

Well Name: TRANTULA 3 FEDERAL	Well Location: T25S / R37E / SEC 3 / NENE /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC032592A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537452	Well Status: Abandoned	Operator: CONTANGO RESOURCES LLC

Subsequent Report

Sundry ID: 2697153

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/10/2022

Date Operation Actually Began: 09/27/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:02

Actual Procedure: 1. MIRU (9/27/2022). 2. RIH w/ workstring, tag TOC @ 6,008', circulated WBM into well, unable to load hole (9/28/2022). 3. Pumped 40 sxs cmt plug @ 4,950', WOC, did not tag, spot another 20 sxs cmt plug @ 4,950', WOC (9/29/2022). 4. Second plug also fell downhole, set 5-1/2" CIBP @ 4,950', spot 25 sxs cmt on top of the CIBP (9/30/2022). 5. Tag TOC @ 4,740', spot 30 sxs cmt @ 3,994', WOC (10/1/2022). 6. Tag TOC @ 3,715', tested csg to 500 psi, spot 25 sxs cmt plug @ 2,604', WOC, tag TOC @ 2,377' (10/2/2022). 7. Perf @ 1,175', squeezed 85 sxs cmt plug from 911' to 1,175' (10/2/2022). 8. Tagged TOC @ 901'. Perf @ 200', circulated 65 sxs cmt fom 200' to surface (10/3/2022). 9. Cut off wellhead and 3' of casing. Welded steel plate on casing and installed 4' dry hole marker, covered up cellar, RDMO (10/3/2022).

SR Attachments

Actual Procedure

Trantula_3_Federal_1___FINAL_WBD_20221010080116.pdf

Accepted for record – NMOCD

JRH 05/08/2023

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Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC032592A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537452	Well Status: Abandoned	Operator: CONTANGO RESOURCES LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTY POLK

Signed on: OCT 10, 2022 07:59 AM

Name: CONTANGO RESOURCES LLC

Title: Regulatory Analyst

Street Address: 1717 SOUTH BOULDER SUITE 900

City: TULSAState: OK

Phone: (918) 748-3349

Email address: KRISTY.POLK@CONTANGO.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/21/2022

Signature: James A. Amos

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **CONTANGO RESOURCES, INC.**3a. Address **717 TEXAS AVE., SUITE 2900
HOUSTON, TX 77002**3b. Phone No. (include area code)
(713) 236-74004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC: 3 TWN: 25S RGE: 37E, NENE5. Lease Serial No. **CC032592A**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **TRANTULA 3 FEDERAL 1**9. API Well No. **30-025-37452-00-S1**10. Field and Pool or Exploratory Area
JUSTIS, TUBB-DRINKARD (35280)11. Country or Parish, State
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Description of Work Performed:

- MIRU (9/27/2022).
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- Tag TOC @ 3,715', tested csg to 500 psi, spot 25 sxs cmt plug @ 2,604', WOC, tag TOC @ 2,377' (10/2/2022).
- Perf @ 1,175', squeezed 85 sxs cmt plug from 911' to 1,175' (10/2/2022).
- Tagged TOC @ 901'. Perf @ 200', circulated 65 sxs cmt fom 200' to surface (10/3/2022).
- Cut off wellhead and 3' of casing. Welded steel plate on casing and installed 4' dry hole marker, covered up cellar, RDMO (10/3/2022).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kristy Polk

