

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-10881	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 325106	⁸ Property Name Leeds		⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. L	Section 08	Township 31N	Range 12W	Lot Idn	Feet from the 1650	North/South Line South	Feet from the 990	East/West Line West	County San Juan
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 8/6/1960	²² Ready Date 5/1/2023	²³ TD 7090'	²⁴ PBTD 7050'	²⁵ Perforations 4350' – 4967'	²⁶ DHC, MC DHC -5051
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		9 5/8", 32#, H-40		190'	
8 3/4"		5 1/2", 14 & 15.5#, J-55		7089'	
		2 3/8", 4.7#, J-55		6989'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 5/1/2023	³³ Test Date	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure SI-220	³⁶ Csg. Pressure SI-280
³⁷ Choke Size	³⁸ Oil 0 bbls	³⁹ Water 0 bbls	⁴⁰ Gas 19 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Amanda Walker		Approved by: Sarah McGrath	
Title: Operations Regulatory Tech Sr.		Title: Petroleum Specialist - A	
E-mail Address: mwalker@hilcorp.com		Approval Date: 05/19/2023	
Date: 5/11/2023	Phone: 346-237-2177		

Well Name: LEEDS	Well Location: T31N / R12W / SEC 8 / NWSW / 36.911255 / -108.124237	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM021123	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004510881	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2730283

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 05/11/2023

Time Sundry Submitted: 05:39

Date Operation Actually Began: 03/20/2023

Actual Procedure: The following well has been recompleted into the Mesaverde as of 5/1/2023 and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Leeds_1_SR_Writeup_20230511053845.pdf

Well Name: LEEDS	Well Location: T31N / R12W / SEC 8 / NWSW / 36.911255 / -108.124237	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM021123	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004510881	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: MAY 11, 2023 05:38 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/11/2023

Signature: Kenneth Rennick

Leeds 1
30-045-10881
NMNM021123
SR Recomplete

3/20/2023: MIRU. CK WELL PRESSURES (SITP- 30 PSI. SICP- 60 PSI, SIBHP 0 PSI). RU SL & TAG @ 1654'. ND WH. NU BOP, FT, GOOD. TOO H W/48 JTS TBG. TBG PARTED, LEFT 5377' DWN HOLE. SDFN.

3/21/2023: CK WELL PRESSURES (SITP0 PSI. SICP- 130 PSI). MU FISHING TOOLS & TIH. LATCH ONTO FISH TOO H & LD FISH. PU SCRAPER & TIH T/6898'. SDFN.

3/22/2023: CK WELL PRESSURES (SITP0 PSI. SICP- 120 PSI). TIH & **SET CIBP @ 6783'**. CIRC W/140 BBLS FW, CIRC CLEAN. PT T/550 PSI, GOOD TST. RU WL & RUN CBL F/6873' T/SURF. PREFORM MIT PRE TST, T/600 PSI FOR 30 MINS, GOOD TST. SDFN. **EMAIL SENT TO MONICA/NMOCD & KENNY/BLM TO PROVIDE RESULTS OF CBL. REQUESTING TO CONTINUE WITH RECOMPLETE OPERATIONS WITH PERF RANGE OF 4349'-4967'. RECEIVED APPROVAL FROM NMOCD & BLM.**

3/23/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). LOAD HOLE W/1 BBL FW. PREFORM MIT TST T/600 PSI FOR 30 MINS, GOOD TST. WITNESSED BY CLARENCE SMITH/NMOCD. TIH W/**SCBP & SET @ 5024'**. LOAD WELL W/2 BBLS FW. ND WH. NU FRAC STACK. SDFN.

3/24/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). ATTEMPT PT CSG, FAILED. ND FRAC STACK. NU BOP. HOLE HUNTING, FOUND GOOD CSG F/2091' T/SURF AND F/4319' T/SCBP. SDFN.

