

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Kerry Forster

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 2 / 760 FNL / 2080 FEL / TWSP: 24S / RANGE: 37E / SECTION: 6 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 2 / 760 FNL / 2080 FEL / TWSP: 24S / RANGE: 2 / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Last ticket of Job: Y N

Rig # **116**

Job # _____

Date **3-30-23**

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name _____ Customer AFE # _____ Customer PO # _____

Mailing Address _____ City **Hobbs** State **NM** Zip **88241**

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease **Myers Langlie Matrix Unit** Well # **135** County **Lea** State **NM**

Well Depth: _____ Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND. OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	6 Hrs. @ 300 Per hr.	2400	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	1 Hrs. @ 200 Per hr.	200	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY. RATE		<input type="checkbox"/> Cement TK			
<input type="checkbox"/> Tongs			<input type="checkbox"/> Cement OTK			
<input checked="" type="checkbox"/> Misc. Move in	1 4000	4000	<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5 150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input checked="" type="checkbox"/> Misc. Park Pkty		3800	<input type="checkbox"/> Misc.			
<input checked="" type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total **8395**

SAFETY MEETING TOPIC: **Rig Move** TIME STARTED **11:00 AM** TIME STOPPED **3:00 PM**

Truck Mileage #7679 197.047

DESCRIPTION OF WORK:

11:00-5:00 Drive Rig and Rigment to location
5:00-5:40 R/U All Equipment
5:40-6:30 R/U w/ tubing, log CIBP
6:30-7:00 Shot in well, put up tools
7:00-9:00 Drive to location

REASON FOR ADDITIONAL CHARGES:
Rigman helped winch truck w/ Force Truck

PAYROLL SECTION

EMPLOYEE	O/E	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Roney			9	2	11
Carlos Garcia			9		9
Christian Bryan			9		9
Ricardo Corral			9		9
Alfonso Lozano			9		9

Last ticket of Job: Y N

Rig # 11

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 3-31-23

Customer Name JR Oll Customer AFE # _____ Customer PO # _____
 Mailing Address PO Box 9655 City Hobby State NM Zip 88241
 Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____
 Lease Myers Langle Weather Unit Well # 135 County Lea State NM
 Well Depth: 3402 Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND. OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	4.5	Hrs. @ 300 Per hr.	2550	<input checked="" type="checkbox"/> Brine Water	90	2.10	189
RIG & CREW OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Fresh Water	120	1.00	120
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	75	20	1500
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input checked="" type="checkbox"/> Calcium Chloride	1	50	50
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 7329

SAFETY MEETING TOPIC: Testing Casing TIME STARTED 5:00am TIME STOPPED 2:30 pm

Truck Mileage # 7878 187,173

DESCRIPTION OF WORK:
 5:00-6:00 Drive to location 6:00-7:00 Hold TGSW, put out tools
 7:00-9:00 Circulated 90bbls mud laden fluid
 9:00-9:30 mixed and pumped 50ss, 66CF, 14.8 # class 'C' cement from 3402 - 2700. Displaced w/ 16 bbls 9.5# brine
 9:30-12:30 WOC
 12:30-1:00 Pressure test casing to 500' hold for 20min, TAG @ 2897
 1:00-2:00 mixed and pump 25ss, 14.8, 33CF, class 'C' cement from 2936 - 2700. Displaced w/ 14bbls 9.5# brine
 2:00-2:30 Bleed back 20 stands
 2:30-3:30 Drive to well

REASON FOR ADDITIONAL CHARGES:
Regen ? crew drove home

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Regen Perez			10.5	3	13.5
Carlos Garcia			10.5	3	13.5
Christian Lopez			10.5	3	13.5
Ricardo Corral			10.5	3	13.5
Alfonso Lozano			10.5	3	13.5



Last ticket of Job: Y N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 4-5-23

Customer Name: JR Oil Customer AFE #: _____ Customer PO #: _____

Mailing Address: PO Box 9655 City: Habbs State: NM Zip: 88244

Block: _____ Section: _____ Survey: _____ Township: _____ Range: _____ Field: _____

Lease: _____ Well #: 135 County: Lea State: NM

Well Depth: 3402 Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND. OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	8 Hrs. @ 300 Per hr.	2400	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	25	20	500
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input checked="" type="checkbox"/> Calcium Chloride	1	50	50
<input checked="" type="checkbox"/> Per Diem	5 150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			
Daily Total						5870

