

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-045-09648	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 322004	<sup>8</sup> Property Name Kate Standage	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UI or lot no. J	Section 12	Township 30N	Range 12W	Lot Idn	Feet from the 1470	North/South Line South	Feet from the 1525	East/West Line East	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				


III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 1/19/1961	<sup>22</sup> Ready Date 4/24/2023	<sup>23</sup> TD 6773'	<sup>24</sup> PBTD 6721'	<sup>25</sup> Perforations 3988' – 4635'	<sup>26</sup> DHC, MC DHC - 5251
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
13 3/4"	9 5/8", 32.3#, H-40	323'	250 sx		
7 7/8"	5 1/2", 17#, J-55	6754'	650 sx		
	2 3/8", 4.7#, J-55	6664'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 4/24/2023	<sup>33</sup> Test Date 4/24/2023	<sup>34</sup> Test Length 4 hrs	<sup>35</sup> Tbg. Pressure 560	<sup>36</sup> Csg. Pressure 555
<sup>37</sup> Choke Size 18/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 14.25		<sup>41</sup> Test Method N/A
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: Sarah McGrath		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Specialist - A		
E-mail Address: mwalker@hilcorp.com			Approval Date: 05/18/2023		
Date: 5/9/2023		Phone: (346) 237-2177			

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
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 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-09648
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kate Standage
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter J : 1470 feet from the South line and 1525 feet from the East line Section 12 Township 30N Range 12W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5677' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> RECOMPLETE
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the Mesaverde as of 4/24/2023 and is now producing as a DHC with the existing Dakota under DHC 5251. Please see the attached for the recompletion operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician – Sr. DATE 5/8/2023

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

30-045-09648  
FEE  
SR Recomplete

3/25/2023: MIRU. CK WELL PRESSURES (SICP-110, SITP-110, DIBHP-0). ND WH. NU BOP & TST, GOOD TST. SDFN.

3/27/2023: CK WELL PRESSURES (CSG-80, TBG-80, BH-0). RU TUBOSCOPE & SCAN OOH. RUN SCRAPER. T/6500' TOO H. RIH W/**CIBP & SET @ 6470'**. LOAD HOLE W/2% KCL. SDFN.

3/28/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). CIRC, PSI TST CSG, WOULD NOT HOLD. TOO H. RU WL TAG @ 6478', RUN CBL. TIH T/HOLE HUNT. SDFN. **EMAIL SENT TO MONICA/NMOCD W/CBL TO REQUEST APPROVAL TO CONTINUE OPERATIONS AS NOI'D WITH PERF RANGES 4373' – 4620'**. ASKED ABOUT POSSIBLE HIC, INFORMED THAT CURRENTLY THERE IS A LEAK OFF FROM THE CIBP. REQUEST APPROVAL TO DUMP BAIL 16' CMT TO REMEDIATE. APPROVAL RECEIVED FOR PERF RANGES, AND ADDITIONAL 16' CMT.

3/29/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). CONT HOLE HUNTING.

3/30/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). TOO H T/4806', CIRC HOLE, TST BACKSIDE, 1500 PSI, HELD 10 MINS. TOO H. RU WL. RUN CMT BAYLOR T/6470' DMP 16' CMT ON TOP OF CIBP. WOC 4 HRS. PSI ON CSG 700 PSI, LOST 180 PSI IN 10 MINS. SDFN.

3/31/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). CONT HOLE HUNTING.

4/1/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). RU WL. RUN CALIPER LOG, TAG @ 6456'. RUN LOG TO SURF. SDFN.

4/4/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). TIH & SET RBP @ 4824', TST HELD. SET PKR @ 4812, TST FAILED. SDFN. **EMAIL SENT TO MONICA/NMOCD TO NOTIFY OF HIC BETWEEN 4824' – 4846'**. REQUESTING PERMISSION TO PMP 120' CMT PLUG F/4741' T/4861' TO SQUEEZE HOLE & REMEDIATE. RECEIVED APPROVAL FOR SQUEEZE WORK WITH REQUEST TO RUN ADDITIONAL CBL AFTER CMT IS DRILLED OUT.

4/5/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). HOLE IN CSG BETWEEN 4824'-4846'. PMP 5 BBL AHEAD, 3 BBLs, 13 SKS CMT TYPE 3, 14.6# YLD, 1.37, 6.64 GAL PER SK, DISPLACE 17.5 BBLs. REVERSE CIRC 1/8 CMT BACK, SQUEEZE CMT ½ BBL CMT AWAY. 600-1000 PSI, HELD @ 934 PSI FOR 10 MINS. TOO H T/4500'. SDFN

4/6/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). TIH TAG @ 4755', 19' SQUEEZE. DO CMT F/4755' T/4862. PRE-MIT, TST HELD. TOO H. PERFORM MIT 560 PSI FOR 30 MINS, GOOD TST. MIT WITNESSED BY JOHN DURHAM/NMOCD. RU WL. RUN CBL F/5800' T/SURF. TIH & **SET BP @ 4642'**. SDFN.