3/27/2023: CK WELL PRESSURES (SICP-0, SITP-0, SIBHP-0). CONT HOLE HUNTING. ISOLATE LEAK BETWEEN 4225' & 4257' AND 2122' & 2093'. TOO H T/2150'. SDFN. **EMAIL SENT TO MONICA/NMOCD & KENNY/BLM TO INFORM THAT DURING FRAC PRESSURE TEST DISCOVERED A LEAK OFF. WE WERE ABLE TO ISOLATE TWO HOLES IN CSG F/2093' T/2122' AND F/4224' T/4257'. REQUEST TO PMP BALANCE PLUG AND SQUEEZE OFF. APPROVAL RECEIVED FROM MONICA & KENNY TO PROCEED, WITH AN MIT AFTER DRILLING OUT THE UPPER PLUG AND CBL FOLLOWING SQUEEZE WORK.**

3/28/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). RU CMT TRUCK & PMP 120' BALANCED PLUG F/4289' T/4169'. W/12 SXS TYPE 3 CMT, 1.38 YIELD, 2.9 BBL SLURRY DISP W/15.5 BBLS FW. SQZ 0.5 BBLS AWAY PRESSURED UP TO 1150 PSI 3 TIMES AND HELD 950 PSI. TOO H W/TBG T/2150'. PMP 205' BALANCED PLUG F/2150' T/1945'. W/20 SXS TYPE 3 CMT, 1.38 YIELD, 4.9 BBL SLURRY DISPLACED W/7 BBLS OF FW. SDFN.

3/29/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). TIH & TAG TOC @ 1980'. RU PWR SWVL & EST CIRC. DO CMT F/1980' T/2150'. TIH & TAG TOC @ 4200'. CIRC 30 BBLS FW. PT CSG T/650 PSI, FOR 30 MINS, GOOD TST. SDFN.

3/30/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). CONDUCT MIT T/600 PSI FOR 30 MINS, GOOD TST. WITNESSED BY THOMAS VERMERSCH/NMOCD. RU PWR SWVL & TIH TAG TOC @ 4200'. DO CMT F/4200' T/4289'. CIRC CLEAN. TOO H. RUN CBL F/4984' T/SURF. SDFN.

3/31/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). RU WL & **PERF MESAVERDE (4350' – 4967') 1 SPF, 0.36" DIA, 43 SHOTS TOTAL** IN 2 RUNS. MU PMP THROUGH FRAC PLUG & **SET @ 4680'**. TIH W/FRAC STRING, EOT @ 4290'. SDFN.

4/3/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). LOAD HOLE W/39 BBLS FW, PT T/550 PSI, NOT TST. SET PKR @ 2048', PT, NO TST. SDFN.

Leeds 1
30-045-10881
NMNM021123
SR Recomplete

4/4/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). TOO H W/FS & PKR, BAD RUBBER ON PKR. SDFN.

4/5/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI SIBHP 0 PSI). TIH W/PKR & SET @ 4290' & LAND FRAC STRING @ 4290'. ND BOP. NU FRAC STACK. PMP CSG & LOAD W/39 BBLS OF FW. PT T/9000 PSI, GOOD TST. RDRR. WO FRAC.

4/25/2023: MIRU FRAC CREW. POINT LOOKOUT STIMULATION (4967'-4739') AS FOLLOWS: FRAC ZONE WITH 1209 BBLS OF 70 Q FOAM AT 55 BPM. PROPPANT: 150,370 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,628,000 SCF. TOTAL 15% HCl 12 BBL, TOTAL SLICKWATER 1197 BBL. DROP 1.8" DIVERSION BALL. MENEFEE STIMULATION (4602' TO 4350') AS FOLLOWS: FRAC ZONE WITH 817 BBLS OF 70 Q FOAM AT 55 DOWN TO 45 BPM. PROPPANT: 100,231 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,252,000 SCF, TOTAL SLICKWATER 802 BBLS. RD FRAC CREW. WO CLEANOUT.

4/26/2023: CK WELL PRESSURES (SITP- 1500 PSI. SICP- 0 PSI, SIBHP 0 PSI). ND FRAC STACK. NU BOP, FT, GOOD TST. SDFN.

4/27/2023: CK WELL PRESSURES (SITP- 1300 PSI. SICP-1000 PSI SIBHP 0 PSI). TOO H W/FS & PKR. PU MILL & TIH. TAG @ 4577'. CO F/4577'. TAG & **CO PLUG @ 4680'**. SDFN.

