

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-10616	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)	⁶ Pool Code 72319
⁷ Property Code 325070	⁸ Property Name Neuman	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. B	Section 20	Township 31N	Range 12W	Lot Idn	Feet from the 990	North/South Line North	Feet from the 1750	East/West Line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 4/18/1960	²² Ready Date 5/2/2023	²³ TD 7109'	²⁴ PBTD 7082'	²⁵ Perforations 4354' – 4968'	²⁶ DHC, MC DHC -5049
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13 3/4"	9 5/8", 36#, H-40	185'	125 sx		
8 3/4"	5 1/2", 17#, J-55	7102'	415 sx		
	2 3/8", 4.7#, J-55	6999'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 5/2/2023	³³ Test Date	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure SI-300	³⁶ Csg. Pressure SI-125
³⁷ Choke Size	³⁸ Oil 0 bbls	³⁹ Water 0 bbls	⁴⁰ Gas 16 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: Sarah McGrath		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Specialist - A		
E-mail Address: mwalker@hilcorp.com			Approval Date: 05/19/2023		
Date: 5/11/2023		Phone: 346-237-2177			

Well Name: NEUMAN	Well Location: T31N / R12W / SEC 20 / NWNE / 36.889435 / -108.116257	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM021126	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004510616	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2730322

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 05/11/2023	Time Sundry Submitted: 08:54
Date Operation Actually Began: 04/05/2023	

Actual Procedure: The following well has been recompleted into the Mesaverde as of 5/2/2023 and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations

SR Attachments

Actual Procedure

Neuman_1_RC_SR_Writeup_20230511085449.pdf

Well Name: NEUMAN	Well Location: T31N / R12W / SEC 20 / NWNE / 36.889435 / -108.116257	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM021126	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004510616	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: MAY 11, 2023 08:54 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 05/11/2023

Signature: Kenneth Rennick

Neuman 1
30-045-10616
NMNM021126
SR Recomplete

4/5/2023: MIRU. CK WELL PRESSURES (SITP-150 PSI. SICP- 150 PSI, SIBHP 0 PSI). ND WH. NU BOP & FT, GOOD TST. RU TUBOSCOPE & SCAN TBG OOH. SDFN.

4/6/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 60 PSI SIBHP 0 PSI). MU MILL & TIH T/6958'. TOO. MU **CIBP & SET @ 6906'**. PMP 210 BBLS OF FW, COULD NOT EST CIRC. RU WL, RUN CBL F/6906' T/SURF. PMP 80 BBLS FW & TAG FLUID @ 4267'. SDFN.

4/7/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). PU COMP PKR & TIH TO HOLE HUNT. SDFN.

4/10/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). CONT HOLE HUNTING. SDFN.

4/11/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). **EMAIL SENT TO INFORM CIBP @ 6906' IS NOT HOLDING. REQUEST TO COME UP 2 JTS AND SET @ 6826'. APPROVAL GIVEN BY MONICA KUEHLING/NMOCD AND KENNY RENNICK/BLM TO SET THE SECOND PLUG @ 6885' (TOP OF GRANEROS), AND BOTH PLUGS MUST BE DRILLED OUT FOLLOWING RECOMPLETION OPERATIONS. TIH W/CIBP & SET @ 6885'. ROLL HOLE W/180 BBLS FW. FAILED PT. SDFN. UPDATE EMAIL TO NOTIFY THAT AFTER SETTING SECOND PLUG @ 6885' WE STILL HAVE A LEAK. REQUEST TO PMP BALANCED CMT PLUG TO SQUEEZE OFF LEAK BETWEEN 6848'-6880'. APPROVAL RECEIVED.**

4/12/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). TIH W/NOTCH COLLAR T/6885'. EXT CIRC W/145 BBLS FW. MIX & PMP 35 SKS 15.8 PPG, CLASS G CMT F/6885 T/6585'. DISPLACE W/25 BBLS OF FW. WOC. TIH W/TBG & TAG TOC @ 6849'. EST CIRC W/6 BBLS OF FW. PT CSG T/620 PSI, GOOD TST. SDFN. **EMAIL SENT TO UPDATE BLM/OCD THAT BALANCED PLUG SEALED OFF LEAK. REQUESTING TO LEAVE PLUG IN PLACE TEMPORARILY WHILE CONTINUING W/WELLBORE PREP. APPROVAL GIVEN WITH COA'S OF RUNNING CBL AND CONDUCTING MIT.**