OFF Estimated Bid _____ Estimated Bid _____

SAFETY MEETING TOPIC: Laying down tubing

Truck Mileage #7874 187,702

TIME STARTED: 5:00am TIME STOPPED: 3:00pm

DESCRIPTION OF WORK:

5:00-6:00 Drive to location

6:00-7:00 Hold TGSW, Put out tools, Brake circulation on well

7:00-9:00 wire and pump 255x33 33CF, 14.8" class 1" cut from 1312 - ETOC (205'. Displaced w/ 6 Wbs 9.5" wwd)

8:00-12:00 WOC

12:00-12:30 RIL w/ tubing tag @ 1296'

12:30-2:00 Stand back 8 stands, laid down all tubing. Shut in well

2:00-3:00 Drive to motel

REASON FOR ADDITIONAL CHARGES:

Crew drove from Midland to El Paso

Carlos ph arranged for trucks on work trucks

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			10	3	13
Carlos Garcia			10	6	16
Christina Lujan			10	3	13
Ricardo Corral			10	3	13
Allison Lozano			10	3	13



Last ticket of Job: **Y N**

Rig # **116**

Job # _____

Date **4-23**

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name **JR Oil** Customer AFE # _____ Customer PO # _____

Mailing Address **PO Box 9155** City **Hobbs** State **NM** Zip **88214**

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease **Meyer's Langlie Mathur Unit** Well # **135** County **Lea** State **NM**

Well Depth: **3402** Working Depth: 0' - 4,000' 4,001' - 8,000' 8,001' + OIL GAS COND. OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	11 Hrs. @ 300 Per hr.	3300	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	105	70	
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input checked="" type="checkbox"/> Calcium Chloride	1	150	150
<input checked="" type="checkbox"/> Per Diem	5 150	750	<input checked="" type="checkbox"/> Wireline Setup AAA	1	1250	1250
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input checked="" type="checkbox"/> Perforate AAA	2	450	900
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total **10,620**

SAFETY MEETING TOPIC: **Pressure Tool** TIME STARTED **5:00am** TIME STOPPED **6:00pm**

Truck Mileage # 7525

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held TC5M, put out tools

7:00-7:30 RU Wireline, Rlt and perf @ 556 OOH

7:30-9:00 Rlt w/ packer, attempt to pump job perf. Pressured up to 2000'. Called BLM, was instructed to dump to 606' and spot 25555 across perforations

9:00-9:30. OOH w/ packer, Rlt w/ 1975 to 606'

4:30-10:00 Mix and pump 25555, 33CF, 14.8" class 'c' cut from 616'-2506' 316. Displaced w/ 2 1/2" 9.5" brine + WOC

2:00-2:30 Rlt, tag @ 380'. RU Wireline, Rlt and perf @ 150. RD Wireline. 2:30-3:00 Test perforation, got rate of 50'ps

3:00-4:00 Mixed and pumped 80 555, 115CF, 14.5" class 'c' cut from 150'-Surface.

4:00-5:00 RD Equipment 5:00-6:00 Drive to motel

REASON FOR ADDITIONAL CHARGES:

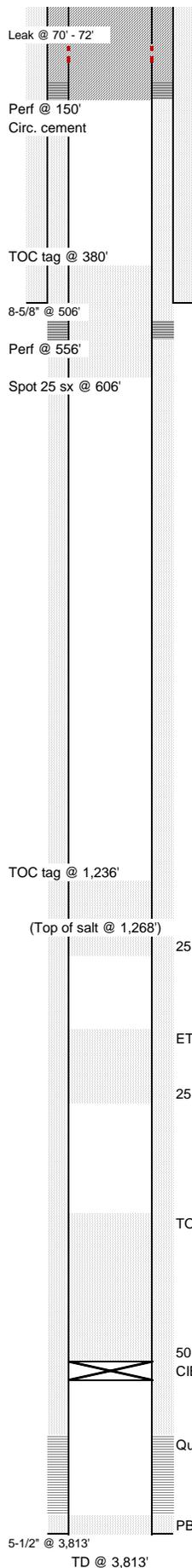
PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perez			13	3	16
Carlos Garcia			13	3	16
Christina Lujan			13	3	16
Ricardo Garcia			13	3	16
Alfonso Lozano			13	3	16

AAA Signature _____ Company Rep Signature _____

JR Oil Ltd.

