

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-045-273605. Indicate Type of Lease *Federal Lease*
STATE ☐ FEE ☐6. State Oil & Gas Lease No.
Federal Lease NM19163

7. Lease Name or Unit Agreement Name

Turk's Toast

8. Well Number
49. OGRID Number
00651510. Pool name or Wildcat
SWD; Mesaverde (96160)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD2. Name of Operator
Dugan Production Corp.3. Address of Operator
PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter L : 1850 feet from the South line and 790 feet from the West lineSection 17 Township 30N Range 14W NMPM San Juan County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5625' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to conduct MIT test on well. NMOCD will be notified 24 hrs before testing.

- Conduct bradenhead test prior to pressure test per NMOCD requirements.
- Hook Wilson pressure testing services pressure truck to 4½" injection casing.
- Verify the pressure recorder chart, gauge, and spring requirements for the test requirements. Check calibration date on meter.
- AD-1 injection packer @ 3552'. Perforations @ 3586'-3748'.
- Pressure test 4½", 10.5# J-55 casing from surface to injection packer @ 3552' for a minimum of 300 psi for 30 mins or required by NMOCD.
- Submit copy of chart electronically to NMOCD.
- Bottomhole schematic of the Turk's Toast #4 SWD wellbore attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE May 22, 2023Type or print name Aliph Reena, PE E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 5/22/2023

Conditions of Approval (if any):

FEDERAL WELL

Dugan Production Corp. request permission to conduct MIT test on well. NMOCD will be notified 24 hrs before testing.

- Conduct bradenhead test prior to pressure test per NMOCD requirements
- Hook Wilson pressure testing services pressure truck to 4 ½" injection casing
- Verify the pressure recorder chart, gauge and spring requirements for the test requirements.
Check calibration date on meter
- AD-1 injection packer @ 3552'. Perforations @ 3586'-3748'.
- Pressure test 4 ½", 10.5# J-55 casing from surface to injection packer @ 3552' for a minimum of 300 psi for 30 mins or required by NMOCD.
- Submit copy of chart electronically to NMOCD.
- Bottomhole schematic of the Turks Toast # 4 SWD well bore attached

Current Injection Wellbore Schematic

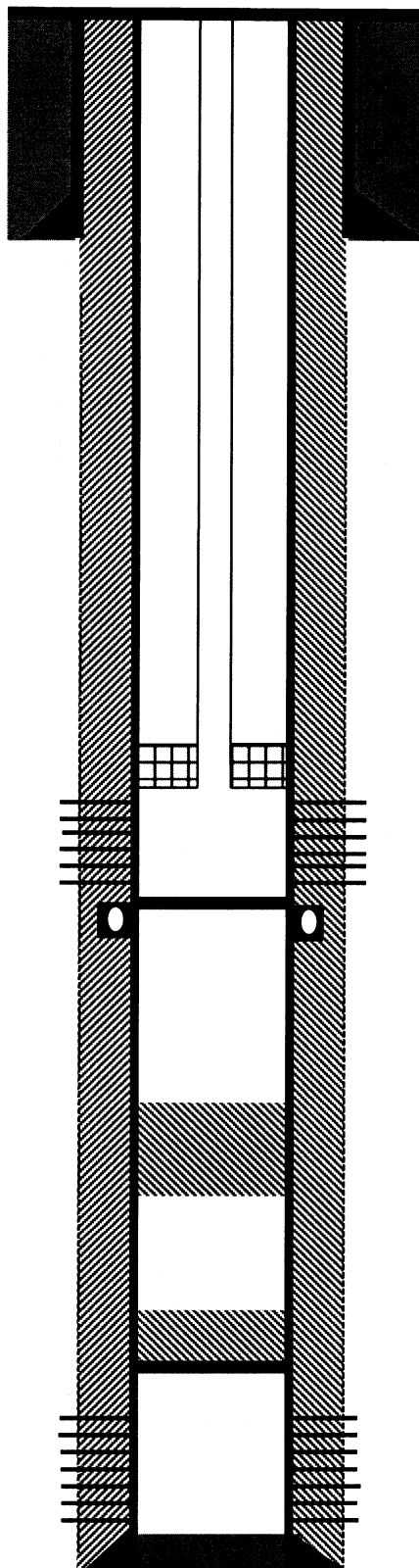
Dugan Production Corp.

Turks Toast # 4 SWD

API: 30-045-27360

Sec 17 T30N R14W

Injection Zone: Mesaverde

**Surface Casing:** 8-5/8", 24# J-55 casing set @ 222'**Cement Job:** 145 sks, Class B cement. 171 Cu.ft Cement.
Circulated 2 bbls to surface.**Injection Casing:** 4 1/2", 10.5# J-55 Casing to 6066'**Cement Job:** Cement 1st stage w/ 280 sks 50-50 poz cement followed by 100 sks Class B neat. 546 cu.ft. DV tool @ 4040'
Stage II, 625 sks 65-35-12 cement tailed w/ 125 sks Class B cement, 1575 Cu.ft for stage II cement. Total slurry 2121 Cu.ft.
Circulated 10 bbl cement to surface.**2-3/8", 4.7# IPC Coated Tubing:** 3552'**AD-1 Injection Packer Setting Depth:** 3552'**Injection Zone:** Mesaverde**Injection Perforations :** 3586'-3748'**New PBTD:** CIBP for new PBTD @ 4008

Well re-completed on 11/08/2002.

Re-Completion sundry approved 12/27/2002.

Spotted plug w/ 198' cement w/ 17.7 Cu.ft cement to cover Gallup top. Gallup Plug: 4772'-4970'**CIBP Set @ 5766' to plug back Dakota Perfs.****Spotted 131' cement on top. Dakota Plug:** 5635'-5766'**4 1/2", 10.5# J-55 Casing to 6066'****PBTD:** 5997'**TD:** 6068'

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 218948

CONDITIONS

| | |
|--|---|
| Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499 | OGRID: 6515 |
| | Action Number: 218948 |
| | Action Type: [C-103] NOI General Sundry (C-103X) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| mkuehling | None | 5/22/2023 |