Ceived by Och 5	7/1/2023 4:58:50 P	PM	State of 1	New Me	xico				Form (Page 1 of			
<u>District I</u> – (575) 393 1625 N. French Dr.,		Energy,	sources	Revised July 18, 2013 WELL API NO.									
<u>District II</u> – (575) 74 811 S. First St., Artes		OIL C	ONSERV	ATION	ISION	30-025-34146							
<u>District III</u> - (505) 33	34-6178	12	20 South	St. Fran	cis D	r.	5. Indicate Type of Lease						
1000 Rio Brazos Rd.	, Aztec, NM 87410		Santa Fe	NM 87	505		STATE FEE 6. State Oil & Gas Lease No.						
<u>District IV</u> – (505) 4′ 1220 S. St. Francis D			Suma 1 C	, 1 1111 0 7			VO-6800-0002						
87505	SUNDRY NOTIO	7. Lease Name or Unit Agreement Name											
(S FORM FOR PROPOS RVOIR. USE "APPLIC	Abe Unit											
1. Type of Well:		8. Well Number 2											
Name of Oper Marathon Oil Peri		9. OGRID Number 372098											
3. Address of O ₁	•						10. Pool name or Wildcat						
	ntry Blvd. Houston,	TX 77024					Legg; Ato	ka-Morrow (Gas)					
4. Well Location Unit Let	Н	1650 fee	t from the	North		line and	660	feet from the	East	line			
Section	29		_	21S Ra		33E	NMPM	County	, Lea	_			
		11. Elevation	n <i>(Show wh</i>	ether DR, 3703		RT, GR, etc.,)						
		<u> </u>		3700									
	12. Check A	Appropriate I	Box to Inc	dicate Na	ature	of Notice,	Report or	r Other Data					
	IOTICE OF IN	TENTION:	TO:	I		SLIB	SEOUE	NT REPORT	OE:				
	EDIAL WORK	PLUG AND A	_		RFM	EDIAL WOR			NG CASIN	ıg 🗆			
TEMPORARILY		CHANGE PL		ПI		MENCE DRI							
PULL OR ALTER		MULTIPLE C				NG/CEMEN			`	LAKT.			
DOWNHOLE CC			, o.i.i. E		0, 10		. 002						
CLOSED-LOOP													
OTHER:	_				OTH								
	proposed or compl												
	g any proposed wor completion or reco		LE 19.15.7.	14 NMAC	. For	Multiple Co	mpletions:	Attach wellbore	liagram of				
	P&A rig and support equown 1500 psi tbg and 230		re (50 mcf) NI	LBOPE									
4/7/2023 Attemp	t to POOH tbg but unabl	le to release packe	er										
	sed on/off tool, attempt t e test on surf and inter o								of CIBP				
4/12/2023 RIH h	ydrotesting work string to	to 6800', shut dowr	n for rig repairs	S		. ,							
	nue RIH hydrotesting wo 25 sxs Class H cement				i csg s	oo psi (good)							
	OC at 13621', pump 66 OC at 11773', pump 25					ag TOC at 8473	' shoot parfs i	n 7" csg at 5108'					
4/19/2023 Squee	eze 40 sks Class C ceme	ent, WOC, RIH to	5248' but didn	't tag cement	, squee	ze 25 sks Class	C w/ microfib	er and 2% CaCl, WOC	;				
	OC at 5198', squeeze 29 If to 2594' and pump 25							TOC at 5088'					
	jts, pump 25 sks Class					at 2409 , LD all t	.bg						
]		Γ								
Spud Date:	10/28/199	17	Rig R	elease Dat	te:								
			-					_					
hereby certify the	at the information a	above is true a	nd complete	e to the be	st of n	ny knowledg	e and belie	f.					
	11.			Adv. Re	aulato	ry Complian	ce Rep.	5/1/2	2023				
IGNATURE	Adrian Covas Adrian Covarrubi	ruoias 	TITL	Æ				DATE					
Гуре or print nam	Adrian Covarrubi e	ıas	E-ma	il address	aco	varrubias@m	narathonoil.	com PHONE: 7'	13-296-336) o			
or State Use On													
		-	<u>T</u> ITI 1		trola	eum Spe	cialiet	DATE 0	5/08/2023				
APPROVED BY: Conditions of App		4	TI TL	<u>г</u> ге	uOIC	Julii Ope	oialist	DATE0					
	(11 011)												