4/13/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). RU WL & RUN CBL F/6849' T/SURF. RU WELLCHECK & MIT WELL, GOOD TST. WITNESSED BY JOHN DURHAM/NMOCD. TIH W/ **SCBP & SET @ 5040'**. SDFN. **EMAILED CBL AND MIT TO BLM/NMOCD, BASED ON CBL REQUESTED TO MOVE FORWARD WITH OPERATIONS WITH PERFORATIONS @ 4346'-5021'. APPROVAL RECEIVED FROM MONICA/NMOCD AND KENNY/BLM.**

4/14/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). LOAD CSG W/10 BBLS OF FW, PT T/1600 PSI, GOOD TST. TIH W/FS. ND BOP. NU WH. TST T/2000 PSI, GOOD TST. PT CSG & FRAC STACK T/3200 PSI, GOOD TST. RDRR WAIT ON FRAC.

4/26/2023: MIRU FRAC CREW. **PERF PONT LOOKOUT (4799' – 4968') W/27 SHOTS, 1 SPF, 0.34" DIA**, AS FOLLOWS: 4967-4968- 2 SHOTS; 4951-4952- 2 SHOTS; 4899-4901- 3 SHOTS; 4891-4894- 4 SHOTS; 4883-4886- 4 SHOTS; 4852-4853- 2 SHOTS; 4847-4848- 2 SHOTS; 4820-4821- 2 SHOTS; 4802-4803- 2 SHOTS; 4799- 4802- 4 SHOTS. STIMULATE POINT LOOKOUT (4799' – 4968') AS FOLLOWS: FRAC ZONE WITH 1188 BBLS OF 70 Q FOAM AT 60 BPM. TOTAL 15% HCL 12 BBL. TOTAL SLICKWATER 1176 BBL. TOTAL PROPPANT: 150,382 LBS OF PREMIUM 20/40 SAND. TOTAL N2 1,475,000 SCF. RU WL. **SET FRAC PLUG @ 4759'. PERF MENEFFEE (4354' – 4709') W/30 SHOTS, 1 SPF, 0.34" DIA**, AS FOLLOWS: 4706-4709- 4 SHOTS; 4651-4654- 4 SHOTS; 4608-4610- 3 SHOTS; 4577-4578- 2 SHOTS; 4572-4573- 2 SHOTS; 4546-4548- 3 SHOTS; 4522-4523- 2 SHOTS; 4500-4502- 3 SHOTS; 4404-4407- 4 SHOTS; 4357- 4358-2 SHOTS;

Neuman 1
30-045-10616
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SR Recomplete

4354- 1 SHOT. STIMULATE MENELEE (4354' – 4709') AS FOLLOWS: FRAC ZONE WITH 870 BBLs OF 70 Q FOAM AT 60 BPM. TOTAL 15% HCL 12 BBL. TOTAL SLICKWATER 868 BBL. TOTAL PROPPANT: 100,372 LBS. OF PREMIUM 20/40 SAND. TOTAL N2 1,137,000 SCF. RU WL & **SET KILL PLUG @ 4254'**. RELEASE FRAC. WO CLEANOUT.

4/27/2023: MIRU. CK WELL PRESSURES (SICP-550, SITP-NA, SIBHP-0). ND WH. NU BOP & FT, GOOD TST. MU BIT & TIH, TAG KILL PLUG @ 4379' (125' DEEPER THAN EXPECTED). RU AIR PKG, EST CIRC. **DO KILL PLUG F/4379' T/4442'**. TOH W/BIT T/4311' (TOP PERF @ 4354'). SDFN.

