

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date NW- 10/18/2022
⁴ API Number 30 – 025-49524	⁵ Pool Name HOBBS; GRAYBURG-SAN ANDRES	⁶ Pool Code 31920
⁷ Property Code: 19552	⁸ Property Name: SOUTH HOBBS G/SA UNIT	⁹ Well Number: 302

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
3	6	19S	38E		977	NORTH	2061	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	19S	38E		840	NORTH	2266	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code : P		¹⁴ Gas Connection Date:		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	Produced gas is reinjected as part of the South Hobbs CO2 flood	G

IV. Well Completion Data

²¹ Spud Date 10/1/22	²² Ready Date 10/18/2022	²³ TD 4846'M 4833'V	²⁴ PBTD 4765'M 4755'V	²⁵ Perforations 4303-4406'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
13-1/2"		9-5/8"		1623'	960
8-3/4"		7"		4826'	1525
		2-7/8" TBG		4357'	NA

V. Well Test Data

³¹ Date New Oil 11/10/22	³² Gas Delivery Date	³³ Test Date 11/24/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 29	³⁹ Water 1069	⁴⁰ Gas 210		⁴¹ Test Method P
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: Sarah McGrath Title: Petroleum Specialist - A Approval Date: 05/09/2023		
Printed name: JANA MENDIOLA					
Title: Sr. Regulatory Analyst					
E-mail Address: Janalyn_mendiola@oxy.com					
Date: 03/09/2023		Phone: 432-685-5936			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(AS-DRILLED)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 49524	Pool Code 31920	Pool Name HOBBS; GRAYBURG-SAN ANDRES
Property Code 19552	Property Name SOUTH HOBBS G/SA UNIT	Well Number 302
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LTD.	Elevation 3642.5'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	19 SOUTH	38 EAST, N.M.P.M.		977'	NORTH	2061'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	19 SOUTH	38 EAST, N.M.P.M.		840'	NORTH	2266'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=618020.44 US FT X=852032.70 US FT LAT.: N 32.6938166° LONG.: W 103.1890562° NAD 1983 Y=618080.95 US FT X=893213.13 US FT LAT.: N 32.6939319° LONG.: W 103.1895403° BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=618132.00 US FT X=852215.00 US FT LAT.: N 32.6941178° LONG.: W 103.1884598° NAD 1983 Y=618192.49 US FT X=893395.43 US FT LAT.: N 32.6942330° LONG.: W 103.1889440° GRID AZ = 58°32'19" 213.71'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 3/7/23 Signature _____ Date _____ JANA MENDIOLA Printed Name _____ janalyn_mendiola@oxy.com E-mail Address _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OCTOBER 5, 2021 Date of Survey _____ Signature and Seal of Professional Surveyor _____ Certificate Number 15079 WO# 211005WL-j (KA)
--	---

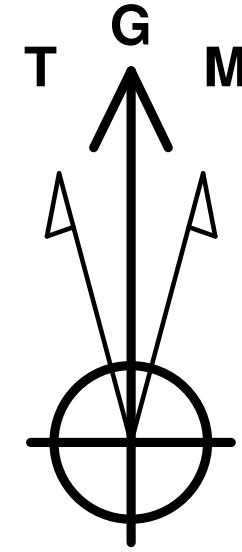


Project: Lea County, NM
Site: SHU Pad E
Well: SHU (G/SA) #302
Depth Reference: 3642.5+16.5 @ 3659.00usft (Trinidad 446)
SHL Northing: 618020.44
SHL Easting: 852032.70
Rig: Trinidad 446
Plan: Plan: Plan #1 (SHU (G/SA) #302/OH)



FORMATION TOP DETAILS

TVDPath	MDPath	Formation
169.00	169.00	Trassic Red Beds
1603.00	1604.98	Rustler
1726.00	1728.45	SALT
2836.00	2842.68	Yates
3047.00	3054.49	Seven Rivers
3588.00	3596.68	Queen
3914.00	3922.69	Grayburg
4184.00	4192.69	San Andreas Z1
4559.00	4567.69	San Andreas Z3



