

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-45224	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Poker Lake Unit 16 BS State SWD	
8. Well Number 001	
9. OGRID Number 373375	
10. Pool name or Wildcat SWD Devonian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD/INJ 2. Name of Operator XTO Permian Operating LLC 3. Address of Operator 6401 Holiday Hill Rd bldg 5 Midland Tx 79707 4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 16 Township 25S Range 31E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating respectfully submits a subsequent workover sundry for the well above. tested the tubign adn tested all good. so we changed the wheel valve on the casing string and called NMOCD on 10/14/22 to set up a MIT test for 10/17/22. MIT test was witnessed by Barbara with the NMOCD and it passed. attached is the passing MIT chart

Spud Date:

02/07/2019

Rig Release Date:

04/29/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 10/17/22

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

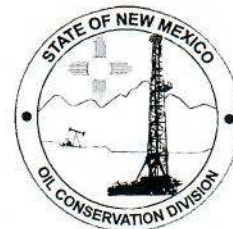
State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 10/17/2022

API# 30-015-45224

A **Mechanical Integrity Test (M.I.T.)** was performed on, Well Poker Lake Unit 16 BS State SWD #1

☒ **M.I.T. is successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

☐ **M.I.T. is unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

☐ **M.I.T. for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ **M.I.T. is successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

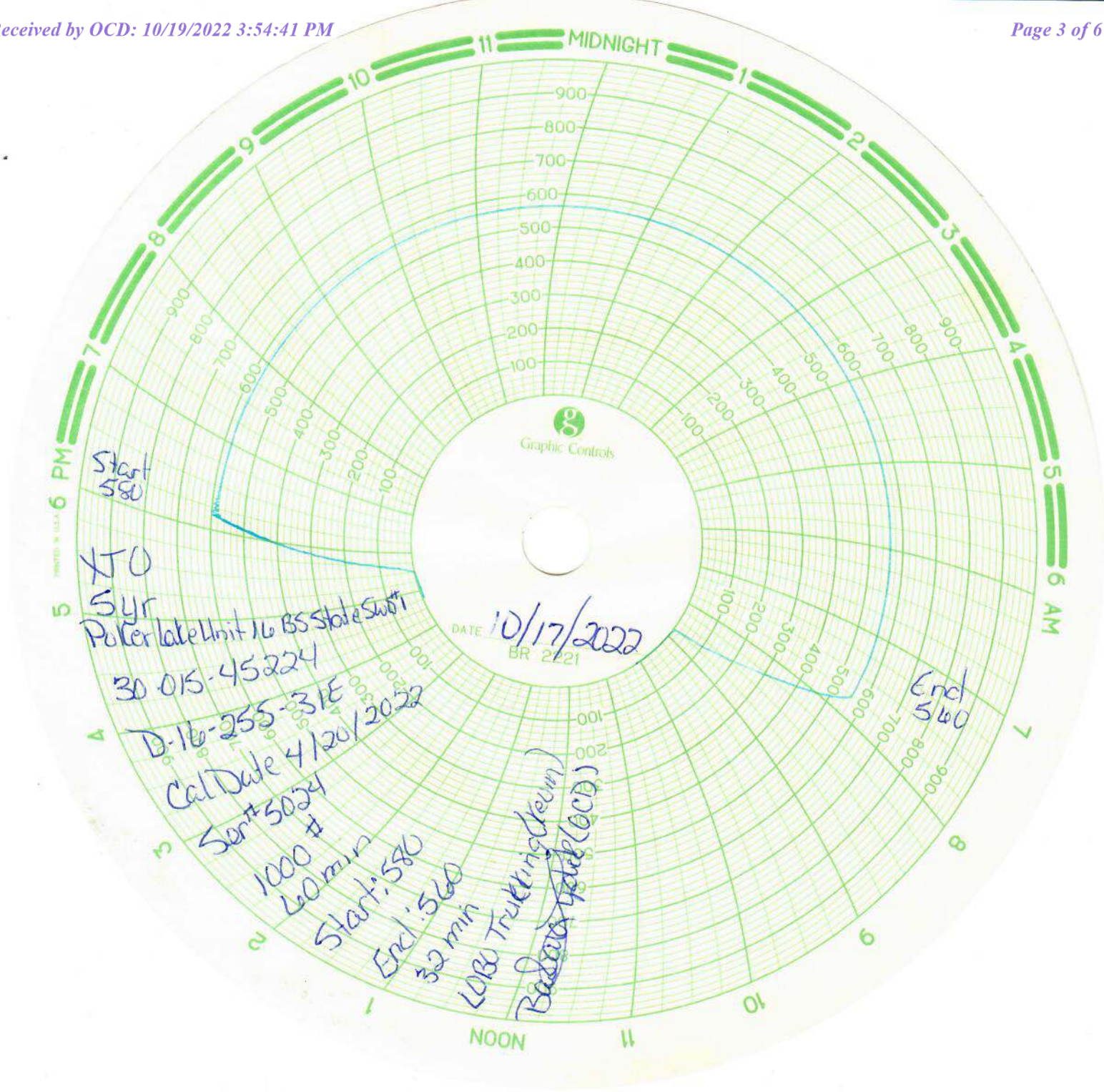
☐ **M.I.T. is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM



DECEMBER

South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>XTO Permian Operating</i>	API Number <i>30-015-45224</i>
Property Name <i>Robert Lake Unit 16 BS State SWD</i>	Well No. <i>H1</i>

1. Surface Location

UL - Lot <i>D</i>	Section <i>16</i>	Township <i>25S</i>	Range <i>31E</i>	Feet from <i>660</i>	N/S Line <i>N</i>	Feet From <i>660</i>	E/W Line <i>W</i>	County <i>Eddy</i>
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Well Status

TA'D WELL YES	NO <i>(NO)</i>	SHUT-IN YES <i>(YES)</i>	NO	INJ	INJECTOR SWD <i>(SWD)</i>	OIL	PRODUCER GAS	DATE <i>10/17/2022</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>10</i>			<i>343</i>	<i>-4</i>
Flow Characteristics					<i>Vac</i>
Puff	<i>(Y) / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	CO2
Steady Flow	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>(Y) / N</i>	WTR <i>✓</i>
Surges	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	GAS
Down to nothing	<i>(Y) / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>(Y) / N</i>	Type of Fluid
Gas or Oil	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	Injected for
Water	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	Waterhead if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

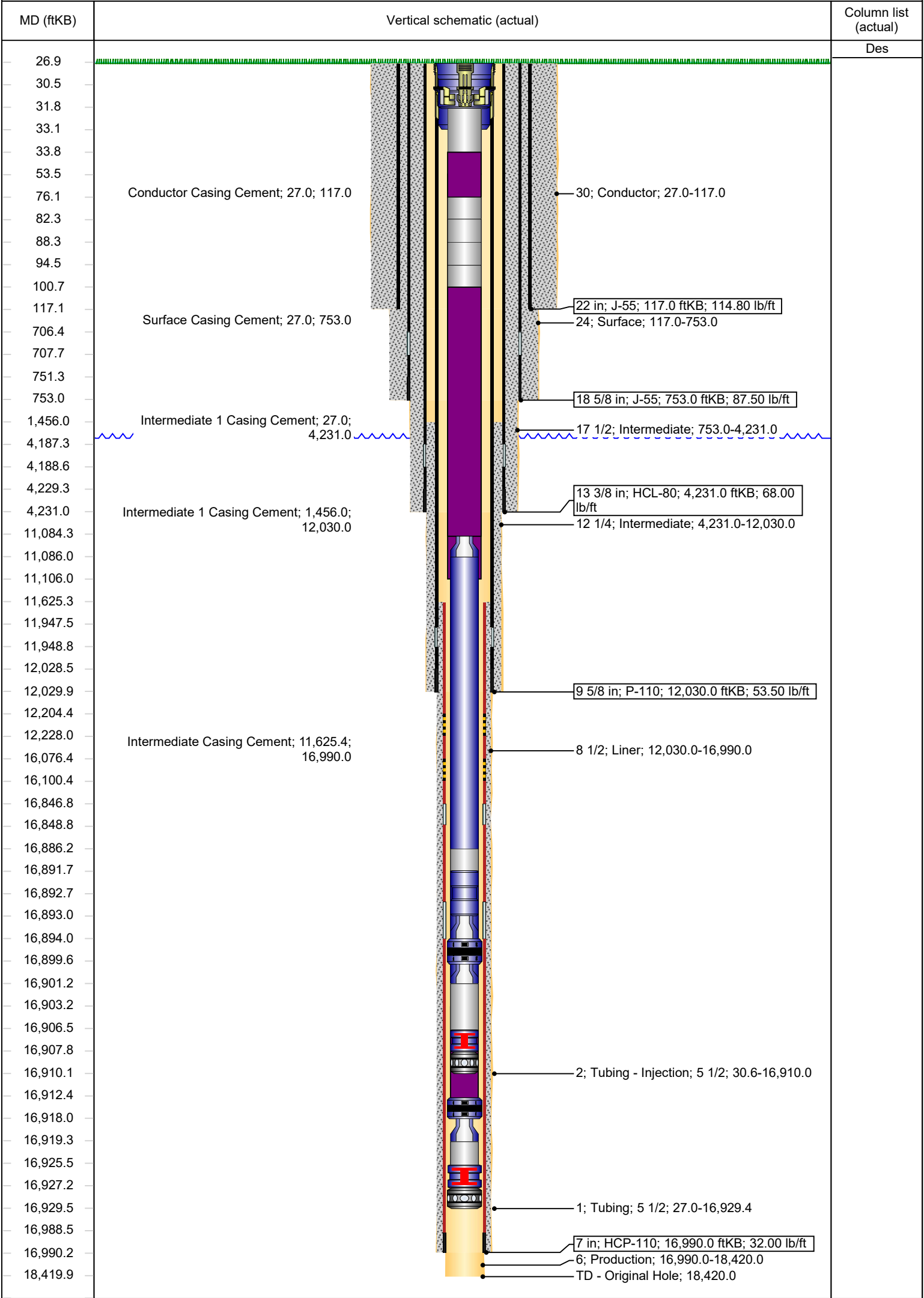
BIT-OK

Signature: <i>Cassie Evans</i>	OIL CONSERVATION DIVISION
Printed name: Cassie Evans	Entered into RBDMS
Title: Regulatory Analyst	Re-test
E-mail Address: cassie.evans@exxonmobil.com	
Date: <i>10/17/2022</i>	
Phone: <i>[Signature]</i>	
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM

Schematic - Vertical						
Well Name: POKER LAKE UNIT 16 BS STATE SWD 001						
API/UWI 3001545224	SAP Cost Center ID 1935331001	Permit Number NMOCD		State/Province New Mexico	County Eddy	
Surface Location T25S-R31E-S16		Spud Date 2/7/2019		Original KB Elevation (ft) 3,414.00	Ground Elevation (ft) 3,387.00	KB-Ground Distance (ft) 27.00
Field Name SWD; Devonian		North/South Distance (ft) 660.0	North/South Reference FNL	East/West Distance (ft) 660.0	East/West Reference FWL	Latitude (°) 32° 8' 8.909" N
						Longitude (°) 103° 47' 20.224" W
Well Classification		Well Type		Well Status		Method Of Production

Vertical, Original Hole, 10/19/2022 4:37:09 PM



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 151141

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 151141
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Accepted for Record.	5/17/2023