2023 Tag TOC @ 9871'. Circulate well with MLF. Pressure test casing to 500 psi – good test. PU tbg to 9858'. RU pump. Spot 25 sx Class H cmt on top of existing cement plug. PU tbg to 9138'. RU WL and RIH to perforate @ 9334'. RU pump and attempted to establish pump-in-rate @ 500 psi. Could not establish PIR. 2/27/2023 RIH to 9384'. Spot 80 sx Class H cmt @ 9384'. WOC. Tag TOC @ 8922'. RU WL to perforate @ 6061'. Could not establish PIR @ 500 psi. TIH to 6124'. Spot 75 sx Class C cmt @ 6124'. WOC. 2/28/2023 Tag TOC @ 5803'. RU WL to perforate @ 4855'. RU pump to establish PIR of 1.5 BPM @ 350 psi. 3/1/2023 TIH w/ pkr to set @ 3930' to prep for cmt sqz. RU pump and discover casing leak above the packer while loading hole with fresh water. Attempt to find leak with RBP and packer. Didn't find leak, everything tested OK at 500 psi. POOH with RBP and pkr. RIH to set pkr to 4126' for squeeze. During sqz, casing started to flow with 80 sx cmt in. Released pkr, reverse circulate and pump down tubing to make sure tubing was clean. POOH w/ tbg and pkr. WOC. RU WL to tag TOC @ 3300'. 3/2/2023 TIH w/ tbg & pkr to tag TOC @ 3264'. Load hole and pressure test casing above pkr to 500 psi – good test. PU to set pkr @ 1103'. RU WL to perforate @ 1440'. RU pump, could not establish PIR at 1000 psi. 3/3/2023 RIH w/ tbg to 1493'. Spot 175 sx Class C cmt @ 1493'. WOC. RU WL to tag TOC @ 683'. Perforate @ 681'. RU pump and break circulation to surface. ND BOP. Install B1 adapter and RU to pump cement. Establish injection rate and began circulating to surface with 50 BBL in. Lost circulation after pumping 250 sx Class C cmt. Continue to pump 75 sx additional cmt. SD and secure well for WOC. 3/6/2023 RU WL to tag TOC @ 436'. Load hole with 21 BBL fluid and pressure up to 500 psi – good test. BLM suggested perf and squeeze @ 420'. RU WL to perforate @ 420'. RU pump and established circulation rate. Pump surface plug by circulating 645 sx Class C cmt to surface. Shut down to WOC. 3/7/2023 RU WL to tag TOC @ 406'. Loaded hole and pressure test to 500 psi. Pressure would bleed off slowly, could not establish PIR. Discuss w/

Accepted for record – NMOCD

JRH 05/08/2023

Received by OCD: 4/12/2023 4:44:50 PM

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BLM. RU WL to perforate @ 380'. Load hole and pressure test to 500 psi. Pressure would bleed off, could not establish PIR. Discuss w/ BLM. ND B1 adapter and RIH w/ tbg to 403'. Pumped 80 sx Class C cmt to surface. POOH. ND spool and top off casing w/ 5 sx Class C cmt. BLM verified cement to surface. Rig down. P&A Complete 3/7/2023.

SR Attachments

Actual Procedure

- WBD_Mesa_1_Final_Plugging_WBD_20230411123659.pdf
- Mesa_1_Wellhead_Cutoff_and_Marker_20230411123649.pdf
- Mesa_1_Plugging_Summary_20230411123637.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BOB HALL

Signed on: APR 11, 2023 12:37 PM

Name: BTA OIL PRODUCERS LLC

Title: Environmental Manager

Street Address: 104 S PECOS

City: MIDLANDState: TX

Phone: (432) 682-3753

Email address: BHALL@BTAOIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/12/2023

Signature: James A. Amos

Well Name: MESA 8105 JV-P

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County or Parish/State: LEA / NM

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Allottee or Tribe Name:

Lease Number: NMNM14492

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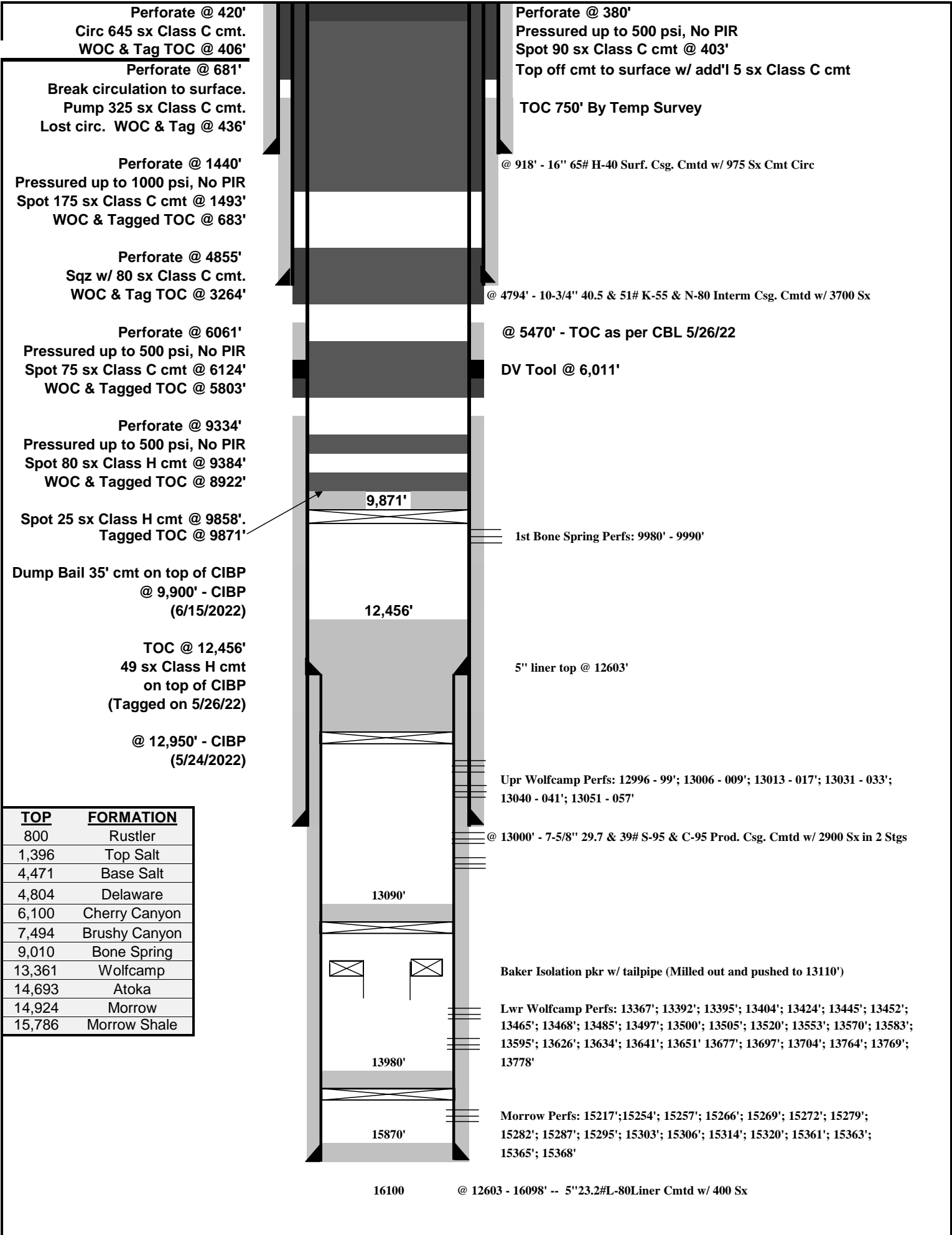
Unit or CA Number:

US Well Number: 300252760000X1

Well Status: Abandoned

Operator: BTA OIL PRODUCERS LLC

CONFIDENTIAL



Revised		LEASE: 8105 JV-P Mesa #1 FIELD: Red Hills (Wolfcamp) LOCATION: 1980' FSL 660' FEL Sec. 1 T26S R32E COUNTY: Lea STATE: New Mexico PRODUCING FORMATION: 1st Bone Spring Sand	Drawn	HD
			6/27/2022	
			Approved	
			Date	
			FINAL P&A	
		BTA Oil Producers		3/7/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 207111

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 207111
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023