Azimuths to Grid North
True North: -0.62°
Magnetic North: 5.76°

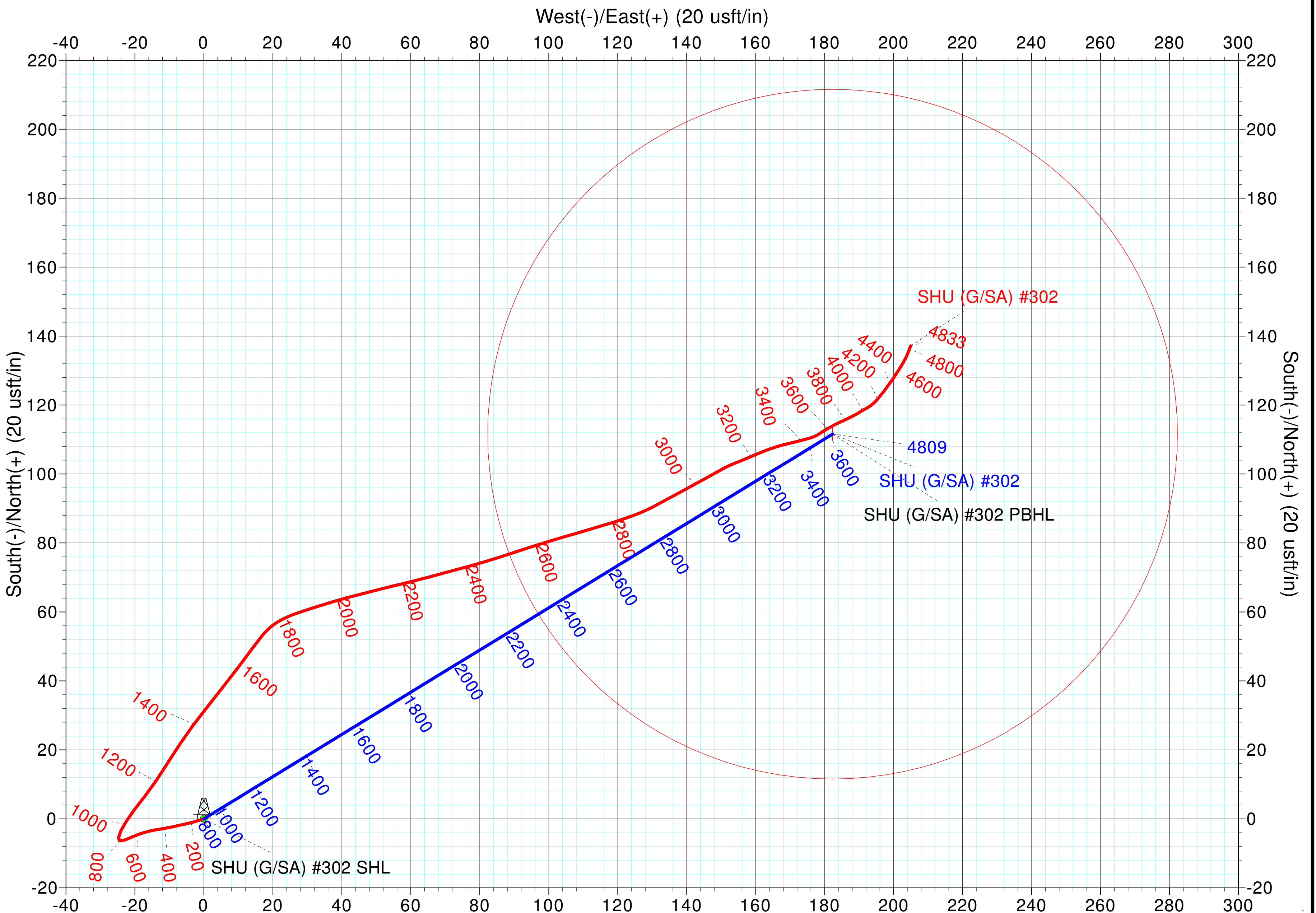