4/28/2023: CK WELL PRESSURES (SICP 700, SITP-NA, SIBHP-0). TIH W/BIT T/4354'. TAG SAND @ 4703'. RU PWR SWVL & CO T/**SCBP @ 4759' & DO**. TIH W/BIT & TAG @ 4913', EST CIRC & CO T/5038'. **TAG SCBP @ 5040' & DO**. TIH & TAG @ 6817' EST CIRC & CO. SDFN.

4/29/2023: CK WELL PRESSURES (SICP-440, SITP-NA, SIBHP-0). TIH & TAG FILL @ 6810'. RU PWR SWVL & CO. **TAG CIBP @ 6885' & DO**. CONT TIH & **TAG CIBP @ 6906' & DO**. SDFN.

4/30/2023: CK WELL PRESSURES (SICP-390, SITP-NA, SIBHP-0). EST CIRC & CONT DO CIBP F/6906'-6909'. CO PLUG REMNANTS. TOH T/4282'. SDFN.

5/1/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 360 PSI SIBHP 0). TIH W/TBG T/6949'. RU PWR SWVL & EST CIRC. CO T/PBTD @ 7082'. TOOH W/SWVL. TIH W/216 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 6999'. SN @ 6998'. PBTD @ 7082'. BD BOP. NU WH. PMP 5 BBLs AHEAD W/5 GAL CORROSION INHIBITOR, DROP BALL, PT TBG STRING T/500 PSI, GOOD TST. POPPED OFF CHECK @ 950 PSI. UNLOAD FLUID, DRY WELLBORE. RDRR HAND OVER TO OPERATIONS.



Schematic - Current

Well Name: NEUMAN #1

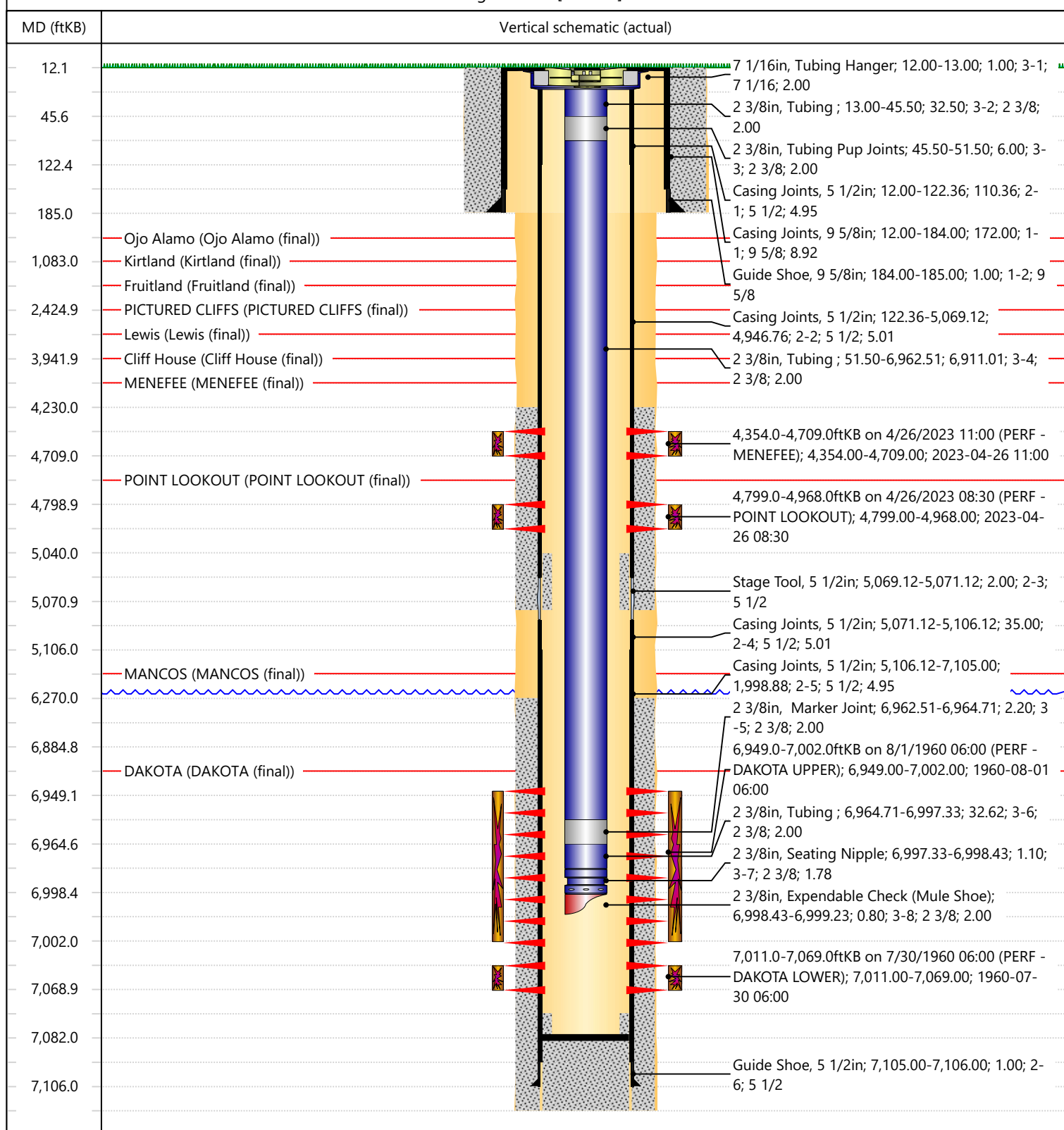
API / UWI 3004510616	Surface Legal Location B-20-31N-12W	Field Name BASIN	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,061.00	KB-Ground Distance (ft) 12.00	Original Spud Date 6/16/1960 15:30	Rig Release Date	PBTD (All) (ftKB) Original Hole - 7,082.0	Total Depth All (TVD) (ftKB)