4/7/2023: CK WELL PRESSURES (CSG-0, TBG-0, BH-0). ND WH. NU FRAC STACK & PT, GOOD TST. TIH W/FRAC STRING. SDFN. WO FRAC. **SECOND CBL SENT TO MONICA/NMOCD AFTER SQUEEZE WORK, REQUESTING TO CONTINUE WITH RECOMPLETION OPERATIONS BY PERFORATING F/3988' T/4635'**. RECEIVED APPROVAL TO CONTINUE WITH ADJUSTED PERF RANGE.

4/20/2023: MIRU FRAC CREW. **PERF POINT LOOKOUT (4373' – 4635') 1 SPF, 0.34 DIA, 33 SHOTS TOTAL AS FOLLOWS:** 4634-4635; 4627-4628; 4606-4608; 4583-4585; 4573-4576; 4519-4521; 4445-4447; 4435-4438; 4421-4423; 4410- 4412; 4373- 4375. FRAC POINT LOOKOUT (4373' – 4635') AS FOLLOWS: TOTAL LOAD: 1099 BBL, TOTAL 15% HCl: 12 BBL, TOTAL SLICKWATER 1087 BBL, TOTAL 20/40 151,069 LBS, TOTAL N2 1,367,000 SCF. RU WL. TIH & **SET FRAC PLUG @ 4328'**. **PERF MENEFEE (3988' – 4278') 1 SPF, 0.34 DIA, 23 SHOTS TOTAL AS FOLLOWS:** 4275-4278; 4215-4218; 4175-4177; 4107-4109; 4039-4042; 3988-3992. FRAC MENEFEE (3988' – 3992') AS FOLLOWS: TOTAL LOAD 820 BBL, TOTAL 15% HCl 12 BBL, TOTAL SLICKWATER 808 BBL, TOTAL 20/40 99,242 LBS, TOTAL N2 1,072,000 SCF. RU WL. SET **KILL PLUG @ 3884'**. PT PLUG, TST GOOD. RD FRAC CREWS. WO CLEANOUT.

4/20/2023: MIRU. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TO WINDY TO RAISE DERRICK. SDFN.

4/21/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). ND FRAC STACK. NU BOP, PT, GOOD TST. PU JUNK MILL & TIH EST CIRC & **DO PLUG @ 3884'**. TOO H T/3268'. SDFN.

4/22/2023: CK WELL PRESSURES (SITP: 60 PSI SICP: 1250 PSI SIBH: 0 PSI). TIH & TAG 8' OF SAND ON PLUG 2. EST CIRC, CO OUT. **DO PLUG @ 4328'**. CONT TIH, TAG 130' OF SAND @ 4510'. EST CIRC CO. **DO PLUG @ 4642'**. CONT TIH. TAG SAND & PLUG PARTS @ 6240' EST CIRC & CO. **DO PLUG @ 6470'**. TOO H T/3864'. SDFN.