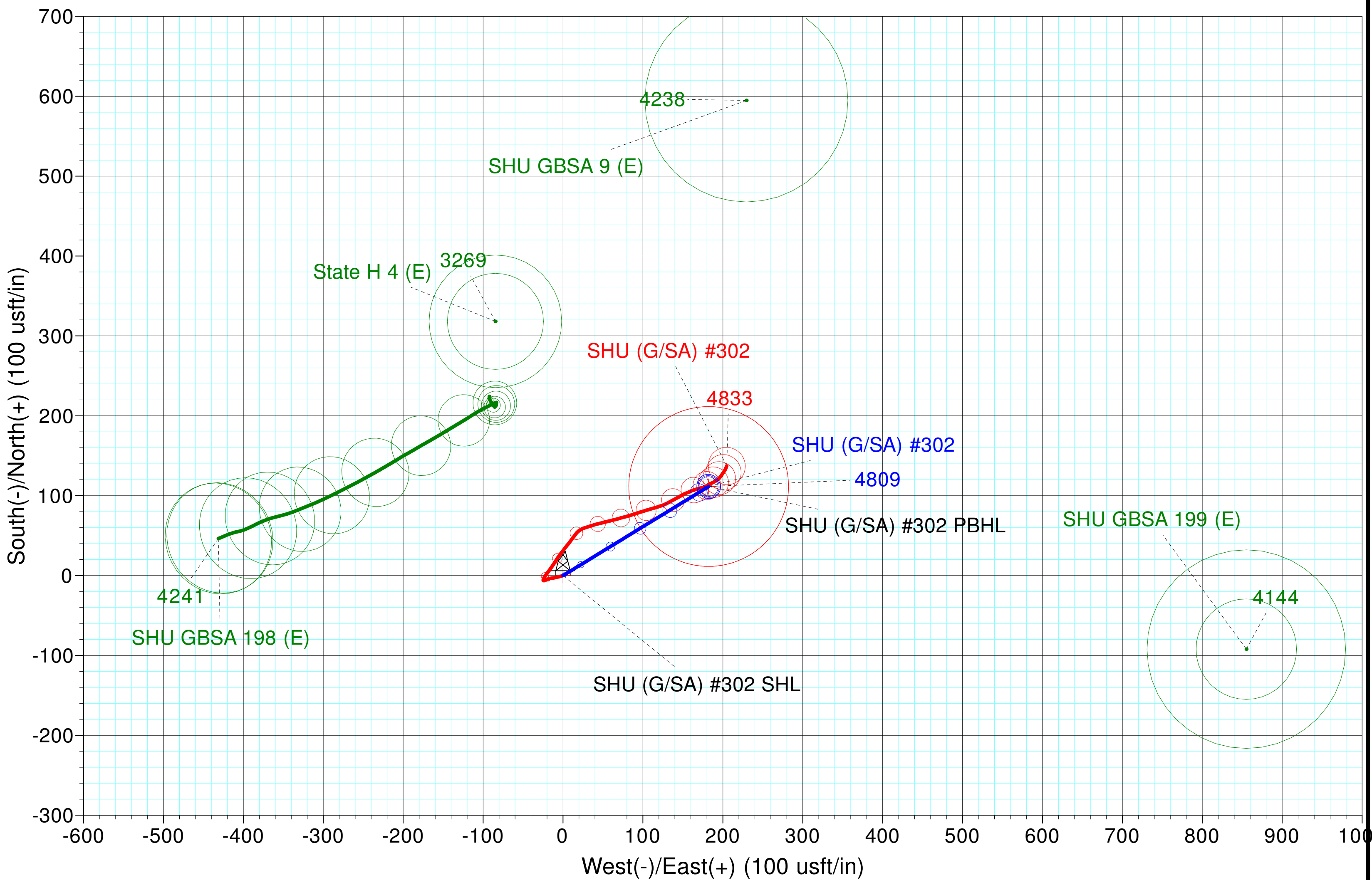
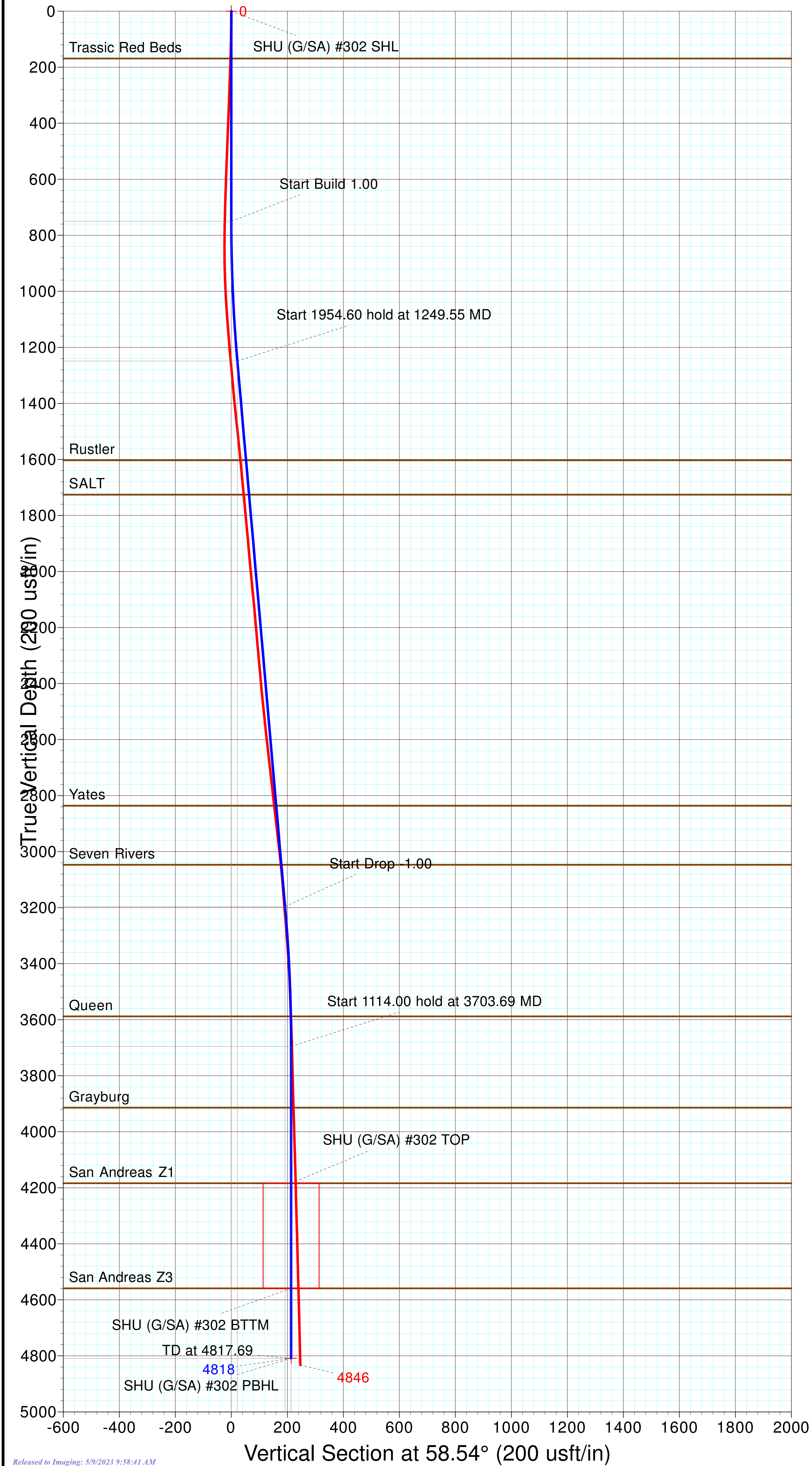
Magnetic Field
Strength: 47695.4snT
Dip Angle: 60.55°
Date: 9/27/2022
Model: HRGM

