

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31571
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 139
9. OGRID Number 241333
10. Pool name or Wildcat [40660] LOVINGTON, PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>F</u> : <u>2527</u> feet from the <u>NORTH</u> line and <u>1550</u> feet from the <u>WEST</u> line Section <u>01</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3829' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 5/22/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/22/23
Conditions of Approval



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 139	Field Name Lovington	Lease Lovington Paddock Unit	Area Central		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531571		
Basic Well Data					
Current RKB Elevation 3,829.00, 5/15/2023	Original RKB Elevation (ft) 3,845.00	Latitude (°) 32° 51' 51.797" N	Longitude (°) 103° 18' 41.785" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/20/2022 12:00	10/20/2022 17:00	PREP	FAC	5.00	
5/11/2023 07:00	5/11/2023 12:00	MOB	MOVEON	5.00	
5/11/2023 12:00	5/15/2023 16:45	ABAN	TBGPULL	26.75	
5/15/2023 16:45	5/18/2023 17:30	ABAN	CMTPLUG	35.50	7.04
		REST	FAC		
Start Date		Summary			
10/20/2022		Installed new risers/valves, backfill and prep pad for rig.			
5/11/2023		MOB equipment, JSA held safety meeting, Review SOP, Review tenet 1, Hazard hunt, 70psi on TBG, 60psi on production, Opsi surface casing, Pressure test TBG 1000psi for 15min held, MIRU pulling unit, Cement pump, Tankes & flow lines ext., Debrief.			
5/12/2023		JSA held safety meeting, Review SOP, Review tenet 2, Hazard hunt, Opsi on TBG, 30psi on production, Opsi surface casing, TOH with rods, Rods stuck, Working rods, Waiting on hot oiler rods parted, Lay down rods, 78 FG & 120 7/8", RD work floor, NU BOP, RU work floor, TIH with packer, Debrief.			
5/15/2023		JSA held safety meeting, Review SOP, Review tenet 2, Hazard hunt, Opsi on TBG, Opsi on production, Opsi surface casing, Test BOP 250psi for 5 min & 1000psi for 5 min, Lay down packer, RU wireline, Had to redress wireline, Test stack to 500psi, RIH perforate TBG @6263', POH, RD wireline, TOH with TBG, BOP drill, RU wireline, Test lubricator 1000psi for 10min, RIH, Set 5 1/2" CIBP @6000', POH, RD wireline, Debrief.			
5/16/2023		JSA held safety meeting, Review SOP, Review tenet 6, Hazard hunt, Opsi on production, Opsi surface casing, TIH, Tag CIBP @6000', CC 55bbl brine & 110bbl MLF, Pressure test 1000psi for 15min, Pump 26 sx C Neat from 6000'-5750', TOH, Pump 100 sx C Neat from 4592'-3605', TOH, WOC, TIH, Tag TOC @3602', Lay down, CIW debrief.			
5/17/2023		Held safety meeting. Pump cement 25 sacks 3283-3037, pump cement 29 sacks 2121-1835 woc tag toc 1826. Pump cement 26 sacks cement 1350-1094. Shut down due to lightning.			
5/18/2023		Held safety meeting. Do a CBL from 1000 to surface, solid cement except from 100-0, talked. Trip in tubing from 250 -0 circulate up with cement 30 sacks class C. Nipple down bop and rig down and move to LPU 33.			

As Plugged Wellbore Diagram

Created: 04/23/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 2527 FNL & 1550 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 139 St. Lse: _____
 API: 30-025-31571
 Unit Ltr.: F Section: 1
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: OS6099

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1300'
 Sxs Cmt: 550
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

5/18/23: Spot 30 sx Class C f/ 250' - 0'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 900
 Circulate: Yes
 TOC: 100' via CBL on 5/18/23
 Hole Size: 7-7/8"

5/17/23: Spot 26 sx Class C f/ 1,350' - 1,094'

KB: _____

DF: _____

GL: 3,829

Ini. Spud: 04/17/92

Ini. Comp.: 05/14/92

Rustler	1,972
Salt	2,071
Tansil	2,887
Seven Rivers	3,283
Queen	3,881
Grayburg	4,318
San Andres	4,592
Glorieta	5,963
Paddock	6,041

5/17/23: Spot 29 sx Class C f/ 2,121' - 1,835'

5/17/23: Spot 25 sx Class C f/ 3,283' - 3,037'

5/16/23: Spot 100 sx Class C f/ 4,592' - 3,605'
 Tag plug @ 3,602'

5/16/12: Spot 26 sx Class C f/ 6,000' - 5,750'

5/15/23: Set CIBP @ 6,000'

Perfs: 6067' - 6318'

PBTD(est.): 6,402
 TD: 6,450

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COMMENTS

Action 219207

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 219207
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/22/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	5/22/2023