30-045-09648

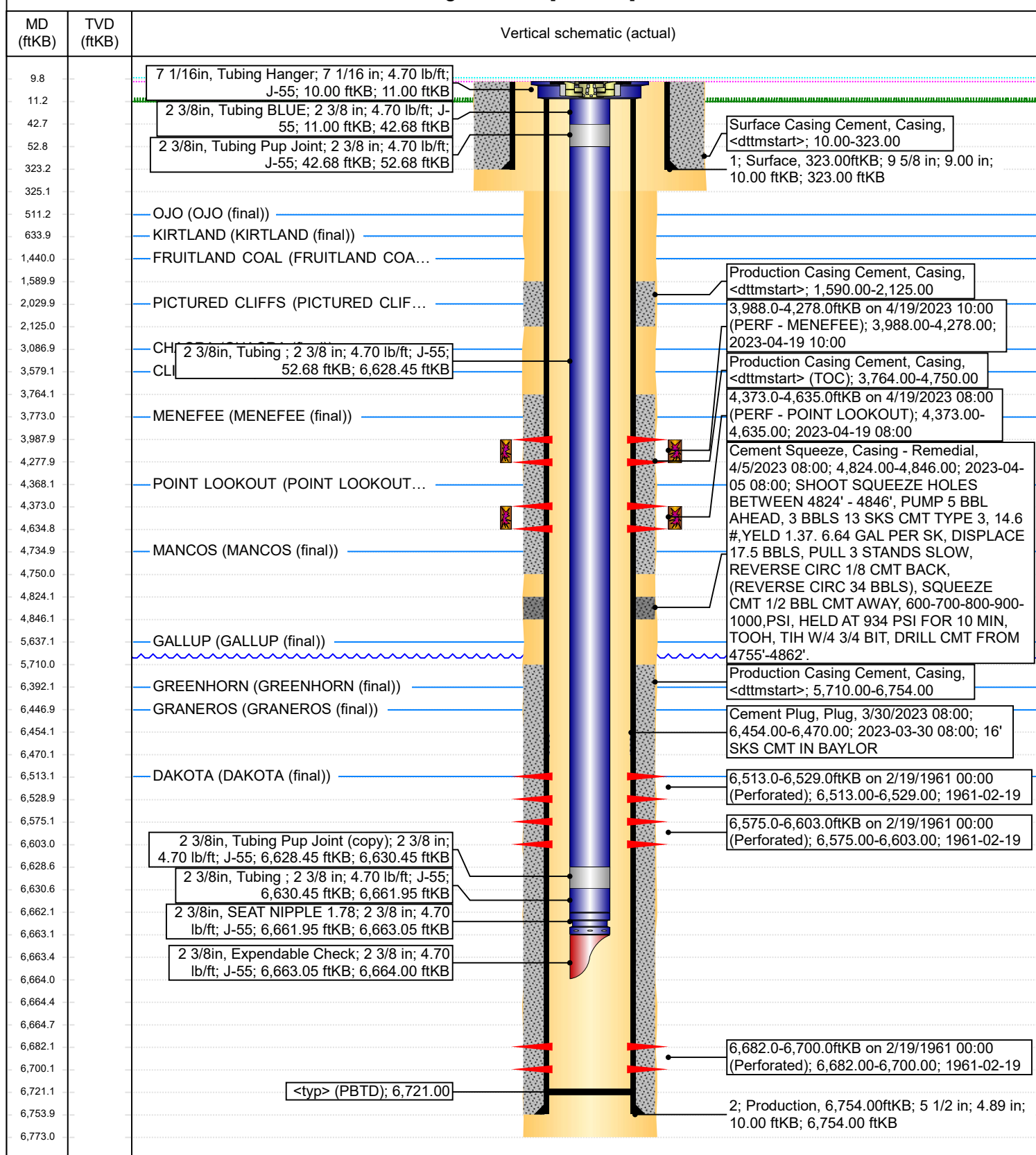
FEE

SR Recomplete

4/23/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 550 PSI SIBH: 0 PSI). TIH & CO PLUG PARTS. TOO. PU BHA & TIH W/210 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 6664', SN @ 6661'. PBTD @ 6721'. ND BOP. NU WH. PMP 7 GAL CORROSION INHIBITOR SWEEP, PT TBG T/500 PSI FOR 10 MINS, GOOD TST. PMP OFF EXPENDABLE CK @ 1050 PSI. RDRR. HAND OVER TO OPERATIONS.



API / UWI 3004509648	Surface Legal Location T30N-R12W-S12	Field Name Basin Dakota	Route 0307	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,677.00	Original KB/RT Elevation (ft) 5,688.98	KB-Ground Distance (ft) 11.98	KB-Casing Flange Distance (ft) 9.98	KB-Tubing Hanger Distance (ft)	










Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name KATE STANDAGE		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>RECOMLETE</u>								6. Well Number: 1		
8. Name of Operator HILCORP ENERGY COMPANY						9. OGRID 372171				
10. Address of Operator 382 ROAD 3100 AZTEC, NM 87410						11. Pool name or Wildcat MESAVERDE				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	12	30N	12W		1470	S	1525	E	SAN JUAN
BH:										
13. Date Spudded 1/19/1961	14. Date T.D. Reached 2/14/1961	15. Date Rig Released 4/23/2023			16. Date Completed (Ready to Produce) 4/24/2023			17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 6773'			19. Plug Back Measured Depth 6721'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE (3988' – 4635')										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3# H-40		323'		13 3/4"		250 SX		
5 1/2"		17# J-55		6754'		7 7/8"		650 SX		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	6664'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
MENEFE (3988' – 4278') 1 SPF, 0.34 DIA, 23 SHOTS						DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED				
POINT LOOKOUT (4373' – 4635') 1 SPF, 0.34 DIA, 33 SHOTS						MENEFE (3988' – 3992')		TOTAL LOAD 820 BBL, TOTAL 15% HCl 12 BBL, TOTAL SLICKWATER 808 BBL, TOTAL 20/40 99,242 LBS, TOTAL N2 1,072,000 SCF		
						POINT LOOKOUT (4373' – 4635')		TOTAL LOAD: 1099 BBL, TOTAL 15% HCl: 12 BBL, TOTAL SLICKWATER 1087 BBL, TOTAL 20/40 151,069 LBS, TOTAL N2 1,367,000 SCF		
<b>28. PRODUCTION</b>										
Date First Production 4/24/2023		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) FLOWING				Well Status ( <i>Prod. or Shut-in</i> ) PROD				
Date of Test 4/24/2023	Hours Tested 4	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 14.25	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. 560	Casing Pressure 555	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 342	Water - Bbl. 0	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

Signature  Printed Name Amanda Walker Title Operation Regulatory Tech Sr. Date 5/9/2023

## INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 511'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 634'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1440'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2030'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3579'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3773'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4368'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4735'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5637'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6392'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6513'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



**District I**  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 218030

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218030
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 218030

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218030
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/18/2023