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
SHU (G/SA) #302 SHL	0.00	0.00	0.00	618020.44	852032.70	32.693817	-103.189056
SHU (G/SA) #302 TOP	4184.00	111.56	182.30	618132.00	852215.00	32.694118	-103.188460
SHU (G/SA) #302 BTM	4559.00	111.56	182.30	618132.00	852215.00	32.694118	-103.188460
SHU (G/SA) #302 PBHL	4809.00	111.56	182.30	618132.00	852215.00	32.694118	-103.188460

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	750.00	0.00	0.00	750.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.00
3	1249.55	5.00	58.54	1248.91	11.36	18.56	1.00	58.54	21.76	Start 1954.60 hold at 1249.55 MD
4	3204.14	5.00	58.54	3196.09	100.20	163.74	0.00	0.00	191.96	Start Drop -1.00
5	3703.69	0.00	0.00	3695.00	111.56	182.30	1.00	180.00	213.73	Start 1114.00 hold at 3703.69 MD
6	4817.69	0.00	0.00	4809.00	111.56	182.30	0.00	0.00	213.73	TD at 4817.69



OXY USA PERMIAN EOR

Lea County, NM

SHU Pad E

SHU (G/SA) #302

OH

Design: OH

Standard Survey Report

06 October, 2022

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well SHU (G/SA) #302
Project:	Lea County, NM	TVD Reference:	3642.5+16.5 @ 3659.00usft (Trinidad 446)
Site:	SHU Pad E	MD Reference:	3642.5+16.5 @ 3659.00usft (Trinidad 446)
Well:	SHU (G/SA) #302	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Project	Lea County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		SHU Pad E						
Site Position:		Northing:	618,020.44	usft	Latitude:	32.693817		
From:	Map	Easting:	852,032.70	usft	Longitude:	-103.189056		
Position Uncertainty:	0.00	usft	Slot Radius:	13-3/16	"	Grid Convergence:	0.62	°

Well	SHU (G/SA) #302					
Well Position	+N/-S	0.00 usft	Northing:	618,020.44 usft	Latitude:	32.693817
	+E/-W	0.00 usft	Easting:	852,032.70 usft	Longitude:	-103.189056
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,642.50 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HRGM	9/27/2022	6.38	60.55	47,695.41873183

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	58.54	

Survey Program	Date	10/6/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
171.00	4,768.00	Survey #1 (OH)	B001Mb_MWD+HRGM	OWSG MWD + HRGM	
4,846.00	4,846.00	Survey #2 (OH)	Project	Projection	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
171.00	1.89	253.44	170.97	-0.80	-2.70	-2.73	1.11	1.11	0.00	
231.00	2.11	256.60	230.93	-1.34	-4.73	-4.73	0.41	0.37	5.27	
352.00	2.42	258.62	351.84	-2.36	-9.40	-9.25	0.26	0.26	1.67	
473.00	2.29	260.64	472.74	-3.26	-14.29	-13.89	0.13	-0.11	1.67	
594.00	2.20	249.22	593.64	-4.48	-18.84	-18.41	0.38	-0.07	-9.44	
715.00	1.58	245.96	714.58	-5.98	-22.54	-22.35	0.52	-0.51	-2.69	
835.00	0.62	307.40	834.56	-6.26	-24.57	-24.22	1.16	-0.80	51.20	
896.00	1.32	7.96	895.55	-5.36	-24.73	-23.89	1.89	1.15	99.28	
957.00	2.42	25.18	956.52	-3.50	-24.08	-22.37	2.01	1.80	28.23	