Most Recent Job

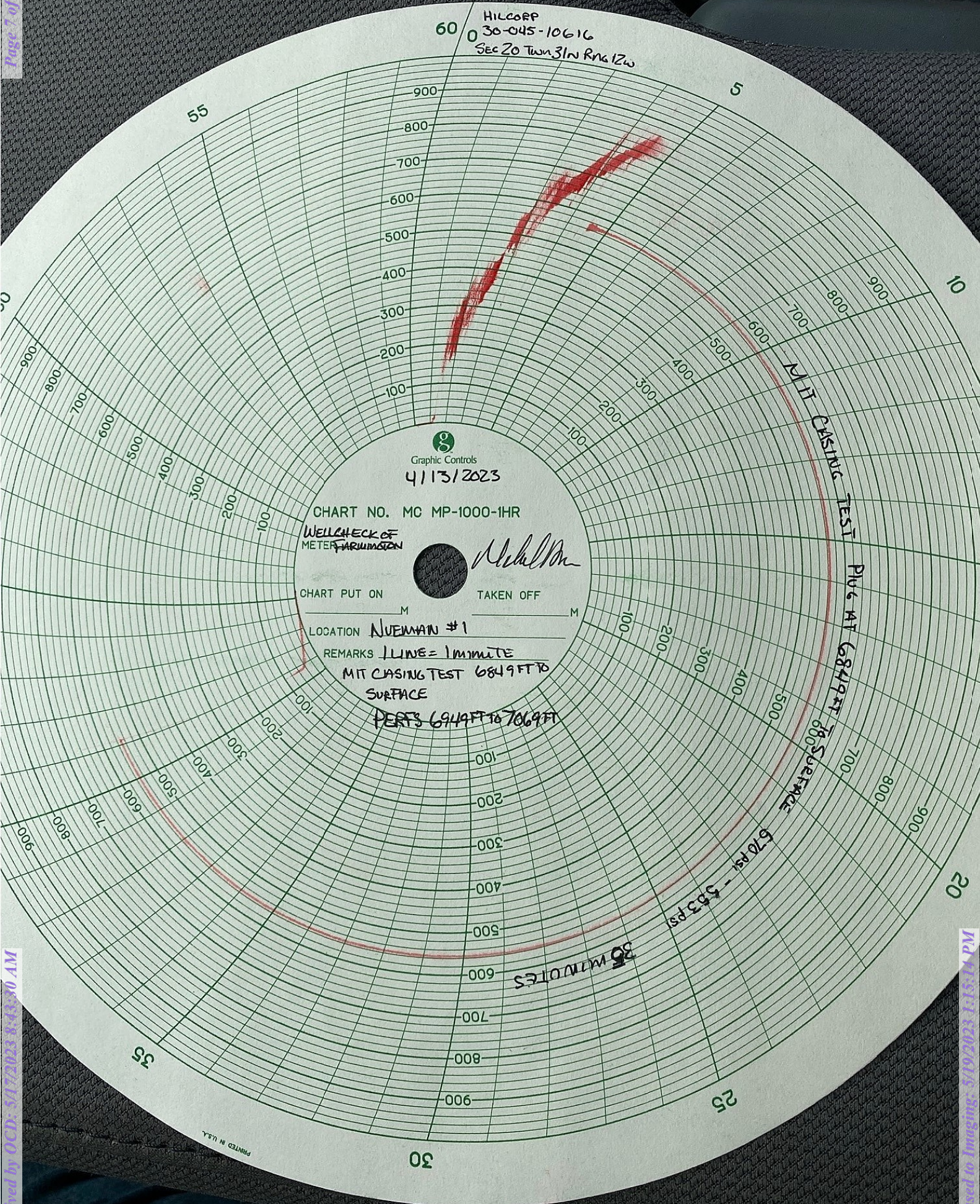
Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 4/5/2023	End Date
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TD: 7,109.0

