

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 10 / NENW /	County or Parish/State: LEA / NM
Well Number: 32	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM16350A	Unit or CA Name: YOUNG DEEP UNIT - BONE SP	Unit or CA Number: NMNM71067B
US Well Number: 3002533315	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2727409

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/24/2023	Time Sundry Submitted: 03:04
Date Operation Actually Began: 04/03/2023	

Actual Procedure: 4/3/23: MIRU WOR; POOH w/ rods. 4/4/23: Function test & NU BOPs. 4/5/23: POOH w/ tubing; RIH with WL & set CIBP @ 8,850' WLM; Dump bail Class H cmt. 4/6/23: TIH & Tag TOC @ 8,811' TM; Circulate casing full of MLF & pressure test to 500 psi for 30 minutes, good test; PU & Spot a 115 sk balanced plug of Class C cmt @ 6,300' TM. 4/12/23: RIH & Tag TOC @ 5,200' WLM; Perf @ 3,180', attempt to circulate & pressured up to 500 psi with no injection, OK'd to spot balance plug; Spot a 75 sk Class C cmt balanced plug @ 3,230' TM; WOC for 4 hrs; RIH & Tag TOC @ 2,490' WLM; Perf @ 1,560' WLM, attempt to circulate & pressured up to 500 psi with no injection, OK'd to spot balance plug; Spot a 45 sk Class C cmt balanced plug @ 1,610' TM. 4/13/23: RIH & Tag TOC @ 1,149' WLM; Perf @ 457' WLM, attempt to circulate & pressured up to 500 psi with no injection WLM; RIH to 514' TM & Circulate Class C cmt to surface, 60 sks Class C cmt total. 4/14/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location. Spud Date: 3/10/1996 Rig Release Date: RDMO; 4/13/2023 Inspector: Steven Baily

SR Attachments

Actual Procedure

Young_Deep_Unit__32_Dryhole_Marker_20230424150438.jpg

Young_Deep_Unit__032_As_Plugged_WBD_20230424150427.pdf

Accepted for record – NMOCD

JRH — 05/09/2023 —

Received by OCD: 5/9/2023 12:46:43 PM

Page 2 of 5

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US Well Number: 3002533315	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: APR 24, 2023 03:04 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/04/2023
Signature: James A. Amos	

4/3/23: MIRU WOR; POOH w/ rods.

4/4/23: Function test & NU BOPs.

4/5/23: POOH w/ tubing; RIH with WL & set CIBP @ 8,850' WLM; Dump bail Class H cmt.

4/6/23: TIH & Tag TOC @ 8,811' TM; Circulate casing full of MLF & pressure test to 500 psi for 30 minutes, good test; PU & Spot a 115 sk balanced plug of Class C cmt @ 6,300' TM.

4/12/23: RIH & Tag TOC @ 5,200' WLM; Perf @ 3,180', attempt to circulate & pressured up to 500 psi with no injection, OK'd to spot balance plug; Spot a 75 sk Class C cmt balanced plug @ 3,230' TM; WOC for 4 hrs; RIH & Tag TOC @ 2,490' WLM; Perf @ 1,560' WLM, attempt to circulate & pressured up to 500 psi with no injection, OK'd to spot balance plug; Spot a 45 sk Class C cmt balanced plug @ 1,610' TM.