Formations — Received by OCD: 5/1/202.	Plug Depths MD	Depth MD			P&A WBD		Casing / Cmnt Details						n	2 -62
— Received by OCD: 3/1/2023	0	0			Spot 25 sxs Class C								Pe	age 2 of 3 —
	134		ZΙ		Confirm returns @ surf		Conductor							
			_	Ш										
				Н							-		-	
				Н			5 0 5/01	T00.04	4501 411	/ 222	01 0			
		1,150		Н			Temp survey for 9-5/8" csg shov	vs TOC @ 1	150' - cmnt thru 1"	W/ 380 sx	s Class C			
		1,665	- /				13-3/8" 54.5# J-55 csg, cmt with	1650 sys cl	355 C					
Rustler - 1,681'		1,005	- 23				Circ 600 sxs cement to surface	1030 383 61	33 C					
			П											
Salado - 1,994'														
	2,489		Щ		Spot 25 sxs Class C			-						-
	2,594				WOC & Tag			-	-	_	-	-	-	-
			Н	8										
		3,470	+				Cement Stage Collar	-		-	-		-	
Yates - 3,531'		3,470	+				Cement stage Conar	-		-				
14(5) 3,551			Н											
Capitan Reef - 4,317'			Н											
,														
	5,088				P&S 115 sxs Class C									
Delaware Sand - 5,204'	5,198	5,198			WOC & Tag		9-5/8" 40# S-95/L-80/K-55 csg, cr							
				\dashv			Cmt 2 stages w/ full returns Clas	ss C - 1st @	200 sxs lead / 200	sxs tail, 2	nd stage 7	00 sxs lead	1 / 200 sxs t	ail
				\dashv				-	-	-		-		
		6,010	H	500		223	Temp survey for 7" csg - TOC @	60101				-	-	
		0,010		- 3		8	Temp survey for 7 csg - foc @	0010						
						25								
				- 3		2								
						200								
				8		30								
	8,473		Ш		Spot 25 sxs Class H	8								-
Bone Spring - 8,704'	8,708			- 3		20						-		
				3		8			-					
				. 3		20		-		-	-	-	-	-
1st Bone Spring - 9,962'			H	3		8			-					
13t bone spring - 3,302			H	- 3		2					-	-		
			H	3		8								
2nd Bone Spring - 10,561'						188								
_				3		88								
			Ш	2		2								
3rd Bone Spring - 11,622'	11,773				Spot 66 sxs Class H	3							-	
			H		Balanced Plug	8			-			-		
Wolferma 11 0521		11,858	H			5	Top of 4-1/2" liner			-		-		
Wolfcamp - 11,863'		11,838	H				10h 01 4-1/5 Illier	-	-					
		12,148	H	1	WOC & Tag		7" 26# P-110/S-95 LTC csg, cmt w	ith 1175 sx	s class H					
	12,220													
Strawn - 13,355'														
Atoka - 13,563'	13,621		Ш	Ш	Spot 25 sx Class H									
Morrow - 13,726'	13,776			4	WOC & Tag									-
				+			251	/ h -:! -) A //		-	-	-	
	14,307	4 4 5 4 5		- -			35' cement on top of CIBP set w	paller on	VVL	-	-	-	-	-
		14,342	+	\dashv			CIBP					-		
		14,345	H	- -			Packer - 4-1/2" OD Hornet EL 10	k ketrievab	ie		-	-		
		14,467 14,576		- -			Perforated jt / bull plug Morrow Perforations		-					
		14,570	H	$\dashv \dashv$		-	MOTOW PETIDIALIDIS				-	-		
		14,805	H	$\dashv \dashv$		-								
		14,830		$\dashv \dashv$		-	CIBP w/ 25' cmt on top							1
		14,840		$\dashv \dashv$		-						-		1
		14,844	H	$\dashv \dashv$		-	Morrow Perforations							
				$\dashv \dashv$			PBTD - 14965'							
		15,008					4-1/2" 13.5# P-110 LTC liner, cm	t with 290 s	exs class H					
Released to Imaging: 5/8/2	023 3·11·46 PM													
Receased to Imaging: 3/0/2	020 J.11.70 I W													

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 212348

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	212348
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/8/2023