Original Hole [Vertical]



HILCORP
30-045-10616
SEC 20 TURN 31N RING 12W



Graphic Controls
4/13/2023

CHART NO. MC MP-1000-1HR

WELL CHECK OF
METER PARIMON

Michael M.

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION NUEMAN #1

REMARKS 1 LINE = 1 MINUTE
MIT CASING TEST 6849 FT TO
SURFACE
PERTS 6949 FT TO 7069 FT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recompletion

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)

(505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

B (NWNE) 990' FNL & 1750' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded

4/18/1960

15. Date T.D. Reached

8/4/1960

16. Date Completed

5/ 2/ 2023☐ D & A☒ Ready to Prod.

18. Total Depth:

7109'

19. Plug Back T.D.:

7082'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" H-40	36	0	185'		125			
8 3/4"	5 1/2" J-55	15.5	0	7102'		415			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6999'							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MENEFFEE	4354'	4709'	1 SPF	0.34	30	Open
B) POINT LOOKOUT	4799'	4968'	1 SPF	0.34	27	Open
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
MENEFFEE (4354' - 4709')	FRAC ZONE 870 BBLS OF 70 Q FOAM AT 60 BPM. PROPPANT: 100,372 LBS. OF PREMIUM 20/40 SAND
POINT LOOKOUT (4799' - 4968')	FRAC ZONE 1188 BBLS OF 70 Q FOAM AT 60 BPM. PROPPANT: 150,382 LBS. OF PREMIUM 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/2/2023		4		0	16	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"	SI-300	SI-125		0	386	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	950	1083	White, cr-gr ss	Ojo Alamo	950
Kirtland	1083	1890	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1083
Fruitland	1890	2425	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	1890
Pictured Cliffs	2425	2775	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	2425
Lewis	2775	3942	Shale w/ siltstone stingers	Lewis	2775
Cliff House	3942	4198	Light gry, med-fine gr ss, carb sh & coal	Cliff House	3942
Menefee	4198	4785	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4198
Point Lookout	4785	5158	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4785
Mancos	5158	6948	Dark gry carb sh.	Mancos	5158
Dakota	6948	7236'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6948
Morrison			Interbed gm, brn & red waxy sh & fine to coard gm ss	Morrison	0

32. Additional remarks (include plugging procedure):

This well is now producing as a MV/DK under DHC 5049


MV# NMNM0021126

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature  Date 5/11/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Thursday, May 11, 2023 11:34 AM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: NEUMAN, Well Number: 1, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **NEUMAN**
§ Well Number: **1**
§ US Well Number: **3004510616**
§ Well Completion Report Id: **WCR2023051188082**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 217559

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 217559
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 217559

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 217559
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/19/2023