

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/11/23
 Conditions of Approval (if any): _____

Apache Corporation
WBDU #61 (State C Tract 12 #7)
WELL DIAGRAM (PROPOSED CONFIGURATION)



13-3/8" CSG.
CMT. TO SURF.

9-5/8" CSG.
EST. CMT. TOP @
675' (TS)

5-1/2" CSG.
EST. CMT. TOP @
2700' (TS)

4-1/2" CSG.
EST. CMT. TOP @
430' (CBL)

WELL NAME: WBDU #61 (State C Tract 12 #7)			API: 30-025-06629	
LOCATION: 660' FNL & 660' FWL Unit D, Sec. 16, T-21S, R-37E			COUNTY: Lea Co., NM	
SPUD/TD DATE: 6/8/1949 - 7/19/1949			COMP. DATE: 8/4/1949	
PREPARED BY: Daniel Pyziak			DATE: 5/11/2023	
TD (ft): 6,730.0		KB Elev. (ft): 3499.0	KB to Ground (ft) 10.0	
PBTD (ft): 6,724.0		Ground Elev. (ft): 3489.0		
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)
Surface Casing	13-3/8" (Cmt. w/ 300sx., Circ.)	31.25	-	0.00 335.00
Int. Casing	9-5/8" (Cmt. w/ 1500sx, TOC @ 675')	32/36	H-40/J-55	0.00 2,898.00
Prod. Casing	5-1/2" (Cmt. w/ 1300sx, TOC @ 2700')	14/15.5	J-55	0.00 6,629.00
Liner	4-1/2" (Cmt. w/ 210sx, TOC @ 430')	11.60	J-55	0.00 6,728.00
Injection Tubing	2-3/8"	4.70	J-55 IPC	0.00 6,550.57

INJECTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	2-3/8" 8' & 10' IPC 8RT TBG SUBS	18.00	28.00
2	201 JTS 2-3/8" IPC 8RT TBG	6,501.48	6529.48
3	2-3/8" ON/OFF TOOL w/ 1.78 F PROFILE	1.89	6531.37
4	2-3/8" X 4-1/2" NICKLE PL LOK SET PKR	6.24	6537.61
5	2-3/8 X 6' IPC TBG SUB	6.04	6543.65
6	2-3/8" PROFILE NIPPLE 1.50R	0.89	6544.54
7	6' X 2 3/8 IPC TBG SUB	6.03	6550.57
8			
9			
10			

PERFORATIONS

Form.	Intervals	FT	SPF
Blindbry			
Tubb			
Drinkard	Active: 6598 - 6617', 6620 - 25', 35 - 43', 56 - 61', 64 - 88', 91 - 98'	74	4

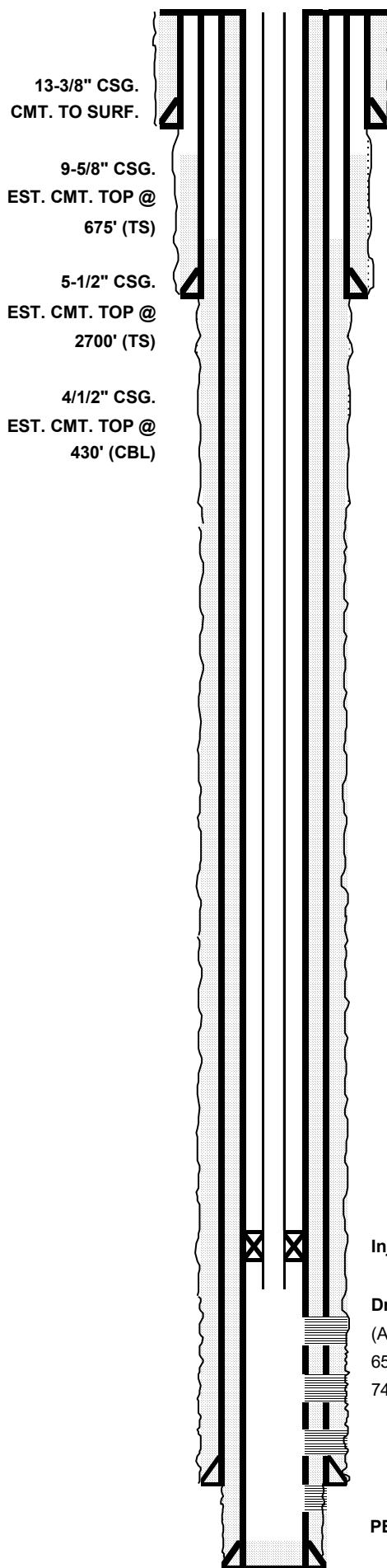
Inj. Pkr @ 6537.61'

Drinkard Perfs:

(Active)
6598 - 6698'
74', 296 shots

PBTD: 6,724.0
TD: 6,730.0

Apache Corporation

WBDU #61 (State C Tract 12 #7)
WELL DIAGRAM (CURRENT CONFIGURATION)

WELL NAME: WBDU #61 (State C Tract 12 #7)			API: 30-025-06629		
LOCATION: 660' FNL & 660' FWL Unit D, Sec. 16, T-21S, R-37E			COUNTY: Lea Co., NM		
SPUD/TD DATE: 6/8/1949 - 7/19/1949			COMP. DATE: 8/4/1949		
PREPARED BY: Michael Hunter			DATE: 10/28/2014		
TD (ft): 6,730.0		KB Elev. (ft): 3499.0		KB to Ground (ft) 10.0	
PBTD (ft): 6,724.0		Ground Elev. (ft): 3489.0			
CASING/TUBING		SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)
Surface Casing		13-3/8" (Cmt. w/ 300sx., Circ.)	31.25	-	0.00 335.00
Int. Casing		9-5/8" (Cmt. w/ 1500sx, TOC @ 675')	32/36	H-40/J-55	0.00 2,898.00
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Liner		4-1/2" (Cmt. w/ 210sx, TOC @ 430')	11.60	J-55	0.00 6,728.00
Injection Tubing		2-3/8"	4.70	J-55 IPC	0.00 6,560.57
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ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)
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2	201 JTS 2-3/8" IPC 8RT TBG			6,511.48	6539.48
3	2-3/8" ON/OFF TOOL w/ 1.78 F PROFILE			1.89	6541.37
4	2-3/8" X 4-1/2" NICKLE PL LOK SET PKR			6.24	6547.61
5	2-3/8 X 6' IPC TBG SUB			6.04	6553.65
6	2-3/8" PROFILE NIPPLE 1.50R			0.89	6554.54
7	6' X 2 3/8 IPC TBG SUB			6.03	6560.57
8					
9					
10					
PERFORATIONS					
Form.	Intervals			FT	SPF
Blinebry					
Tubb					
Drinkard	Active: 6598 - 6617', 6620 - 25', 35 - 43', 56 - 61', 64 - 88', 91 - 98'			74	4

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 215921

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 215921
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	5/11/2023