

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOLOMON STATE
8. Well Number #001Y
9. OGRID Number 16696
10. Pool name or Wildcat [86445] TURKEY TRACK;ATOKA (GAS) ; [86480] TURKEY TRACK;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter H : 1429 feet from the NORTH line and 840 feet from the EAST line Section 10 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE CURRENT WELLBORE, PROPOSED WELLBORE AND TA PROCEDURE ARE ATTACHED.

OXY HAS PLANS TO RECOMPLETE THIS WELL IN A SHALLOWER INTERVAL AT A LATER DATE.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 5/11/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 5/16/23
Conditions of Approval (if any):

Stephen Janacek
5/11/2023

Current Wellbore
SOLOMON STATE #001Y
30-015-35738-0000
Eddy

String 1
OD 13.375 in
TD 300 ft
TOC 0 ft
CIRC

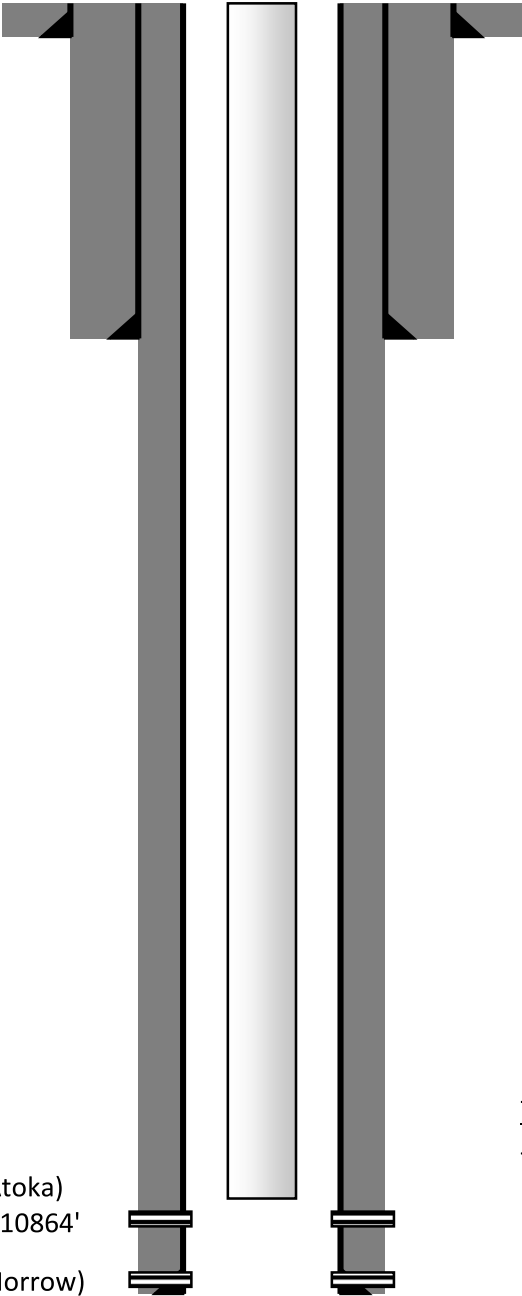
String 2
OD 8.625 in
TD 3020 ft
TOC 0 ft
CIRC

String 3
OD 5.5 in
TD 11636 ft
TOC 0 ft
PBSD 11636 ft
CIRC

Perfs (Atoka)
10827'-10864'

Perfs (Morrow)
11439'-11489'

Tubing Assembly
OD 2.375 in
Top 0 ft
Bot 10772 ft



Stephen Janacek
5/11/2023

TA Wellbore
SOLOMON STATE #001Y
30-015-35738-0000
Eddy

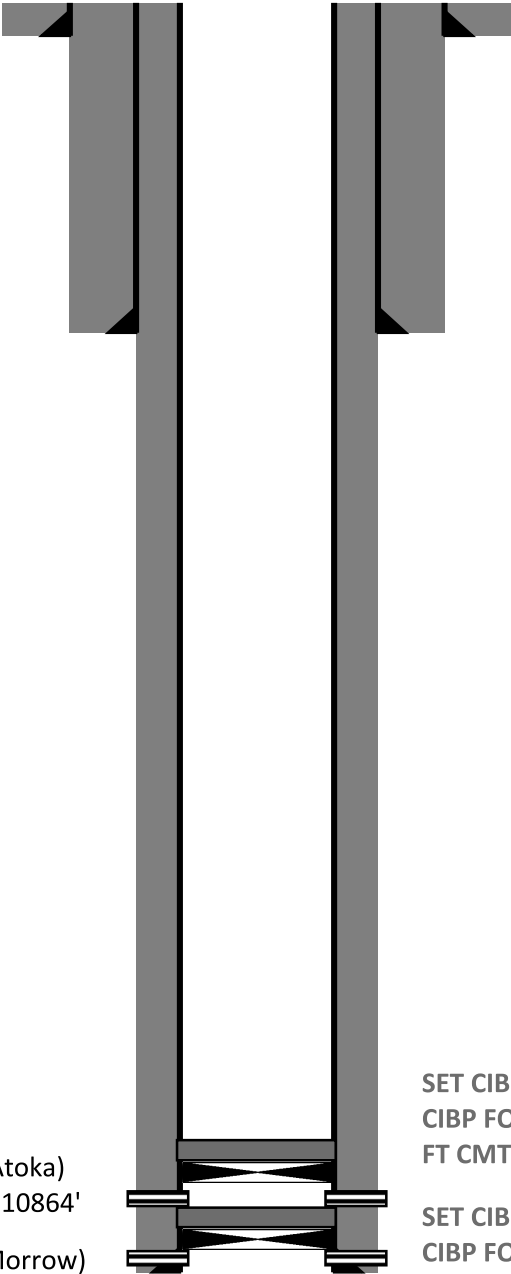
String 1
OD 13.375 in
TD 300 ft
TOC 0 ft
CIRC

String 2
OD 8.625 in
TD 3020 ft
TOC 0 ft
CIRC

String 3
OD 5.5 in
TD 11636 ft
TOC 0 ft
PBSD 11636 ft
CIRC

Perfs (Atoka)
10827'-10864'

Perfs (Morrow)
11439'-11489'



10775'
SET CIBP AT ~~10727~~ FT. LEAK TEST
CIBP FOR 30 MINS. DUMP BAIL 35
FT CMT. WOC AND TAG.

SET CIBP AT 11389 FT. LEAK TEST
CIBP FOR 30 MINS. DUMP BAIL 35
FT CMT. WOC AND TAG.

5/11/23

NOTICE OF INTENT TO TA

SOLOMON STATE #001Y

30-015-35738

TA PROCEDURE

1. RIH WITH PLUG AND PACKER. SET PLUG AT 10727 FT AND PRESSURE TEST.
 - a. IF PRESSURE HOLDS, PROCEED WITH TA.
 - b. IF PRESSURE LEAKS OFF, ISOLATE AND REPAIR CASING LEAK. RERUN PASSING MIT AFTER REPAIR.
2. SET CIBP AT 11389 FT. LEAK TEST CIBP FOR 30 MINS. DUMP BAIL 35 FT CMT. WOC AND TAG.
3. SET CIBP AT 10775' ~~10727~~ FT. LEAK TEST CIBP FOR 30 MINS. DUMP BAIL 35 FT CMT. WOC AND TAG.
4. PERFORM MIT WITH CHART AND BRADENHEAD TEST WITH FORM. SEND COMPLETED DOCUMENTS TO STEPHEN_JANACEK@OXY.COM FOR FILING.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215883

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 215883
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/16/2023