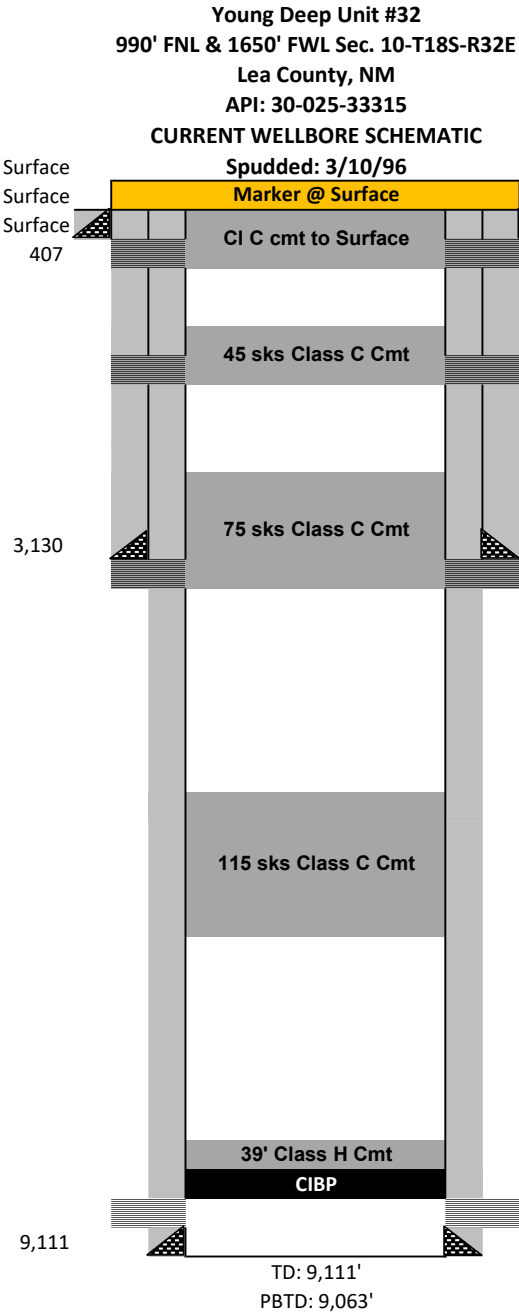
4/13/23: RIH & Tag TOC @ 1,149' WLM; Perf @ 457' WLM, attempt to circulate & pressured up to 500 psi with no injection WLM; RIH to 514' TM & Circulate Class C cmt to surface, 60 sks Class C cmt total.

4/14/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.

Spud Date: 3/10/1996

Rig Release Date: RDMO; 4/13/2023

Inspector: Steven Baily



4/14/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.
4/13/23: Perf @ 457' and attempt to circulate, no injection. RIH to 514' TM & Spot 60 sks of Class C cmt to surface.

4/13/23: RIH & Tag TOC @ 1,149' WLM.
4/12/23: Perf @ 1,560' and attempt to circulate, no injection. Spot a 45 sk Class C cmt balanced plug @ 1,610' TM.

4/12/23: Perf @ 3,180' and attempt to circulate, no injection. Spot a 75 sk Class C cmt balanced plug @ 3,230' TM. WOC for 4 hrs & Tag TOC @ 2,490' WLM.

4/12/23: RIH & Tag TOC @ 5,200' WLM.
4/6/23: Spot a 115 sk Class C cmt balanced plug @ 6,300' TM (Req. 5,210'/Est. 5,135') (Bone Spring & Delaware)

4/6/23: Tag TOC @ 8,811' TM; Circulate well full of MLF & pressure test to 500 psi for 30 minutes, good test.
4/5/23: Set CIBP @ 8,850' WLM & dump bail CI H cmt

4/11/1996 Bone Spring perms (8,910'-8,980')

Casing Information						
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	J-55	48#	9	407
Intermediate	12-1/4"	8-5/8"	J-55	32#	70	3,130
Production	7-7/8"	5-1/2"	J-55	17#	204	9,111

Cementing Record			
	Type	TOC	Date Run
Surface	425 sks CI C	Surface	3/11/1996
Intermediate	900 sks x 200 sks CI C	Surface	3/16/1996
Production	1100 sks x 600 sks CI H	Surface	3/30/1996

Perforation Information			Geologic Markers	
Date	Formation	Depth		
4/11/1996	Bone Spring perms	(8,910'-8,980')	Rustler	1,225
			Salt	2,590
			Yates	2,755
			7 Rivers	3,150
			Queen	3,865
			Penrose	4,110
			Grayburg	4,395
			San Andres	4,810
			Delaware	5,260
			Bone Spring	6,240
			2nd Bone Spring	8,700

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215183

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 215183
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/9/2023