4/28/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP-220 PSI SIBHP 0 PSI). CONT TIH & CO. TAG & **CO PLUG @ 5024'**. TOO H T/4340'. SDFN.

4/29/2023: CK WELL PRESSURES (SITP- 0 PSI. SICP-350 PSI SIBHP 0 PSI). TIH & TAG @ 6870', CO. TAG & **CO PLUG @ 6873'**. SDFN.

4/30/2023: CK WELL PRESSURES (SITP- 325 PSI. SICP-325 PSI SIBHP 0 PSI). TIH & CO T/7032'. TIH W/222 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 6989', SN @ 6988'. ND BOP. NU WH. PMP 4 BBLS, DROP BALL, PT T/500 PSI, FELL BACK 50 PSI. PMP OFF CK @ 950 PSI. CIRC WATER OUT. RDRR. HAND OVER TO OPERATIONS.

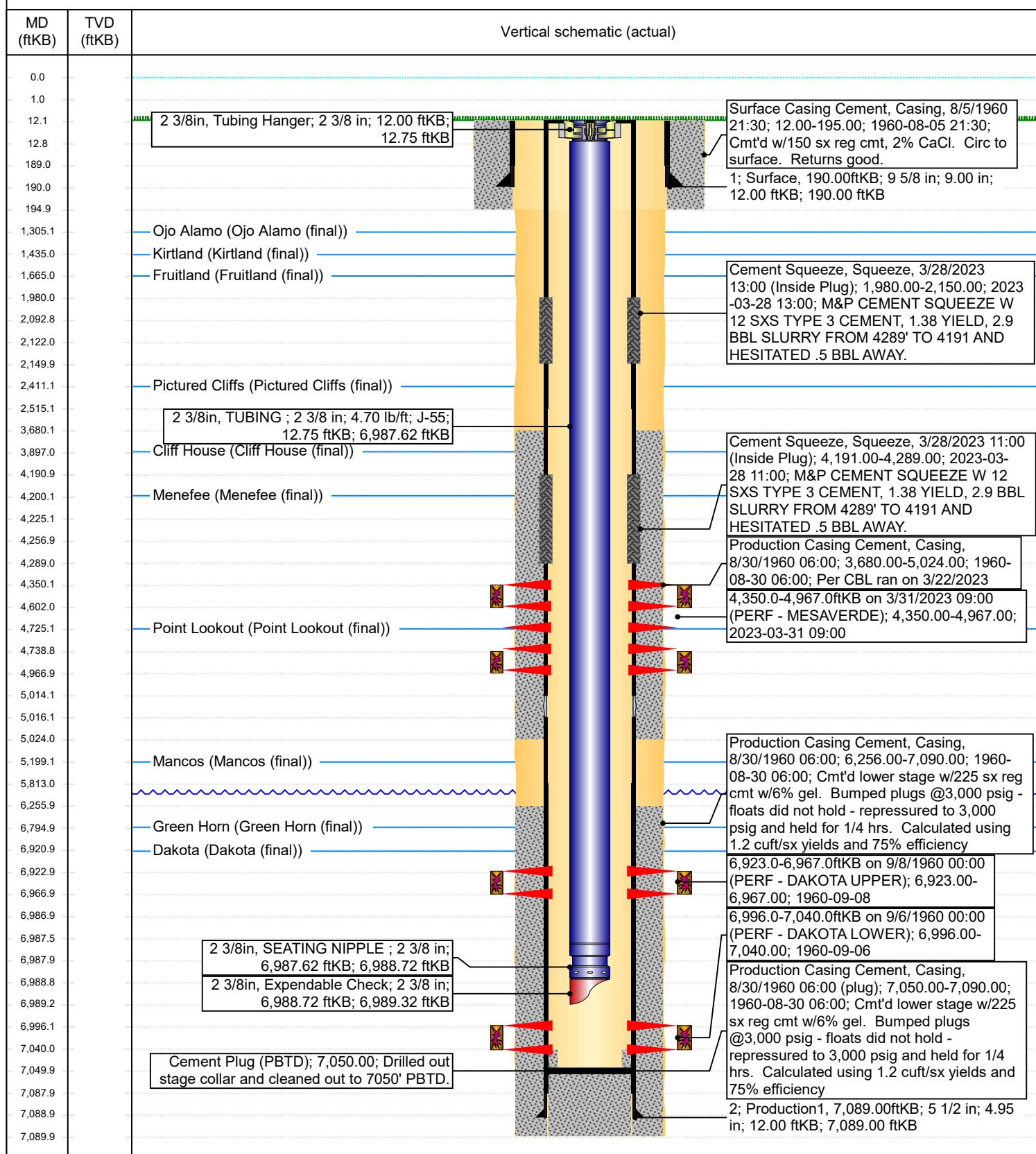


Current Schematic - Version 3

Well Name: LEEDS #1

API / UWI 3004510881	Surface Legal Location L-8-31N-12W	Field Name BASIN	Route 0203	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,009.00	Original KB/RT Elevation (ft) 6,021.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





Wilcox
Sec 8-31-12
#Nm-021123 Dakota 5

test casing 4200' surface



3-30-2023

CHART NO. MC MP-1000-1HR

H. Gall

McPherson

CHART PUT ON

TAKEN OFF

LOCATION Lead's #

REMARKS line - long line - 20 pps

30-045-1088

3-8-23
H. H.
Thomas - McPherson
McPherson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM021123	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: Recomplete										7. Unit or CA Agreement Name and No. MV# NMNM021123	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. Leeds 1	
3. Address 382 Road 3100, Aztec, NM 87410						3a. Phone No. (include area code) (505) 599-3400				9. API Well No. 30-045-10881	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											
At surface L (NWSW) 1650' FSL & 990' FWL											
At top prod. Interval reported below											
At total depth											
14. Date Spudded 8/6/1960				15. Date T.D. Reached 9/10/1960				16. Date Completed 5/1/2023 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6009' GL	
18. Total Depth: 7090'						19. Plug Back T.D.: 7050'				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL								22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
13 3/4"	9 5/8", H-40	32		190'		150					
8 3/4"	5 1/2" J-55	14/15.5		7089'		405					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	6989'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Leak Off		2093'	2122'					Squeezed			