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well SHU (G/SA) #302
Project:	Lea County, NM	TVD Reference:	3642.5+16.5 @ 3659.00usft (Trinidad 446)
Site:	SHU Pad E	MD Reference:	3642.5+16.5 @ 3659.00usft (Trinidad 446)
Well:	SHU (G/SA) #302	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,017.00	3.52	32.48	1,016.43	-0.80	-22.56	-19.66	1.94	1.83	12.17
1,080.00	4.22	36.96	1,079.29	2.68	-20.12	-15.77	1.21	1.11	7.11
1,143.00	4.88	38.54	1,142.09	6.63	-17.06	-11.09	1.07	1.05	2.51
1,206.00	5.58	33.18	1,204.83	11.29	-13.72	-5.81	1.35	1.11	-8.51
1,269.00	5.58	33.27	1,267.53	16.41	-10.36	-0.27	0.01	0.00	0.14
1,332.00	5.58	32.48	1,330.23	21.56	-7.03	5.25	0.12	0.00	-1.25
1,395.00	6.20	37.40	1,392.90	26.85	-3.32	11.18	1.27	0.98	7.81
1,457.00	6.42	37.84	1,454.52	32.24	0.84	17.54	0.36	0.35	0.71
1,521.00	6.28	38.19	1,518.13	37.82	5.20	24.17	0.23	-0.22	0.55
1,643.00	5.89	36.52	1,639.44	48.09	13.05	36.23	0.35	-0.32	-1.37
1,705.00	5.71	38.63	1,701.13	53.06	16.87	42.08	0.45	-0.29	3.40
1,768.00	5.32	58.49	1,763.84	57.04	21.31	47.95	3.08	-0.62	31.52
1,831.00	5.32	71.24	1,826.57	59.50	26.57	53.72	1.87	0.00	20.24
1,894.00	5.32	72.47	1,889.30	61.32	32.12	59.40	0.18	0.00	1.95
1,957.00	5.41	73.35	1,952.02	63.05	37.75	65.11	0.19	0.14	1.40
2,020.00	5.58	75.63	2,014.73	64.66	43.56	70.91	0.44	0.27	3.62
2,083.00	5.89	75.55	2,077.42	66.23	49.66	76.92	0.49	0.49	-0.13
2,146.00	5.58	76.42	2,140.10	67.75	55.77	82.93	0.51	-0.49	1.38
2,209.00	5.19	76.16	2,202.83	69.16	61.51	88.56	0.62	-0.62	-0.41
2,272.00	5.19	74.58	2,265.57	70.60	67.02	94.02	0.23	0.00	-2.51
2,334.00	5.41	74.84	2,327.30	72.11	72.55	99.52	0.36	0.35	0.42
2,397.00	5.49	74.67	2,390.02	73.68	78.32	105.26	0.13	0.13	-0.27
2,459.00	5.80	72.47	2,451.72	75.41	84.17	111.15	0.61	0.50	-3.55
2,523.00	6.11	71.85	2,515.37	77.44	90.49	117.60	0.49	0.48	-0.97
2,586.00	6.50	72.56	2,577.99	79.55	97.08	124.33	0.63	0.62	1.13
2,649.00	6.68	73.82	2,640.57	81.64	104.00	131.32	0.37	0.29	2.00
2,712.00	6.59	73.44	2,703.15	83.70	110.98	138.35	0.16	-0.14	-0.60
2,775.00	6.50	73.26	2,765.74	85.75	117.86	145.29	0.15	-0.14	-0.29
2,838.00	6.59	69.66	2,828.33	88.04	124.67	152.29	0.67	0.14	-5.71
2,901.00	6.59	61.75	2,890.92	91.00	131.24	159.45	1.44	0.00	-12.56
2,964.00	6.59	61.39	2,953.50	94.45	137.60	166.66	0.07	0.00	-0.57
3,027.00	6.50	61.39	3,016.09	97.89	143.90	173.84	0.14	-0.14	0.00
3,089.00	5.10	60.43	3,077.77	100.93	149.38	180.10	2.26	-2.26	-1.55
3,152.00	4.48	68.69	3,140.55	103.20	154.11	185.32	1.47	-0.98	13.11
3,215.00	4.70	66.23	3,203.35	105.14	158.76	190.30	0.47	0.35	-3.90
3,278.00	4.70	69.92	3,266.14	107.06	163.55	195.39	0.48	0.00	5.86
3,341.00	4.22	75.72	3,328.95	108.52	168.22	200.13	1.04	-0.76	9.21
3,404.00	4.00	76.34	3,391.78	109.61	172.60	204.44	0.36	-0.35	0.98
3,467.00	2.59	72.38	3,454.68	110.56	176.09	207.91	2.27	-2.24	-6.29
3,530.00	1.89	56.30	3,517.63	111.57	178.32	210.33	1.48	-1.11	-25.52
3,593.00	2.20	58.14	3,580.59	112.78	180.21	212.58	0.50	0.49	2.92
3,656.00	2.11	62.36	3,643.55	113.96	182.26	214.95	0.29	-0.14	6.70
3,719.00	1.19	64.82	3,706.52	114.78	183.88	216.75	1.46	-1.46	3.90