Myers Langlie Mattix Unit #135W



WELL NAME: Myers Langlie Mattix Unit #135W		FORMATION: Queen		KB: 9.0								
API NO: 30-025-25989		FIELD: Langlie Mattix		PBTD: 3,753								
SPUD DATE: July 20, 1978		COUNTY: Lea		TD: 3,813								
CASING						CEMENT & HOLE DATA						
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	12	8 5/8	24.00	K-55	8.097	7.972	9'	506'	12 1/4	520'	350	surf.
Production	97	5 1/2	15.50	K-55	4.950	4.825	9'	3,813'	7 7/8	3,813'	950	surf.
History:						PERFORATIONS						
7/20/1978 Spud by Getty Oil Co., perf Queen, acidize 2k gal 15% NE w/ BS, frac 40k# 20/40 sand in 28k gal gel water w/ salt, IP 9 BOPD, 5 MCFD, 36 BWPD 2/13/1980 Frac 9k# 100-mesh, 24.5k# 20/40 sand in 30k gal gel water, TR 15 TP 2,000 - 2,600, ISIP 900, 5" 800, 15 hrs vac, clean out, replace (6) jts, AFE stated well was not responding to water flood but offset #141 responded good after frac 5/7/1980 Water analysis: Na 7.1k, Ca 580, Fe 0.5, TDS 22.3k, pH 6.85 6/24/1983 Scanned & tested tbg 10/7/1994 Lay down rods & tbg, TA'd waiting for conversion to injector 12/12/1994 Tag fill @ 3,773', holes in surface csg @ 6' & 12', cut & weld new pipe, back off csg @ 134', replace w/ 4 jts, clean out to 3,805', perf Queen, acidize 3k gal 15% HCL NEFE, pkr wouldn't set/hold from 3,137' to 3,479', swab, OCD wouldn't approve setting pkr higher, left well uncompleted 6/22/1995 Ran csg inspection log 3,500' to surf., 882' probable hole in ID, 513' - 947' scattered isolated pitting in OD 20-80% thickness loss, 1,696' - 1,794', isolated pitting in OD 20-60% loss, 3,235' - 3,422' scattered ID & OD isolated pitting 20-40% loss, 3,457' isolated pitting in OD 60-80% loss. 9/26/1995 Set Guiberson G-6 nickel OD/IPC injection pkr @ 3,407' on Duo-Line tbg w/ 10 pts tension, circ. pkr fluid, converted to injection, 248 BWPD @ 120 psi 1/22/1997 Inj. profile survey, tag fill @ 3,773', major fluid loss @ 3,638', no channels 9/4/2007 (WBD printed - well pulled?) 6/13/2022 Tbg on vac, POOH tbg & pkr, tbg OD in good shape, all rings intact, test tbg, all held, RIH test packer, isolate csg leak at 70-72', full returns to surface csg, set CIBP @ 3,402' 3/30/2023 Tag plug 3/31/2023 Circulate 90 bbls MLF, spot 50 sx cement @ 3,402', WOC, pressure test csg 500 psi, held 20 minutes, tag 2,897', spot 25 sx @ 2,836' 4/5/2023 Spot 25 sx @ 1,318', WOC, tag 1,236' 4/6/2023 Perf 556', pressure to 2,000#, per BLM spotted 25 sx @ 606', WOC, tag 380', perf 150', circ. 80 sx to surface, RDMO 4/13/2023 Well head cut off, marker plate welded, back-filled, well P&A'd						top	bottom	zone	status	ttl shots	date	
							3,502'	3,686'	Queen	plugged	17	07/20/78
	3,541'	3,790'	Queen	plugged	110	12/12/94						
TUBING (NA)						RODS (NA)						
						OD (in)	ID (in)	joints	length (ft)	depth (ft)		
						OD (in)	grade	rods	length (ft)	depth (ft)		

Updated: May 5, 2023 by Ian Petersen

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 219755

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 219755
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/23/2023

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219755

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 219755
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/23/2023