B) Leak Off		4224'	4257'					Squeezed			
C) Mesaverde		4350'	4967'	1 SPF		0.36	43	OPEN			
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
Leak Off (1945' - 2150')			20 SXS TYPE 3 CMT, 1.38 YIELD, 4.9 BBL SLURRY								
Leak Off (4169' - 4289')			12 SXS TYPE 3 CMT, 1.38 YIELD, 2.9 BBL SLURRY								
Mesaverde (4602' - 4350')			FRAC ZONE WITH 817 BBLS OF 70 Q FOAM								
Mesaverde (4967' - 4739')			FRAC ZONE WITH 1209 BBLS OF 70 Q FOAM								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
5/1/2023	5/1/2023	4 hrs	→	0	19	0			Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
17/64"	SI - 220	SI-280	→	0	456	0		Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1305	1435	White, cr-gr ss	Ojo Alamo	1305
Kirtland	1435	1665	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1435
Fruitland	1665	2411	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	1665
Pictured Cliffs	2411	3897	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	2411
Cliff House	3897	4200	Light gry, med-fine gr ss, carb sh & coal	Cliff House	3897
Menefee	4200	4725	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4200
Point Lookout	4725	5199	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4725
Mancos	5199	6795	Dark gry carb sh.	Mancos	5199
Greenhorn	6795	6921	Highly calc gry sh w/ thin lmst.	Greenhorn	6795
Dakota	6921	0	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6921
Morrison			Interbed gm, brn & red waxy sh & fine to coard gm ss	Morrison	0

32. Additional remarks (include plugging procedure):

This well is now producing as a MV/DK commingle under DHC 5051**MV# NMNM021123**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature



Date

5/10/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Thursday, May 11, 2023 12:17 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: LEEDS, Well Number: 1, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **LEEDS**
§ Well Number: **1**
§ US Well Number: **3004510881**
§ Well Completion Report Id: **WCR2023051188081**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 215969

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 215969
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215969

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 215969
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/19/2023