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well SHU (G/SA) #302
Project:	Lea County, NM	TVD Reference:	3642.5+16.5 @ 3659.00usft (Trinidad 446)
Site:	SHU Pad E	MD Reference:	3642.5+16.5 @ 3659.00usft (Trinidad 446)
Well:	SHU (G/SA) #302	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,782.00	1.49	65.97	3,769.50	115.39	185.22	218.22	0.48	0.48	1.83	
3,844.00	1.49	63.33	3,831.48	116.08	186.68	219.82	0.11	0.00	-4.26	
3,907.00	1.71	63.77	3,894.46	116.86	188.25	221.57	0.35	0.35	0.70	
3,971.00	1.80	57.97	3,958.43	117.82	189.96	223.53	0.31	0.14	-9.06	
4,033.00	1.49	61.22	4,020.40	118.72	191.49	225.31	0.52	-0.50	5.24	
4,096.00	1.71	57.53	4,083.38	119.62	193.00	227.06	0.39	0.35	-5.86	
4,159.00	1.58	45.93	4,146.35	120.73	194.42	228.85	0.57	-0.21	-18.41	
4,222.00	1.41	37.58	4,209.33	121.95	195.52	230.42	0.44	-0.27	-13.25	
4,285.00	1.71	40.56	4,272.31	123.27	196.60	232.04	0.49	0.48	4.73	
4,348.00	1.80	35.29	4,335.28	124.80	197.78	233.84	0.29	0.14	-8.37	
4,411.00	1.58	37.14	4,398.25	126.30	198.88	235.56	0.36	-0.35	2.94	
4,473.00	1.58	33.36	4,460.23	127.69	199.87	237.13	0.17	0.00	-6.10	
4,536.00	1.71	33.09	4,523.20	129.20	200.86	238.76	0.21	0.21	-0.43	
4,599.00	1.71	31.95	4,586.17	130.79	201.87	240.45	0.05	0.00	-1.81	
4,662.00	1.58	30.28	4,649.15	132.34	202.80	242.06	0.22	-0.21	-2.65	
4,724.00	1.58	25.27	4,711.12	133.85	203.60	243.53	0.22	0.00	-8.08	
4,768.00	1.71	21.58	4,755.10	135.01	204.10	244.56	0.38	0.30	-8.39	
4,846.00	1.71	21.58	4,833.07	137.17	204.96	246.42	0.00	0.00	0.00	

Checked By: _____ Approved By: _____ Date: _____

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49524
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator OCCIDENTAL PERMIAN LTD		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710		7. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT
4. Well Location Unit Letter <u>3</u> : <u>977</u> feet from the <u>NORTH</u> line and <u>2061</u> feet from the <u>WEST</u> line Section <u>6</u> <u>19S</u> Township <u>38E</u> Range <u>NMPM</u> County <u>LEA</u>		8. Well Number <u>302</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' GL		9. OGRID Number <u>157984</u>
		10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 10/12/22, RIH & clean out to PBTD @ 4765' test csg to 800# for 30 minutes, good test. RIH & perf @ 4303-4406' Total 208 holes. RU acid truck and break perfs w/ 96BBL of 15% HCL. 10/18/22, RIH w/ 2-7/8" L-80 tbg w/ ESP set @ 4357'. RDPU 10/18/22 & turn well over to production.

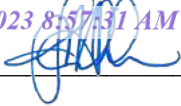
Formation Tops for this completion are as follows:

Top	MD
Red Beds	203
Rustler	1606
Salt	1728
Yates	2836
Seven Rivers	3054
Queen	3597
Grayburg	3933
San Andres	4220

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

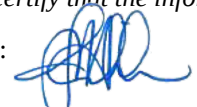
SIGNATURE  TITLE Regulatory Analyst, Sr. DATE 05/09/2023