Reg Analyst

Title

Signature

Date

01/17/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

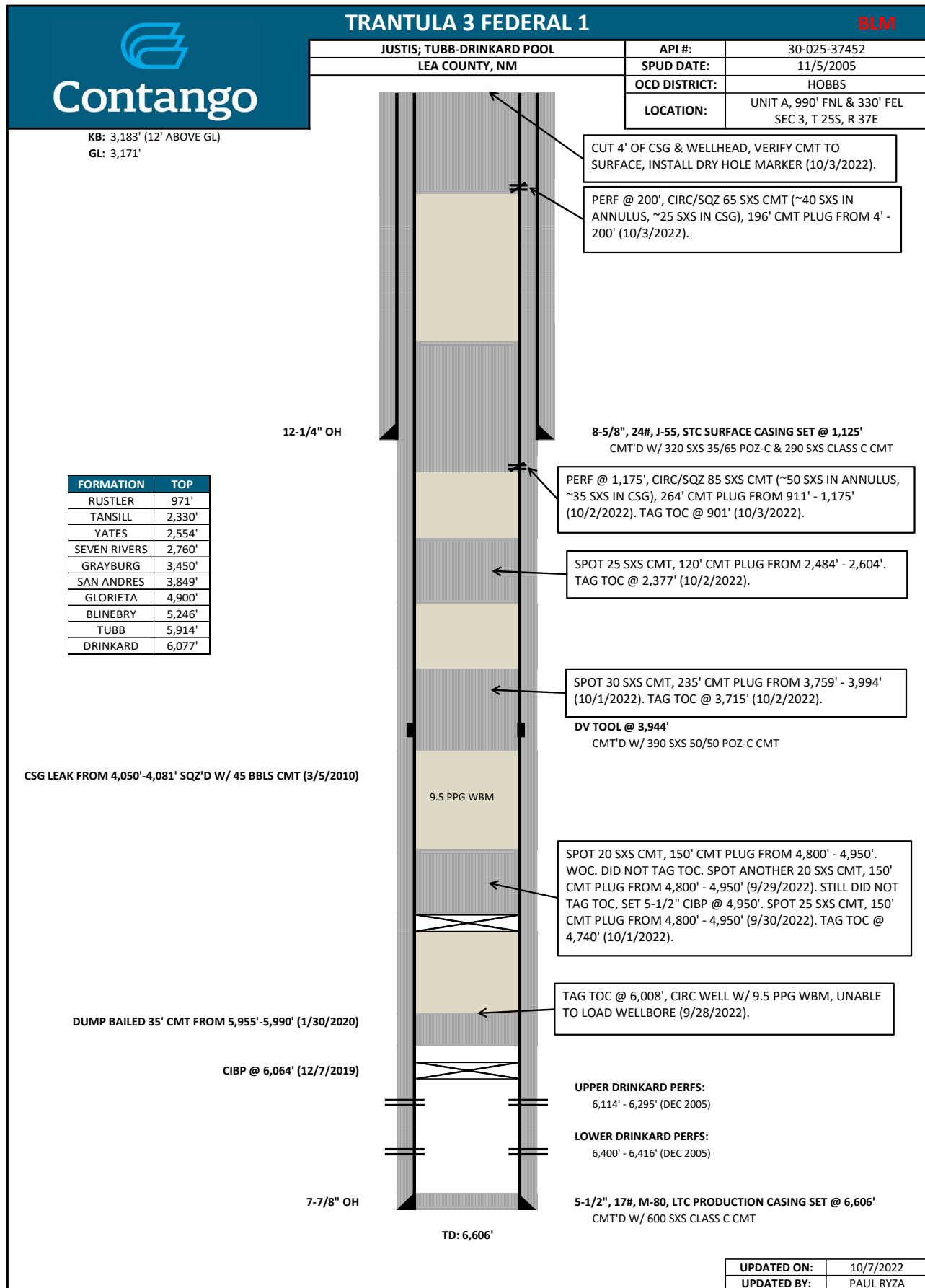
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Plugging Plan
Trantula 3 Federal 1, 30-025-37452
Contango Resources, Inc. OGRID #330447

Notify OCD 24 hours prior to MIRU & PA.

Description of Procedure:

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 214598

CONDITIONS

Operator: Contango Resources, LLC 111 E. 5TH STREET FORT WORTH, TX 76102	OGRID: 330447
	Action Number: 214598
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023