Type or print name JANA MENDIOLA E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-025-49524			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
							3. State Oil & Gas Lease No.			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							5. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT			
8. Name of Operator: OCCIDENTAL PERMIAN LTD							6. Well Number: 302			
10. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710							9. OGRID: 157984			
11. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		6	19S	38E	3	977	NORTH	2061	WEST	LEA
BH:		6	19S	38E	3	840	NORTH	2266	WEST	LEA
13. Date Spudded 10/1/2022	14. Date T.D. Reached 10/5/2022	15. Date Rig Released 10/7/22			16. Date Completed (Ready to Produce) 10/18/22			17. Elevations (DF and RKB, RT, GR, etc.) 3643' GL		
18. Total Measured Depth of Well 4846'M 4833'V			19. Plug Back Measured Depth 4765'M 4755'V			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4303-4406' SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625" J55		36		1623'		13.5"		960sx-surf circ		
7" L80		26		4826'		8.75"		1525sx-surf circ		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.875"	4357'			
26. Perforation record (interval, size, and number) Perf @ 4303-4406' Total 208 holes, Hole Size=0.45						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4303-4406'		96BBL 15% HCL		
28. PRODUCTION										
Date First Production 11/10/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Prod.				
Date of Test 11/24/2022	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 210	Water - Bbl. 1069	Gas - Oil Ratio 7241			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 29	Gas - MCF 210	Water - Bbl. 1069	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of South Hobbs Unit CO2 flood							30. Test Witnessed By			
31. List Attachments WBD, AS-DRILLED C102, FINAL DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed										
Signature: 		Name: <u>Jana Mendiola</u>			Title: <u>Sr. Regulatory Analyst</u>			Date: <u>03/08/2023</u>		
E-mail Address: janalyn_mendiola@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1606'	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1728'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3933'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4220'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Red Beds 203'
T. Tubb	T. Delaware Sand	T. Morrison	T. Yates 2836'
T. Drinkard	T. Bone Springs	T. Todilto	T. Seven Rivers 3054'
T. Abo	T. 1 st Bone Springs	T. Entrada	T. Queen 3597'
T. Wolfcamp	T. 2 nd Bone Springs	T. Wingate	
T. Penn	T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

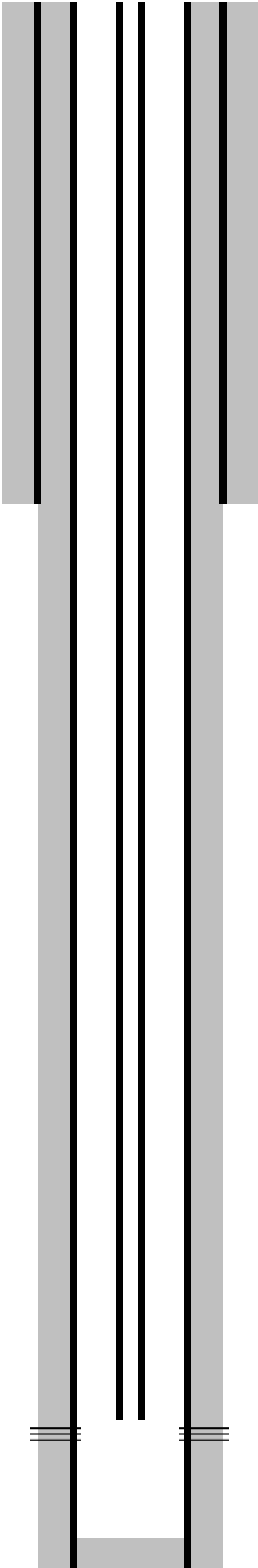
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

OCCIDENTAL PERMIAN LTD
SOUTH HOBBS G/SA UNIT 302
API No. 30-025-49524



13-1/2" hole @ 1638'
9-5/8" csg @ 1623'
w/ 960sx-TOC-Surf-Circ

2-7/8" tbg w/ ESP @ 4357'

8-3/4" hole @ 4846'
7" csg @ 4826'
w/ 1525sx-TOC-Surf-Circ

Perfs @ 4303-4406'

PB-4765'

TD-4846'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 195277

ACKNOWLEDGMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 195277
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 195277

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 195277
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	Upload CBL to OCD Permitting/ Well Logs	5/9/2023